

UTAH GEOLOGICAL AND MINERALOGICAL SURVEY
AFFILIATED WITH
THE COLLEGE OF MINES AND MINERAL INDUSTRIES
UNIVERSITY OF UTAH
SALT LAKE CITY, UTAH

DRILLING RECORDS

FOR OIL AND GAS IN UTAH

COMPILED UNDER THE DIRECTION OF
GEORGE H. HANSEN, H. C. SCOVILLE,
AND THE
UTAH GEOLOGICAL AND MINERALOGICAL SURVEY



*From the Records of the Oil and Gas Leasing Branch of the
Conservation Division of the U.S. Geological Survey*

Bulletin 50

February 1955

Price \$5.00

UTAH GEOLOGICAL AND MINERALOGICAL SURVEY

The Utah Geological and Mineralogical Survey was authorized by act of the Utah State Legislature in 1931; however, no funds were made available for its establishment until 1941 when the State Government was reorganized and the Utah Geological and Mineralogical Survey was placed within the new State Department of Publicity and Industrial Development where the Survey functioned until July 1, 1949. Effective as of that date, the Survey was transferred by law to the College of Mines and Mineral Industries, University of Utah.

The *Utah Code Annotated 1943, Vol. 2, Title 34*, as amended by *chapter 46 Laws of Utah 1949*, provides that the Utah Geological and Mineralogical Survey "shall have for its objects":

1. "The collection and distribution of reliable information regarding the mineral resources of the State.

2. "The survey of the geological formations of the State with special reference to their economic contents, values and uses, such as: the ores of the various metals, coal, oil-shale, hydro-carbons, oil, gas, industrial clays, cement materials, mineral waters and other surface and underground water supplies, mineral fertilizers, asphalt, bitumen, structural materials, road-making materials, their kind and availability; and the promotion of the marketing of the mineral products of the State.

3. "The investigation of the kind, amount, and availability of the various mineral substances contained in State lands, with a view of the most effective and profitable administration of such lands for the State.

4. "The consideration of such other scientific and economic problems as, in the judgment of the Board of Regents, should come within the field of the Survey.

5. "Cooperation with Utah state bureaus dealing with related subjects, with the United States Geological Survey and with the United States Bureau of Mines, in their respective functions including field investigations, and the preparation, publication, and distribution of reports and bulletins embodying the results of the work of the Survey.

6. "The preparation, publication, distribution and sale of maps, reports and bulletins embodying the results of the work of the Survey. The collection and establishment of exhibits of the mineral resources of Utah.

7. "Any income from the sale of maps and reports or from gifts or from other sources for the Survey shall be turned over to the State Treasurer and credited by him to a fund to be known as the Survey Fund to be used under the direction of the Director of the Survey for publication of maps, bulletins or other reports of investigation of the Geological and Mineralogical Survey."

The Utah Geological and Mineralogical Survey has published maps, circulars, and bulletins as well as articles in popular and scientific magazines. For a partial list of these, see the closing pages of this publication. For other information concerning the geological and mineralogical resources of Utah address:

ARTHUR L. CRAWFORD, *Director*

UTAH GEOLOGICAL AND MINERALOGICAL SURVEY

College of Mines and Mineral Industries

University of Utah

Salt Lake City, Utah

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FOREWORD

It was originally planned to include the subject matter of this bulletin in a symposium volume as was done in the first edition of the OIL AND GAS POSSIBILITIES OF UTAH, published by the Utah Geological and Mineralogical Survey in 1949. This revised edition was to have been known as the OIL AND GAS POSSIBILITIES OF UTAH RE-EVALUATED 1954. Two considerations have caused a departure from this procedure:

1. It is now evident that the OIL AND GAS POSSIBILITIES OF UTAH RE-EVALUATED 1954 would be inconveniently voluminous if the DRILLING RECORDS were included as a chapter.

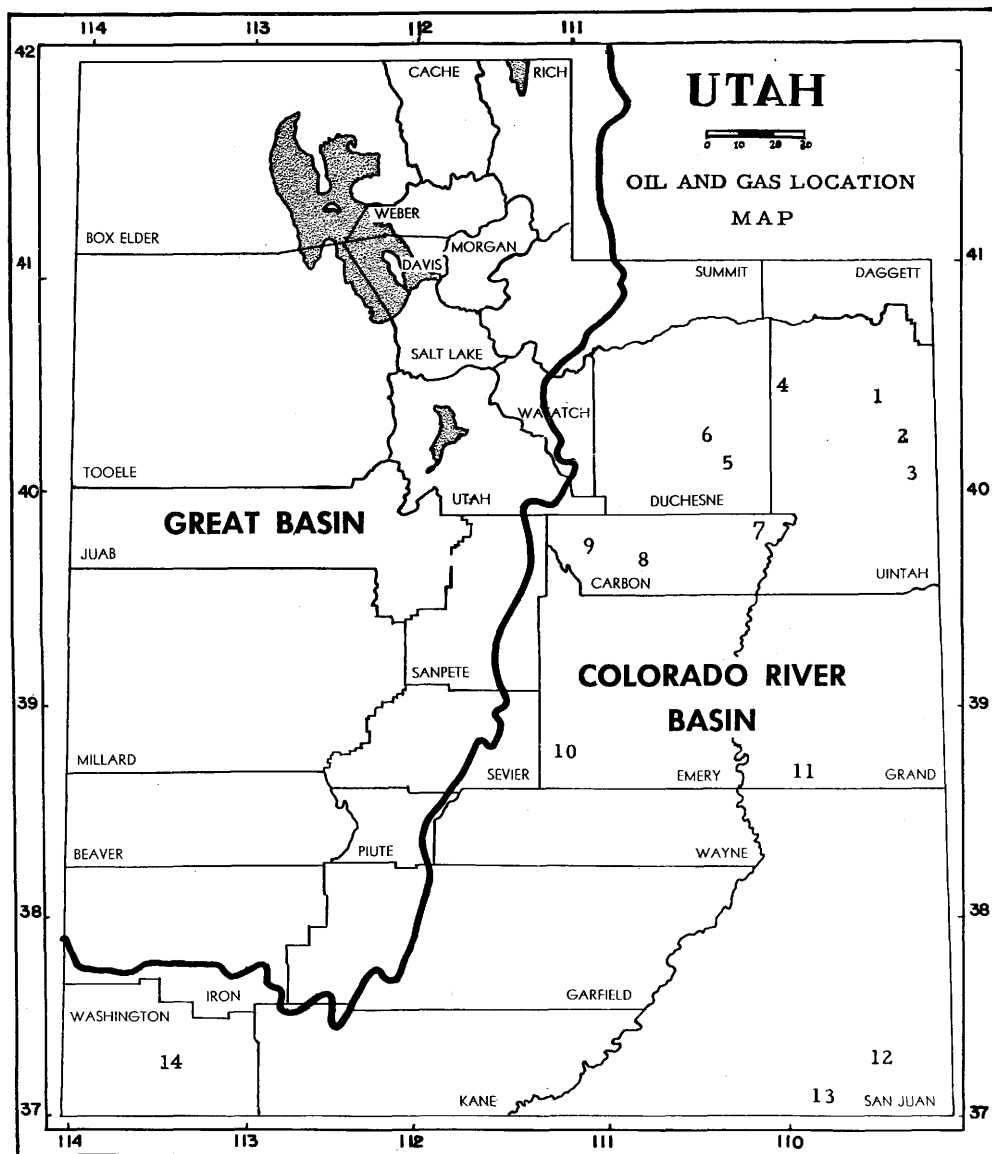
2. There has been increasingly urgent demand for the DRILLING RECORDS, so that it now seems advisable to make them available at once without waiting for the remainder of the material.

Because of these considerations, the present format has been adopted. The number (#50) originally reserved for the symposium volume has been allocated to this bulletin containing the DRILLING RECORDS, and the symposium will be given a later number in conformity with the sequence in which it appears.

One of the unsatisfactory features of the 1949 symposium volume was the great number of large maps appended to it. So bulky were these maps that a separate container had to be provided for them. Furthermore, "tip-ins" were numerous with excessive wear and tear resulting. In the present bulletin and in the larger symposium volume to follow, both "tip-ins" and separate maps have been avoided. Yet, no sacrifice has been made of illustrative material. Instead of one large map of the state showing a plot of all wells, as was attempted in 1949, the present bulletin has 29 maps--one for each county--allowing the extra detail necessitated by the large number of wells drilled since the previous publication. As will be noted, each map was prepared on such a scale that it could be printed on one page, bound into the bulletin, and made an integral part of it. A by-product of this design was the opportunity thus afforded to intersperse the maps with the tabular data so as to bring each county map as nearly adjacent as possible to the recorded data of wells within that county.

We hope and believe that the format adopted will prove pleasing, convenient, and durable.

Arthur L. Crawford, Director
Utah Geological and Mineralogical Survey



F I E L D S

1. Ashley Valley	-	Oil	8. Farnham	-	CO ₂
2. Red Wash	-	Oil - Gas	9. Clear Creek	-	Gas
3. Chapita	-	Oil	10. Last Chance	-	Gas
4. Roosevelt	-	Oil	11. Bluff Field	-	Shell Discovery - Oil
5. South Duchesne	-	Oil	12. Boundary Butte	-	Gas
6. North Duchesne	-	Oil	13. Big Flat	-	Oil
7. Peters Point	-	Gas	14. Virgin Field	-	Oil

D R I L L I N G R E C O R D S
FOR OIL AND GAS
IN UTAH

Compiled Under the Direction of

Dr. George H. Hansen,¹ H. C. Scoville,²
and the
Utah Geological and Mineralogical Survey

ABSTRACT

A well drilled to a depth of 1,000 feet near the town of Green River in Grand County in 1891 was the first exploratory drilling for oil or gas in the state of Utah.

A well-drilling record from 1891 to the present shows that peak years of activity were as follows:

Year	No. of Wells Drilled	Total Footage
1895	20	10,000
1909	22	11,000
1927	34	70,000
1949	55	267,000
1952	84	515,000

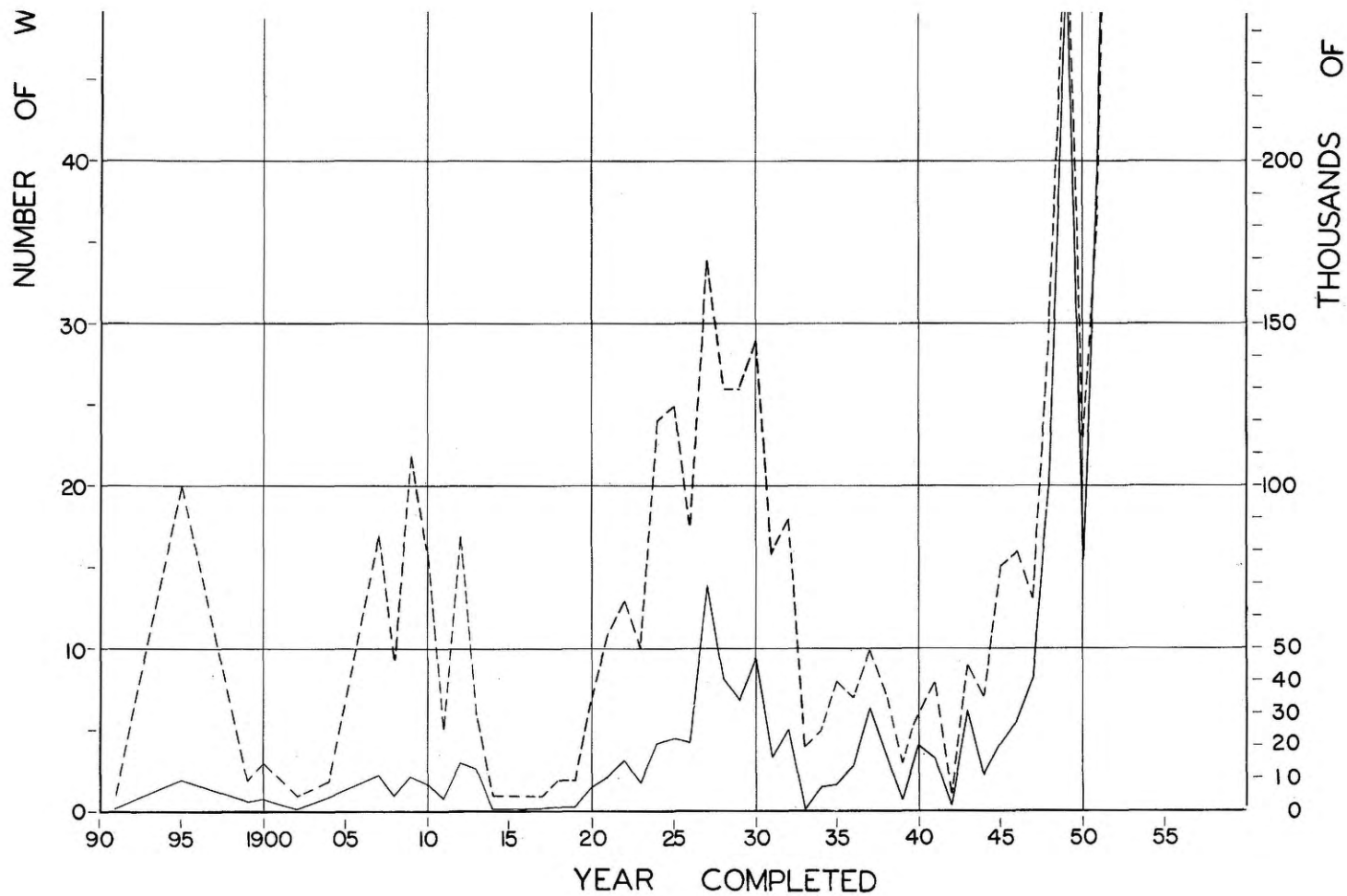
Utah's first commercial producer was completed in September, 1948, in the Ashley field near Vernal, Utah. It is known as Equity #1.

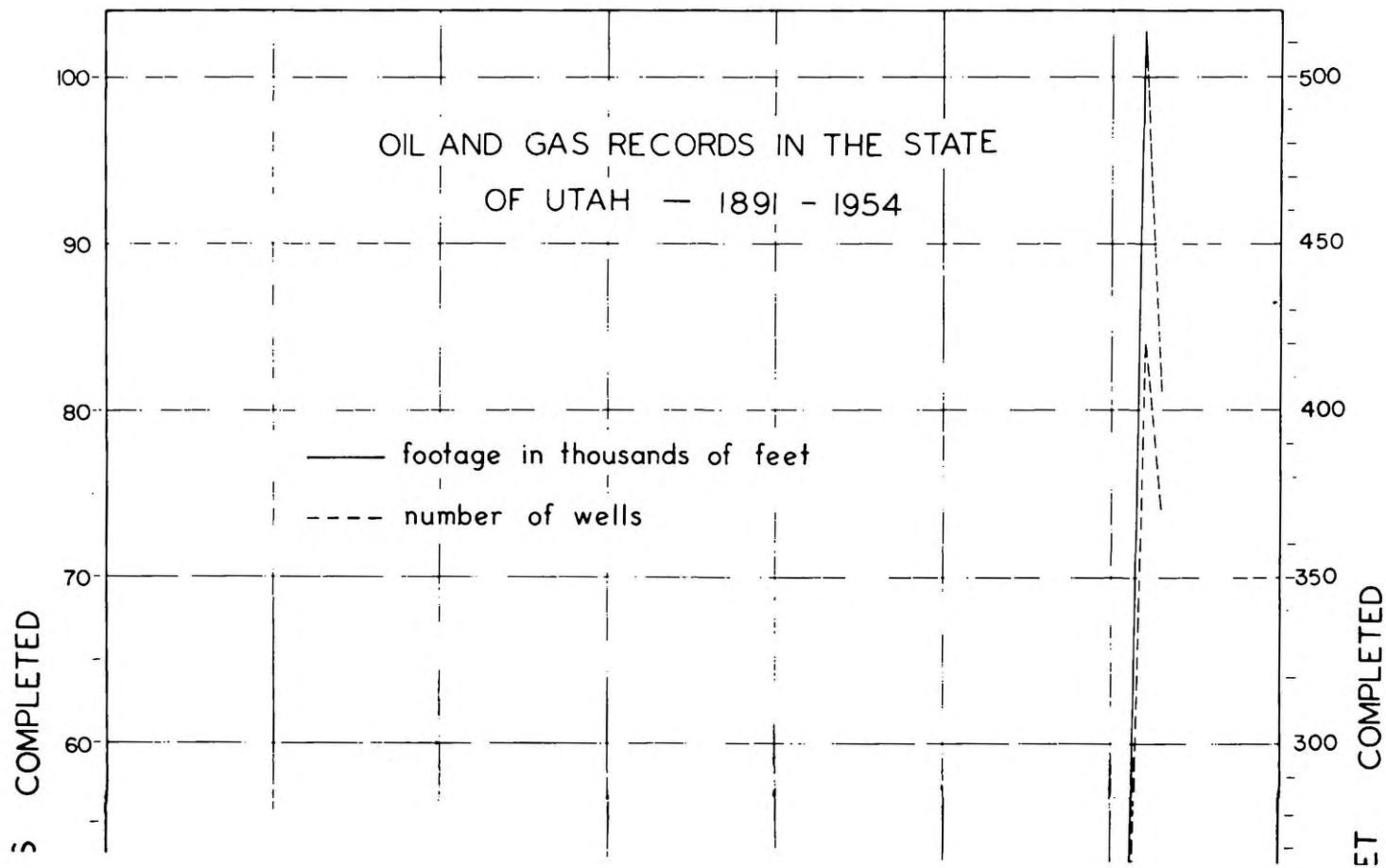
Commercial production in oil or gas, or both, has been developed in the Red Wash, Roosevelt, and Duchesne fields in the Uinta Basin, the Clear Creek field on the Wasatch Plateau in central Utah, and the Bluff and Big Flat fields in the southeastern part of the state.

Formational tops for many of the earlier wells are not available, but tops have been identified (and recorded) for most of the later wells.

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EXPLORATION FOR OIL AND GAS

The art of digging wells or shafts for water is very old. Long before the time of Christ, the Egyptians were in possession of the art. Two thousand years before Christ, the oases--Thebian, Sharb, and Dachel--were watered by numerous artesian shafts, some to 300 feet in depth. Five centuries before Christ, wells to 500 feet deep had been dug. By the 12th century, the art of digging wells had been quite well developed in Europe. The first artesian well was brought in, it is said, in the province Artois in southern France in 1126, and has been flowing ever since. By the 17th century, artesian wells had been drilled in Italy and Austria as well.

In 1841, the first great well by cable tools was drilled at Grenelle, near Paris, France. The history of seven years' incessant labor expended in this well's construction has been equaled in interest by that of few other engineering enterprises. The story of oil is closely connected with the search for artesian water. Gas and oil seeps were curiosities to early man. Because gas and oil would burn, they became useful. Kettles of burning pitch became the flame throwers of that day. Pitch was also used in times of peace to waterproof baskets, as a building stone mortar, and to make boats seaworthy. Egyptians, Chinese, and American Indians used oil as medicine. They rubbed it on their bodies to relieve aches and pains. They swallowed it in spite of the bad taste.

Petroleum geology had its beginning as a science long before the commercial production of petroleum was started in 1859 by the completion of the Drake well. Observations on the origin of petroleum were made as early as 1788 when Haquett suggested that petroleum came directly from organic material such as mussels. In 1842, Sir William Logan, Director of the Geological Survey of Canada, noted that the oil seeps on the hills of Gaspe near the mouth of the St. Lawrence River were located on anticlines. This observation was published in 1844 as a progress report on stratigraphic studies. The Drake well, drilled to a depth of 693 feet in Titusville in western Pennsylvania, was the first discovery oil well in the United States. It produced 15 barrels of oil a day.

While Drake was drilling his well in Pennsylvania, the Mormon pioneers were trudging their way by handcart and ox team into the valleys of Utah. In 1891, the Bamberger and Mills Company drilled Utah's first oil prospect well in Grand County, in section 15, Township 21 S, Range 16 E. It commenced in the Mancos shale and, at a depth of a thousand feet, bottomed in basal Morrison or Summerville. In 1895, a now unknown company drilled a lake bed wildcat 915 feet deep in Salt Lake County, in section 36, Township 3 N, Range 1 W, and obtained a show of gas. In 1900, a well was drilled into lake beds to a depth of 800 feet in Boxelder County, in Township 6 N, Range 10 W, with a showing of gas. In 1900, John Pope drilled the first well in Uintah County, in section 35, Township 15 S, Range 23 E. This well was a thousand feet deep and had no showing of oil or gas. In 1908, a well was drilled by the San Francisco and San Juan Oil Company in section 13, Township 40 S, Range 19 E, to a depth of 225 feet, with a showing of gas and oil. The well was later deepened to 595 feet. A large number of additional wells were drilled in the general area, but the oil boom was short lived. The first use of natural petroleum in the state of Utah was evidently in San Juan County. Certain oil seeps were discovered and used for

various purposes. The first well actually drilled for oil was, however, as noted in the foregoing, in 1891, just south of the town of Green River, Utah.

The first commercial producer was the Equity No. 1 well in the Ashley Valley field near Vernal, Utah, in 1948. This was a hundred years after the Mormon pioneers made their first request for statehood under the name of Deseret. Utah's oil and gas history prior to 1954 indicates a large number of wells drilled at the expense of many millions of dollars. At the end of 1948, there had been drilled in the state of Utah more than 550 wells, with a total combined footage of approximately eight hundred thousand feet. More than 360 of these wells were less than 1,000 feet deep, and only 31 were more than 5,000' in depth. A high percentage of the wells drilled prior to 1948 were too shallow either to prove or disprove horizons that represent the drilling objectives of today. It is only within the last few years that deeper tests have been applied that were capable of actually proving or disproving some of Utah's many structures.

Prior to 1948, drilling operations in Utah were spasmodic. In 1895, 20 wells were drilled, but only one in 1902. Twenty-three wells were drilled in 1909. Seventeen wells were drilled in 1913, only one in 1915. A real drilling boom occurred between 1925 and 1930, with thirty-four wells being drilled in 1927. Only four wells were drilled in 1933. From 1933 to 1945, wells were few in number. In 1948, however, fifty-five wells were drilled with a total footage of around 270,000 feet. In 1950, the number of wells dropped to 23, with a total footage of about 80,000 feet. The year 1952 had the all-time drilling high in the state of Utah; 84 wells were drilled, with a total footage of around 515,000 feet. In 1953, 73 wells were drilled with a total footage of about 410,000 feet. As of this writing, there are 23 wells now being drilled in the state, and it looks as if the number of wells for 1954 will be somewhat less than the record number of 1952 or the near-record number of 1953.

It is significant that early drilling operations were mostly shallow wells in terms of present day drilling capabilities. Drilling techniques now make it possible to drill to greater depths, and the possibilities for commercial production are, of course, mathematically greater. Since the discovery well in Ashley Valley in 1948, a number of other fields have come into commercial production, among which are the Red Wash field, the Roosevelt field, the South Duchesne structure, and the Duchesne County area. All are important, but their true significance will not be completely understood until additional drilling operations cover larger areas. The driller's bit has still to test many oil structures in the state of Utah, and the next few years will probably shed much additional light on our true potentialities.

The past drilling records are not always accurately recorded; however, the compilers of this bulletin have listed in tabular form the available and essential information pertaining to all wells drilled in the state of Utah prior to January 1, 1954. It is believed that data so gathered and so arranged will greatly increase the usefulness of available information on the individual wells throughout the state.

NOTE ON SIGNIFICANT DRILLING DURING 1954

Since January 1, 1954, which was the cutoff date for gathering statistics for this publication, several significant discoveries have been made that alter slightly the current picture for exploratory operations in the state. They are briefly listed as follows:

1. Extensions in the Red Wash field in Uintah County have been substantially increased in 1954.

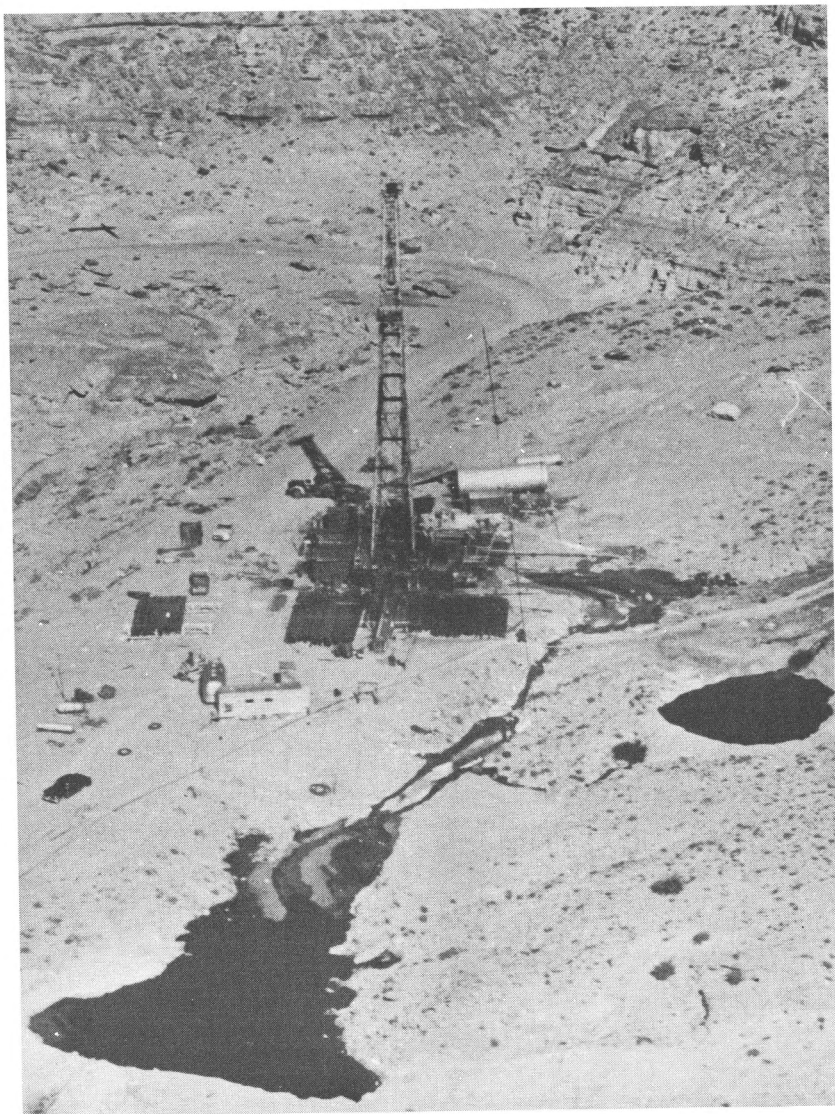
2. Revised well pressure readings in the Clear Creek area of the Wasatch Plateau indicate the probable need for a downward revision of estimates of the ultimate gas reserves for this field.

3. The King Oil Company on the Big Flat area to the northwest of Moab, Grand County, is now in the process of attempting a Mississippian test. If successful, it will represent the first Mississippian production in the state and may have a profound influence on the deeper exploratory efforts in southeastern Utah.

4. The Shell Oil Company's discovery well, Desert Creek #2 (see page 14), near Bluff in San Juan County in the basal Hermosa (Pennsylvanian) formation, may become as important to the Paradox Basin in 1954 as the Equity Oil #1 well was to the Uinta Basin in 1948.

Sample tops for the Desert Creek well are listed as follows:

Navajo	550 feet
Chinle	1,460 feet
Shinarump	2,280 feet
Moenkopi	2,290 feet
Coconino	2,450 feet
Cutler	2,500 feet
Organ Rock	2,820 feet
Hermosa	4,280 feet
Paradox	5,200 feet
Leadville	6,215 feet
Ouray	6,380 feet
Elbert	6,585 feet



OIL FLOWS IN DESERT CREEK,
NAVAJO INDIAN RESERVATION,
SAN JUAN COUNTY, UTAH

Aerial view of discovery well (Desert Creek #2) of Shell Oil Company, drilled in 1954, C SE SE, sec. 35, T. 41 S., R. 23 E., Salt Lake base and meridian. Initial production, 1,128 barrels oil per day.

TABULAR SUMMARY OF OIL WELLS DRILLED IN UTAH
Prior to January 1, 1954

STATE AND FIELD	DRILLING		PRODUCING				Abd.	Total
	Act.	Susp.	Oil	Gas	Oil	Gas		
<u>UTAH</u>								
Ashley Creek	1	0	30	1	0	1	8	41
Bar-X	0	0	0	0	0	1	0	1
Brennan Bottom	0	0	0	0	1	0	0	1
Chapita Wells	0	0	0	0	1	0	0	1
Cisco Dome	0	0	0	1	0	0	17	18
Clay Basin	0	0	0	9	0	1	5	15
Clear Creek	2	2	0	10	0	1	3	18
Duchesne	0	0	2	0	0	0	1	3
Duchesne County	0	0	2	0	0	0	0	2
East Farnham (CO ₂)	0	0	0	0	0	1	0	1
Farnham (CO ₂)	0	0	0	3	0	0	1	4
Flat Canyon	2	0	0	0	0	1	0	3
Flat Mesa	0	0	1	0	0	0	0	1
Gordon Creek	0	1	0	0	0	2	1	4
Gusher	0	0	0	0	2	0	1	3
Last Chance, South	0	0	0	0	0	2	5	7
Peters Point	1	0	0	0	0	2	1	4
Red Wash	1	1	14	2	13	0	0	31
Roosevelt	0	0	8	0	0	0	4	12
San Juan	0	0	0	0	7	0	118	125
Virgin	0	0	0	0	22	0	117	139
Walker Hollow	0	0	3	0	0	1	2	6
West Pleasant Valley	0	0	0	0	2	0	1	3
Other Areas	13	14	0	0	0	0	395	422
Total Utah*	20	18	60	26	48	13	680	865

*Does not include Navajo Indian Reservation.

KEY TO METHOD AND SEQUENCE OF TREATMENT OF MAPPED LOCATION,
REPORTED GEOLOGY, AND OTHER DATA FOR EACH WELL
DRILLED IN UTAH FROM 1891 THROUGH 1953

On the following pages have been plotted all oil wells in Utah for which information was available December 31, 1953. Maps have been prepared for each county and have been integrated with the tabulated oil well statistics for that county. Wells have been numbered separately and consecutively, starting with number 1, within each county in the following manner:

1. The county number is given in bold print and circled in the corner of each map.
2. Each county well number is printed opposite the dot on the map indicating the approximate location within the county.

3. These numbers combined become the index number for the tabulated data detailed for each well. Thus, "2-5" is the index number for the "Northern Oil Company well number 1" in White Valley, Box Elder County. Alphabetically, Box Elder is the second county in Utah, and this White Valley well is the fifth well in Box Elder County, according to the system here used for numbering the wells reported between 1891 and 1954.

4. In each county, commencing with the most northerly township line and the most westerly range, the townships are considered from west to east along each township line.

5. In Uintah, Duchesne, and Wasatch Counties the townships numbered in reference to the Uintah Special base and meridian are listed first.

6. Within each township, the sections are considered individually in numerical sequence according to the standard method of numbering sections.

7. Where possible, wells are recorded to the nearest sixteenth of a section ($1/4$ of $1/4$ section) following sequentially counterclockwise from northeast to northwest, southwest, and southeast within the quarter section.

8. The old system of recording data for public land surveys prior to October, 1952, divided the quarter sections into a theoretical grid having nine, rather than four, equal parts. For indexing purposes, data for the center $1/9$ was first recorded. Then the data for the east $1/9$ (immediately east of the center $1/9$) was recorded. This was followed by the data for the northeast $1/9$, the north $1/9$, and so on, counterclockwise around the grid, finishing the southeast $1/9$ as the last subdivision of the quarter section to be recorded and indexed. The data for the wells reported prior to October, 1952, are plotted according to this system.

9. Wells within lots within fractional sections, where lot numbers have been reported, are listed sequentially according to lot numbers after which the wells within the remainder of the section are now listed numerically counterclockwise for each minor and then for each major subdivision of the section, beginning with the northeast corner of the section.

10. Wells recorded only to the quarter of a section are in the identical order--northeast, northwest, southwest, southeast--within the section.

ABBREVIATIONS USED FOR LAND AND WELL STATUS

G	Government	Abd	Abandoned	DSI	Drilling suspended indefinitely
In	Indian	Drg	Drilling	IP	Initial production
P	Patented	DST	Drill stem test	MCFG	Thousand cubic feet of gas
Pu	Public	GSI	Gas well shut in	OSD	Oil well shut down
S	State	OSD	Oil well shut down	OSI	Oil well shut in according to regulations
		PB	Plugged back	P&A	Plugged and abandoned according to regulations
		PGW	Producing gas well	Psi	Pounds per sq. inch of pressure
		SIP	Shut in pressure		

TABLE OF ABBREVIATIONS HERE USED FOR GEOLOGIC FORMATIONS

For convenience the formations with their abbreviations as here used are listed in the approximate order of their sequence. When formations are bracketed together, they are believed to be approximate time equivalents. However, where formations occur in widely separated areas, it is often impossible to determine their age relationships. Where "upper," "middle," and "lower" are used, they are listed before detailing named subdivisions.

QUATERNARY.....	Q
Recent.....	Qr
Alluvium.....	Qra
Lake beds.....	Qrlb
Pleistocene.....	Qp
Lake beds.....	Qplb
TERTIARY.....	T
Pliocene.....	Tp
Humboldt (Plio & Miocene)....	Tpmh
Salt Lake Formation ("").....	Tpmsl
Miocene.....	Tm
Bishop conglomerate.....	Tmb
Oligocene.....	To
Norwood.....	Ton
Eocene.....	Te
Duchesne River.....	Tedr
Uinta.....	Teu
Bridger.....	Teb
Green River.....	Tegr
Upper Green River.....	Tegru
Middle Green River.....	Tegrm
Lower Green River.....	Tegr1
Wasatch.....	Tew
Colton.....	Tec
Flagstaff.....	Tef
Almy.....	Tea
Paleocene.....	Tpa
Current Creek.....	Tpac
North Horn.....	TKpanh
CRETACEOUS.....	K
Montana.....	Kmo
Mesaverde.....	Kmv
Price River.....	Kpr
Blackhawk.....	Kbh
Star Point.....	Ksp
Wahweap.....	Kw
Masuk.....	Kmk
Colorado.....	Kc
Mancos.....	Km
Upper Mancos.....	Kmu
Middle Mancos.....	Kmm
Lower Mancos.....	Kml
Emery.....	Kme
Blue Gate.....	Kmb
Ferron.....	Kmf
Frontier.....	Kfr
Dakota.....	Kd
Burro Canyon.....	Kbc
Cedar Mountain.....	Kcm
Buckhorn.....	Kcmb
JURASSIC.....	J
Morrison.....	Jm
Salt Wash.....	Jmsw
San Rafael Group.....	Jsrg
Summerville.....	Js
Bluff sandstone.....	Jsb
Curtis.....	Jc
Entrada.....	Je
Moab tongue.....	Jemt
Carmel.....	Jca
Glen Canyon Group.....	Jgcg
Navajo (and Nugget).....	Jn
Kayenta.....	Jk
Wingate.....	Jw

TRIASSIC.....	T
Chinle.....	Tc
Shinarump.....	Tsh
Moenkopi.....	Tm
Sinbad.....	Tsi
PERMIAN.....	P
Kaibab.....	Pk
Coconino.....	Pco
Cutler.....	Pcu
Hoskinnini.....	Pho
DeChelly.....	Pd
White Rim.....	Pw
Organ Rock.....	Por
Cedar Mesa.....	Pcm
Halgaito tongue.....	Pht
Phosphoria.....	Pp
Park City.....	Ppc
Rico (Goodridge).....	Pr
Supai.....	PCS
Bird Springs.....	PCbs
CARBONIFEROUS.....	C
Pennsylvanian.....	Cp
Oquirrh.....	Cpo
Weber.....	Cpw
Morgan.....	Cpm
Hermosa.....	Cph
Molas.....	Cpmo
Paradox.....	Cpp
Manning Canyon.....	Cpmmc
Mississippian.....	Cm
Chainman shale.....	Cmc
Humbug.....	Cmh
Joana limestone.....	Cmj
Brazer.....	Cmb
Pilot shale.....	Cmp
Madison.....	Cmm
Leadville.....	Cml
Redwall.....	Cmr
DEVONIAN.....	D
Upper Devonian.....	Du
Middle Devonian.....	Dm
Lower Devonian.....	Dl
Oursay.....	Do
Elbert.....	De
Guilmette.....	Dg
Simonson dolomite.....	Ds
Sevy dolomite.....	Dse
North Point.....	Dnp
SILURIAN.....	S
Laketown dolomite.....	Sl
ORDOVICIAN.....	O
Eureka quartzite.....	Oe
Pogonip limestone.....	Op
CAMBRIAN.....	6
Lynch.....	6l
Bowman.....	6b
Tapeats.....	6t
Ophir.....	6o
Tintic.....	6ti
PRE-CAMBRIAN.....	p6

WELL #	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC INFORMATION	SECTION
BEAVER COUNTY								
BOX ELDER COUNTY								
2-1	NWNWNW 26-14N8W	P	Utah Duchess Oil Co. #1	Snowville	6-?-40	4319	Quaternary ?	
2-2	C SENE 25-13N11W	P	Stanford Petroleum Co. #1	Warm Springs Dome	10-?-46	?	Pennsylvanian	?
2-3	C SESE 7-13N4W	P	Promontory Oil Co. #1	White Valley	9-2-50	5100?	Lake Beds	Cambria
2-4	NENW 17-13N4W	P	Utah Pennsylvanian Oil Co. #2	White Valley	1927	?	?	?
2-5	NENSW 17-13N4W	P	Northern Oil Co. #1	White Valley	12-?-47	5140	Permian	Madison
2-6	NWSWE 31-12N8W	S	Monawk Petroleum Co. #2	Promontory	2-10-48	?	?	?
2-7	SWSWE 17-10N7W	P	Utah Southern Oil Co. Bar-B #1	Rozel	9-1-52	4253	Quaternary	Devonia
2-8	NWNW 3-10N4W	P	Utah Pennsylvanian Oil Co. #2	Penrose	7-?-31	4300	Lake Beds	Carboniferous
2-9	Center 14-9N8W	Pu	Leonora Mining & Milling Co. #2	Rozel	7-?-34	4300	Lake Beds	?
2-10	SWSE 31-9N7W	P	Lakeside Oil Co. #1	Rozel	11-?-27	4250	Lake Beds	?
2-11	N2NE 4-8N7W	Pu	LaSalle Mineral Co. #2	Rozel	1908	4250	Lake Beds	?
2-12	NENW 4-8N7W	Pu	LaSalle Mineral Co. #1	Rozel	1907	4250	Lake Beds	?
2-13	NWNE 8-8N7W	P	Nebecker #1	Rozel	1907	?	?	?
2-14	NWSW 9-8N7W	P	A.B. Corey #1	Rozel	1910	4250	Lake Beds	?
2-15	SWNW 7-9-8N7W	S	Leonora Mining & Milling Co. #1	Rozel	4-?-30	4250	Lake Beds	?
2-16	NWNWNW 16-8N7W	S	Liquid Asphalt #1	Rozel	12-?-52	4195	Lake Beds	?
2-17	-7N15W	?	Unknown	Lemay	1904	4300	Lake Beds	?
2-18	-6N10W	?	Unknown	Strong Knob	1900	4300?	Lake Beds	?
2-19	-5N9W	?	Lakeshore Oil Co. #1	Lakeside	7-?-26	4250	Lake Beds	?
CACHE COUNTY								
3-1	NWNW 9-14N1W	P	Eureka Oil Co. #1	Cornish	7-?-52	4380	Alluvium	?
3-2	NWNW 25-13N1W	P	Cache Valley Oil Assoc. #1	Cache Valley	1925	4425	Lake Beds	Madison
CARBON COUNTY								
4-1	NWNSE 22-12S7E	P	Three States Nat. Gas Co. #1	Scofield	4-11-53	8468	Mesa Verde	Morrison
4-2	C SWNE 13-12S14E	Pu	Carter Oil Co. #1	Jack Canyon	9-28-52	7562	Green River	Mancos
4-3	SWNESW 36-12S16E	Pu	El Paso Natural Gas Co. #2	Peters Point	6-30-53	6724	Green River	Wasatch
4-4	NWSESW 13-13S6E (Lot 8)	Pu	Three States Nat. Gas Co. #1, T. F. Kearns	Clear Creek	6-14-53	8642	Blackhawk	Ferron #
4-5	C NE 23-13S6E	Pu	Superior Oil Co. #1-23	Clear Creek	5-?-53	9059	Blackhawk	?
4-6	SWSESW 17-13S7E	P	Three States Nat. Gas Co. #7, Utah Fuel Co.	Clear Creek	8-?-53	9053	Star Pt.	Ferron
4-7	NWNENW 19-13S7E	P	Three States Nat. Gas Co. #8, Utah Fuel Co.	Clear Creek	1-15-53	8300	Mesa Verde	Ferron
4-8	NESW 30-13S7E	P	Three States Nat. Gas Co. #4, Utah Fuel Co.	Clear Creek	11-29-52	9305	Mancos	L. Mancos

Note: Wells for each county are "spotted" on the accompanying map.

		400	Abd
		679	Abd
		7,321	DSI
		10	Abd
		2,013	Abd
		514	F&A
Cmb 3580', Cmm 6530', Dm 7500'		7,918	Abd
		4,100	Abd
		2,280	Abd
		2,710	Abd
		2,012	Abd
		1,400	Abd
		?	Abd
		930	Abd
		1,705	Abd
		300	Abd
		2,480	Abd
		800	Abd
		1,200	Abd
		729	DSI
		1,650	Abd
Kme 2894', Kmf 5992', Kd 6785', Jm 6899', lower ss. (Jmsw?) 7820'. Tegr surface, Tew 2828', Tpa 4787', Kmv 6814', Km 9446'.	7 DSTs; 1,000 MCFG at 6005-6109' SIP 1638#.	7,917	Abd
	25 DSTs; greatest = 44 MCFG PD with SIP 3170#.	9,802	Abd
Tew 2780'.	5 DSTs. 2160 MCFG at 2847-2900', SIP 575#.	4,984	GSI
Kme 1853'?, Kmf 5362'.	3 DSTs with gas shows.	5,825	Abd
		362	DSI
Kme 335', Kmb 2400', Kmf 3835'.	IP 31,000 MCFG PD, initial RP 1132 Psi. Kmf 3865-4250'.	4,250	PGW
Kme 930'?, Kmf 4204'.	IP 58,000 MCFG PD, Sp.G. 0.575 RP 1126 Psi at surface, Kmf 4227-4390'.	4,390	GSI
Kme 2062'?, Kmf 5338'.	IP 10,050 MCFG PD, Kmf 5366-5800'.	5,820	GSI

Note: For abbreviated legend data see explanation before tables.



10 0 10 MILES

114°

113°

S26

27

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B

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MILFORD

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BEAVER

U.P.R.R.

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NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE BOTTOM	
4-9	NWSWSW 31-13S7E	P	Three States Nat. Gas Co. #5, Utah Fuel	Clear Creek	9-2-53	9734	Blackhawk	Ferron
4-10	NWSWSW 32-13S7E	P	Three States Nat. Gas Co., Utah Fuel #2	Clear Creek	8-?-52	8771	Mancos	Ferron
4-11	SENWSE 32-13S7E	P	Three States Nat. Gas Co., Utah Fuel #3	Clear Creek	8-?-52	8459	Mancos	Ferron
4-12	NWSESE 7-13S16E	Pu	ElPaso Nat. Gas Co. #2	Jack Canyon	12-1-53	6937	Green River	Paleocene
4-13	N $\frac{1}{2}$ NWNW 24-13S16E	Pu	ElPaso Nat. Gas Co. #4	Peters Point	?	7005	Green River	?
4-14	C SWNW 6-13S17E	Pu	Cities Service Oil Co. #1	Peters Point	11-19-52	6715	Green River	Mesaverde
4-15	SWSWSE 8-13S17E	Pu	ElPaso Nat. Gas Co. #3	Peters Point	11-20-53	6673	Green River	Wasatch
4-16	SWNWNE 5-14S7E	P	Three States Nat. Gas Co., #10 Utah Fuel Co.	Clear Creek	?	9113	Blackhawk	?
4-17	E SESW 5-14S7E	Pu	Three States Nat. Gas Co. #1, Utah Fuel Co.	Clear Creek	11-?-51	8770	Mancos	Ferron
4-18	E SWSE 8-14S7E	Pu	Three States Nat. Gas Co. Deck #1	Clear Creek	3-8-52	9200±	Mancos	?
4-19	W SWSE 8-14S7E	Pu	Three States Nat. Gas Co. Deck #1-A	Clear Creek	9-30-52	9415	Mancos	Ferron
4-20	SWNWNE 17-14S7E	Pu	Three States Nat. Gas Co. #1 Walton	Clear Creek	10-9-52	9350	Mancos	Ferron
4-21	SENEW 17-14S7E	Pu	Superior Oil Co. #1-17	Clear Creek	7-?-53	9684	Mancos	?
4-22	C SENE 24-14S7E (Lot 2)	Pu	Pacific Western Oil Corp #1	Gordon Creek	5-10-48	7587	Emery	Coconino
4-23	E $\frac{1}{2}$ NWNE 8-14S8E	Pu	Pacific Western Oil Corp. #4.	Gordon Creek	7-?-53	7493	Mancos	Morrison
4-24	C SWNE 18-14S8E	S	Pacific Western Oil Corp. #2	Gordon Creek	8-?-52	7543	Mancos	Morrison?
4-25	C NENW 19-14S8E	S	Pacific Western Oil Corp. #3	Gordon Creek	11-19-52	7439	Mancos	Morrison
4-26	NWSE 1-14S9E	P	St. Thomas Oil Co. #1	Garley Canyon	1930	5650	Mancos	Colorado
4-27	SWNE 16-14S10E	P	Price Petroleum Co. #1	Price	1930?	5560	Mancos	Morrison?
4-28	NESE 20-14S10E	P	Kelley Young #1	Price	9-?-37	5520	Mancos	Mancos
4-29	NWNE 14-15S10E	Pu	Holmes & McGee #1	So. Wel- lington	9-10-27	5530	Mancos	Morrison?
4-30	NWNWNE 12-15S11E	G	Carbon Dioxide & Chem. Co. #1	So. Wel- lington	12-25-45	?	?	?
4-31	SESW 12-15S11E	Pu	Carbon Dioxide & Chem. Co. #1	Farnham Dome	6-15-30	5960	Morrison	Coconino
4-32	NWNWSE 12-15S11E	Pu	Carbon Dioxide & Chem. Co. #3	Farnham Dome	11-16-45	5863	Morrison	Coconino
4-33	SWNWSE 12-15S11E	Pu	Mt. Fuel Supply Co. #1	Farnham Dome	6-5-46	5850	Morrison	Pennsyl- vanian
4-34	SWNWSE 12-15S11E	Pu	Carbon Dioxide & Chem. Co. #2	Farnham Dome	1-8-24	5935	Morrison	Coconino
4-35	C SWNE 18-15S12E	Pu	Equity Oil Co. #3 Mounds	East Farnham	7-10-53	5783	Mancos	Coconino

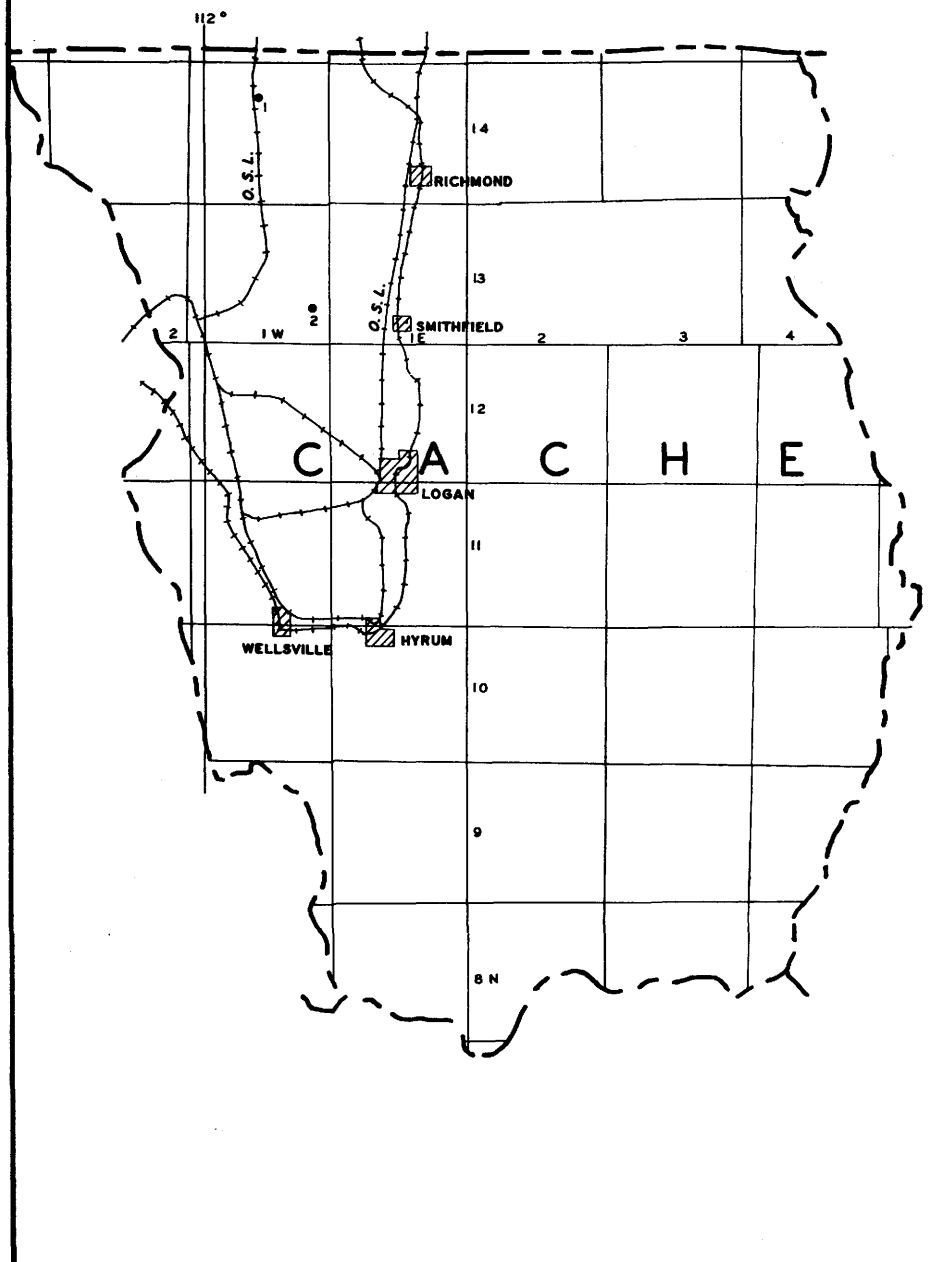
Note: Wells for each county are "spotted" on the accompanying map.

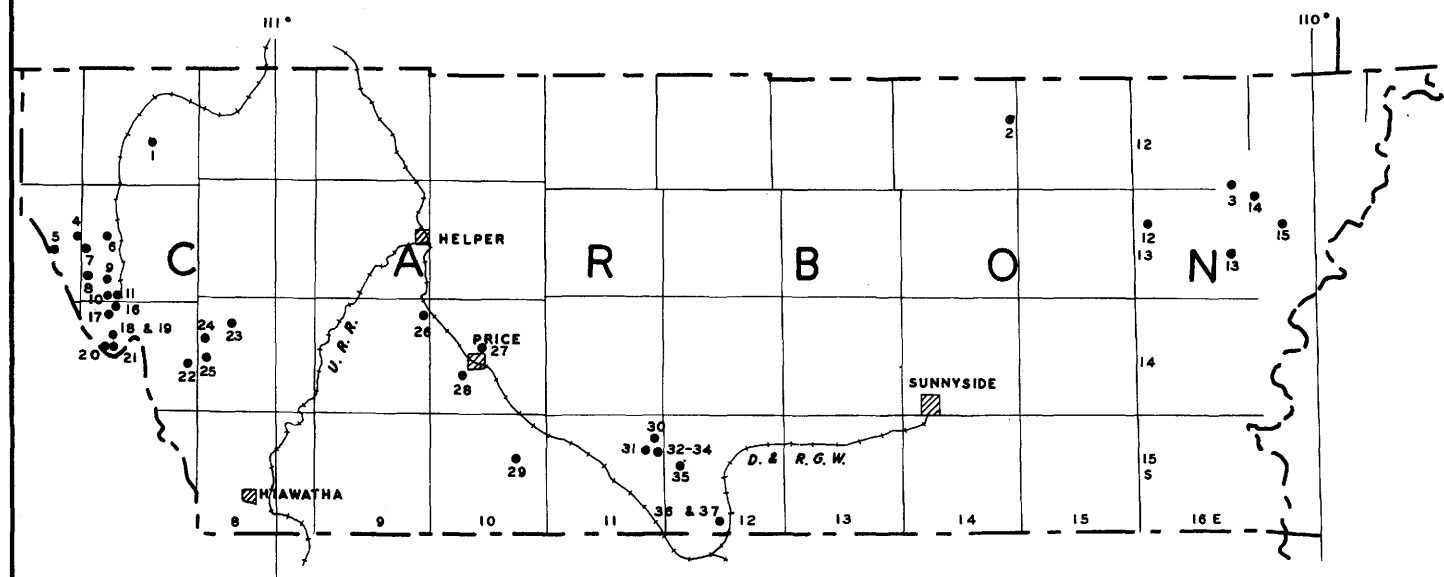
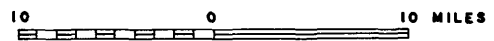
Ksp 500', Kme 2298', Kmb 4220', Kmf 5749'.	IP 27,500,000 cu.ft. Tubing shut- in pressure: 1089 Psig. Kmf 5980- 6153'.	6,225	PGW
Kme 1080', Kmf 4483'.	IP 28,000,000 cu.ft. Kmf 4608- 4760'.	4,760	GSI
Kme 810', Kmf 4050'.	IP 48,000,000 cu.ft., open flow, Initial RP 880# surface shut-in, Kmf 4067-4399'.	4,399	GSI
Tew 2945', Tpa 5910'?	DST 5038-90', 3 hrs., 60' mud. DST 5994-6024', 3 hrs., 10' mud.	6,201	Abd
		1,395	Drg
Tew 2790', Kmv 6212'	15 DSTs run. Perf. 86 holes 4622- 37', hydrafracked and acidized.	8,310	F&A
Tegr 0-2890', Tew 2890-4833'.	6 DSTs; 1140 MCFG PD at 2700-50'. Initial RP 1548 Psi surface, Tew 4710-4795'.	4,833	GSI
Kme 1400', Kmf 4622', Kd 5545', Jm 5592'.	Casing: 10-3/4" cc 265' w/190 sx.	7,010	Drg
Kme 850', Kmm2480', Kmf 4335'.	IP 7,500 MCFG PD, Kmf 4688-4761'.	5,219	GSI
		80	Abd
Kme 1480', Kmf 5041'.	IP 35,000 MCFG PD, RP 1102 Psi, Kmf 5260-5434'. Commenced producing 10-17-53.	5,434	PGW
Kme 1420', Kmf 4975'.	SIP 100#. IP 13,000 MCFG PD, 3 DSTs, Initial RP 1096 Psi surface, Kmf 5035-5396'. Commenced pro- ducing 10-3-53.	5,421	PGW
		1,460	DSI
Kme surface, Kmm 1710', Kmf 3760' Kml 4020', Kd 4444', Jm 4600', Js 6038', Jc 6490', Je 6730', Jca 7805', Jn 9035', Jk 9365', Jw 9500', Rc 9840', Rm 10135', Rsi 10877', Pk 11325', Pco 11568'. Km surface, Kmf 3475', Kd 4260', Jm 4303'. Kmf 3734', Kd 4562'.	IP 8,535,000 cu.ft. CO ₂ gas 10,000,000 cu.ft. CO ₂ gas, Rsi 10,890-10,980'. Pco 11,650- 12,066'. Schlumberger 4 runs 4566, 8251, 11009, 11470. Casing: 13-3/8" qc 423' w/350 sx.	12,146	GSI
	2 DSTs with gas shows.	4,738	DSI
Kmf 3416', Kml 3835', Kd 4220', Jm 4323'.	IP 664 MCFG PD on 1/2", Sp. G. 0.630, RP 950 Psi from DST, Kmf 3456-74'.	4,358	GSI
		2,250	Abd
		3,335	Abd
		1,080	Abd
		2,462	Abd
		3,246	Abd
Pco 3093.	2,780 MCFG (CO ₂) at 3093-3114'.	3,114	PGW
Pco 3215.	5,000 MCFG (CO ₂) at 3215-26'.	3,250	PGW
Jm surface, Js 865', Jc 1160', Je 1320', Jca 1617', Jn 2038, Jk 2200', Jw 2354', Rc 2590', Rm 2710', Rsi 3035', Pco 3133', Pr 3894', Cp 4430'. Pco 3093'.	3,250 MCFG (CO ₂) at 3133-55'. Schlumberger 1 run, 5722'. Log with tops.	5,722	(PB) GSI
	12,000 MCFG (CO ₂) at 3093-3105'.	3,235	Abd
Kmf surface, Kd 420', Kcm 448', Kcmb 953', Jm 984', Jmaw 1338', Jc 1829', Je 2220', Jca 2480', Jn 2806', Jk 3108', Jw 3168', Rc 3605', Rsh 3780', Rm 3830', Marine Rm 4256', Trsi 4413', Pk 4762', Pco 4930'.	IP 18,000 MCFG CO ₂ , Jn 2880-2920', 2830-70'.	5,254	PGW

Note: For abbreviated legend data see explanation before tables.

3

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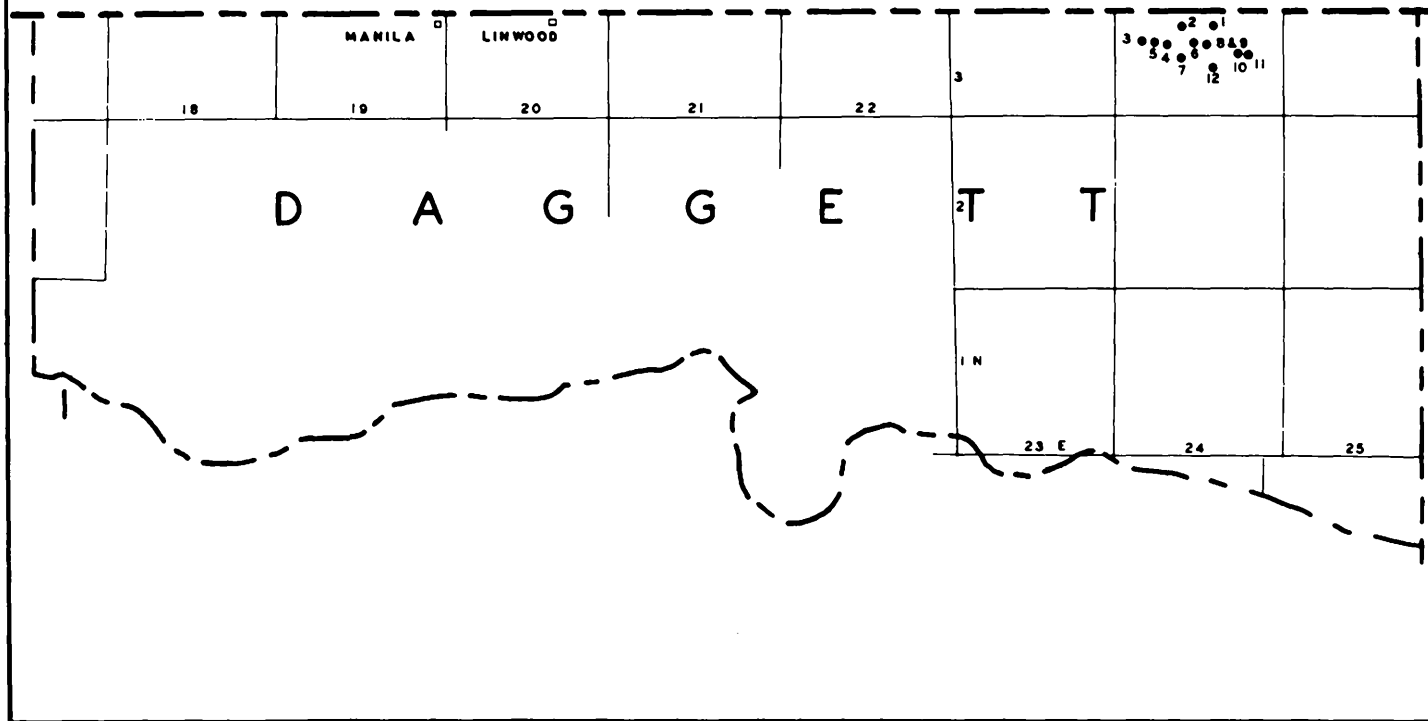
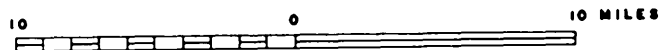
NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FITTED ON AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATION	TOPOGRAPHY
4-36	NESWNE 33-15S12E Pu		Equity Oil Co. #1	Mounds	11-7-53	5438	Mancos	?
DAGGETT COUNTY								
5-1	NESW 15-3N24E Pu		Mt. Fuel Supply Co. #5	Clay Basin	9-14-40	6639	Mancos	Morrise
5-2	NWSESW 16-3N24E S		Mt. Fuel Supply Co. #1	Clay Basin	8-4-37	6492	Mancos	Morrise
5-3	SENESE 19-3N24E Pu		Mt. Fuel Supply Co. #1	Clay Basin	7-1-40	6342	Mancos	Morrise
5-4	C SWNE 20-3N24E P		Mt. Fuel Supply Co. #1	Clay Basin	12-8-37	6280	Mancos	Dakota
5-5	NWNW 20-3N24E Pu		P. C. Spencer #1	Clay Basin	9-13-24	6500	Mancos	Mancos
5-6	NENE 21-3N24E Pu		Mt. Fuel Supply Co. #2	Clay Basin	8-17-36	6485	Mancos	Entrada
5-7	SESW 21-3N24E Pu		Mt. Fuel Supply Co. #4	Clay Basin	4-18-40	6298	Mancos	Dakota
5-8	SWNW 22-3N24E Pu		Mt. Fuel Supply Co. #1	Clay Basin	4-6-27	6487	Mancos	Frontier
5-9	SENW 22-3N24E Pu		Mt. Fuel Supply Co. #6-W	Clay Basin	7-23-47	6507	Mancos	Weber
5-10	NWSW 23-3N24E Pu		Mt. Fuel Supply Co., Producers & Refiners Corp., R. D. Murphy #1, Well #3.	Clay Basin	6-22-38	6660	Mancos	Morrise
5-11	SWSE 23-3N24E Pu		Mt. Fuel Supply Co., Carter Oil Co. #1	Clay Basin	7-1-41	6659	Mancos	Morrise
5-12	NWNW 27-3N24E Pu		Mt. Fuel Supply Co., Prairie Oil & Gas Co. #1	Clay Basin	8-4-37	6389	Wasatch	Morrise
DAVIS COUNTY								
6-1	13-3N1W P		Guffey & Galey #1	Farming-ton	1904	4250	Lake Beds	Lake Be
6-2	C SWSW 26-3N1W P		Gerald H. Anderson #1	Farming-ton	7-22-50	4250	Lake Bon-neville	?
6-3	SWSWSW 26-3N1W P		Gerald H. Anderson #2	Farming-ton	10-7-50	4250	Lake Bon-neville	Tertiar
6-4	36-3N1W ?		About 20 wells, no records kept.	Farming-ton	1896	4250	?	?
DUCHESNE COUNTY								
7-1	C SWNE 6-1S2W (Uintah Meridian) In		Carter Oil Co. #1	Bluebell	5-5-51	6559	Duchesne River	Wasatch
7-2	NWNESW 9-2S5W (Uintah Meridian) P		Union Oil Co. #1	Talmadge	5-21-53	7077	Duchesne River	Green River
7-3	C SESE 16-3S5W (Uintah Meridian) P		Carter Oil Co. #1 Joseph Smith	Flat Mesa	12-4-52	5694	Uinta	L. Gre River
7-4	C SENW 25-3S5W (Uintah Meridian) P		Carter Oil Co. #1 County	Duchesne County	5-18-53	5695	Uinta	Green River
7-5	NESENE 36-3S5W (Uintah Meridian) P		Carter Oil Co. #1 Kyrer Nielson	Duchesne County	11-12-53	5650	Uinta	Green River
7-6	SWSWNW 7-3S1W (Uintah Meridian) P		Sinclair Oil & Gas Co. #1	Ioka	2-16-53	5281	Uinta	Wasatch

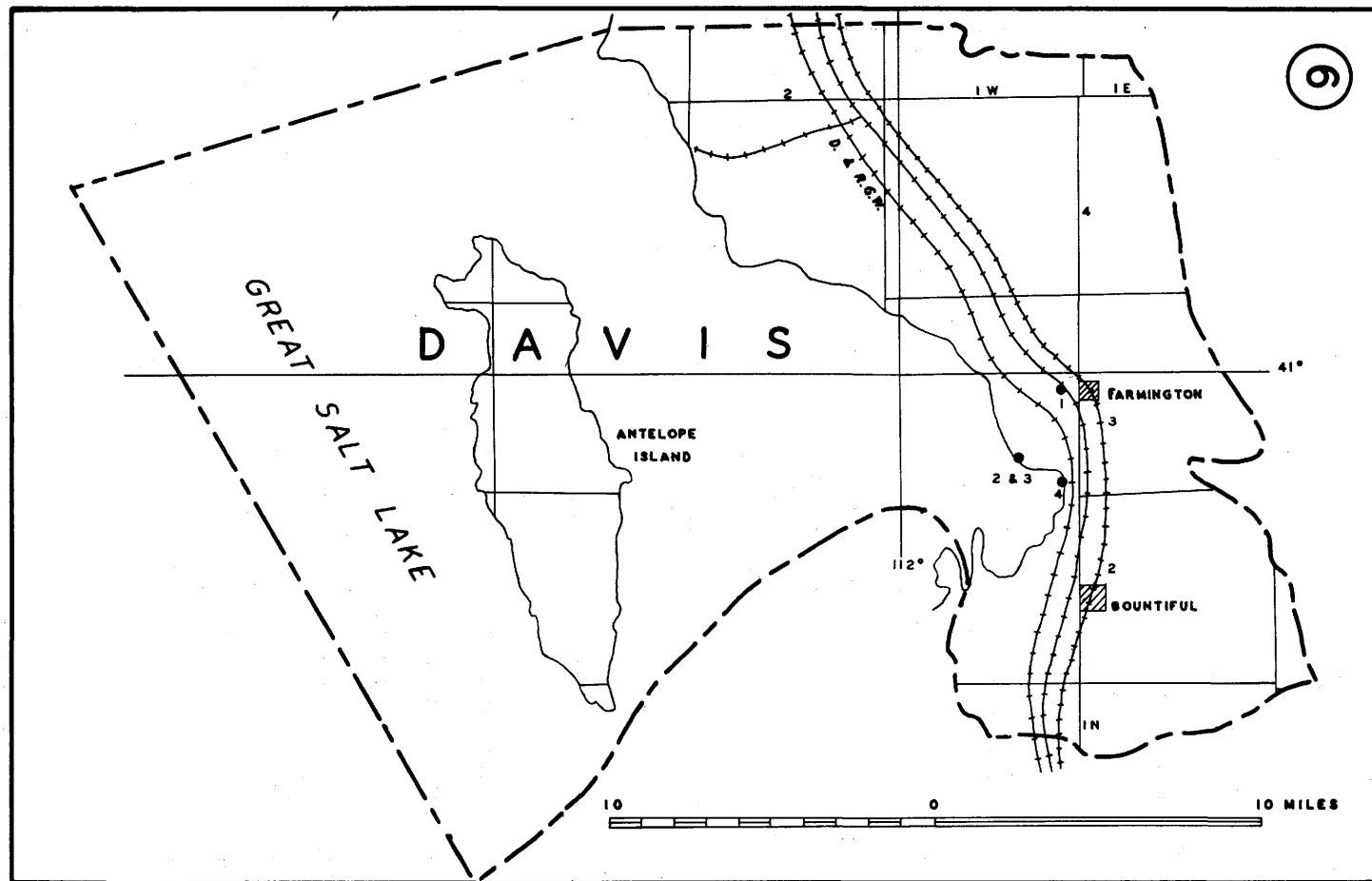
Notes: Wells for each county are "spotted" on the accompanying map.

Kmf surface, Kd 434', Kcm 471', Kcmb 798', Jm 829', Jmsw 1168', Jc 1651', Je 1815', Jca 2181', Jn 2487', Jk 2853', Jw 2912', Rc 3354', Rsh 3563', Rm 3601', Marine Tm 4082', Rsi 4257', Pk 4626', Pco 4873', Pr 5473', Cp 5521', Cmu 6454', Cmm 8674', 8 9211'.	Casing: 10-3/4" cc 449' w/230 sx., 9,360 Abd 7" cc 4164' w/146 sx.		
Kfr 5575', Kd 5928'.	Show gas.	6,064	Abd
Kd 5739'.	16,375 MCFG at 5739-79'.	6,151	PGW
Kd 5941'.	15,214 MCFG at Kd 5941-66'.	6,006	(PB) PGW
		5,674	PGW
		500	P&A
		6,799	(PB) PGW
		5,713	PGW
		5,445	PGW
		9,355	(PB) PGW
		6,037	PGW
		6,045	PGW
		5,955	PGW
		2,000	Abd
		1,390	Abd
Entirely in Lake Beds or inter-bedded valley fill.	Productive horizons: 2700-2800'. Show gas.	3,525	Abd
	Gas in Lake Beds 400' & 700', also Average recorded gas in one well 502', 542', 602'. Average pressure 200 Psi; max. 250 Psi.	500	Abd
Teu 3995', Tegr 7000', Tew 12,082'.	Casing: 23" cc w/65 sx. at 53', 972' 16" cc w/1200 sx. at 962', 11,211' 7" cc w/350 sx. at 11,138'. Recovered 3062'.	12,518	P&A
Tegr 5705'?	DST 6406-6502', 350' salt water. DST 6490-6618', 825' gas and water-cut mud. DST 9740-96', 472' gas and water-cut mud.	10,012	Abd
Tegru 1734', Tegr 4250', Tegr 6800'.	IP 273 bbls., 41.8° API, Tegr 8820-60' and 9032-9103'.	9,103	POW
Tegr 1425'.	8 DSTs. IP 239 bbls. oil 23.5 API and 122 bbls. water.	5,257	POW
Tegr 4520'.	IP 27 BOPD, Tegr 4520-4623'.	4,800	POW
Tegr 5200', Tew 9620'.	3 DSTs 3840-4406', rec. mud. DST 6122-6222', 400 MCFG and gas-cut mud. DST 6390-6489', 150 MCFG and gas-cut salt water. DSTs 9410-9500', oil and gas-cut mud. 3 DSTs 9688-9833', oil and gas-cut mud.	10,000	P&A

Note: For abbreviated legend data see explanation before tables.

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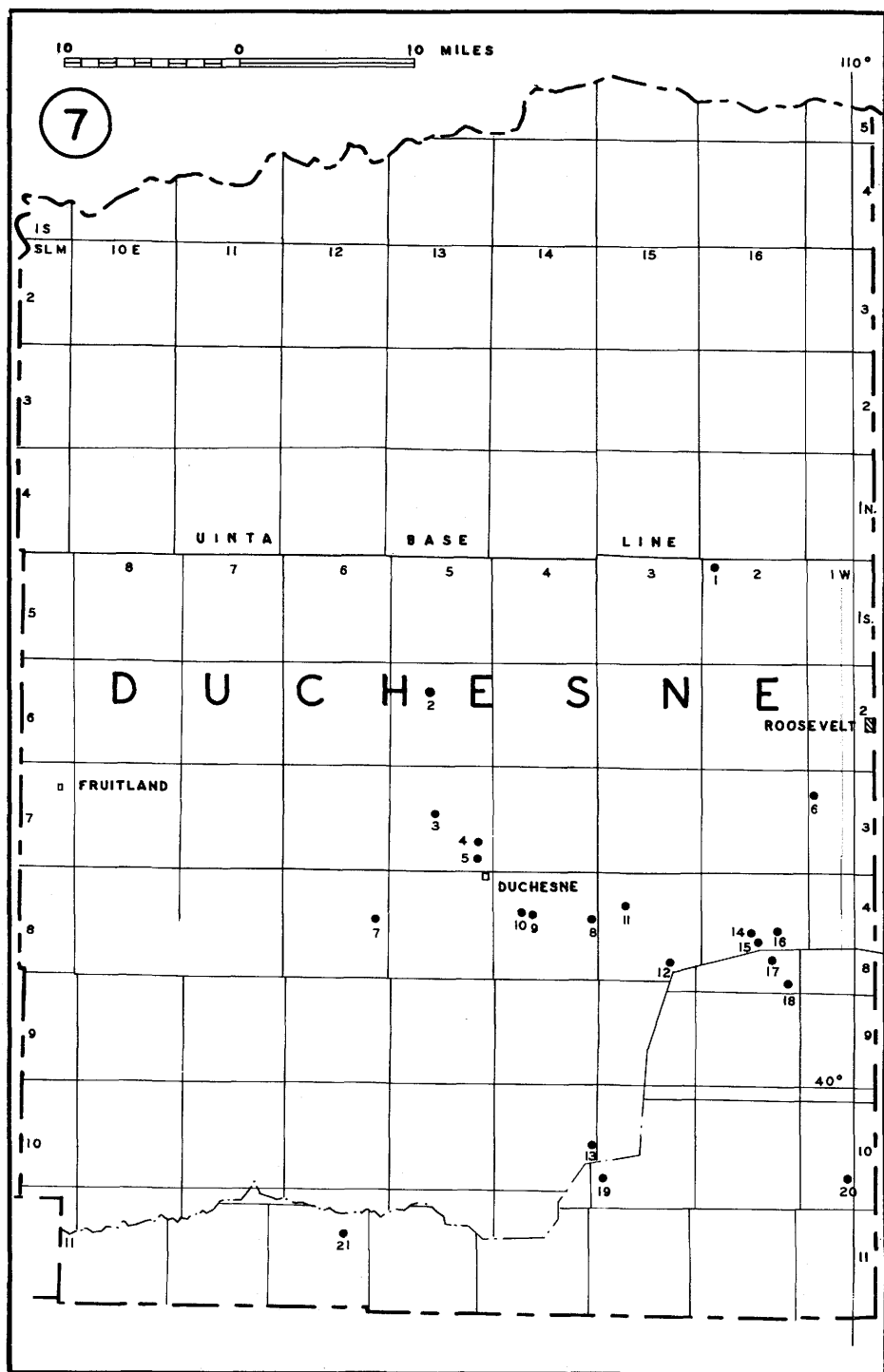


NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE	BOTTOM
7-7	SESW 13-4S6W (Uintah Meridian)	Pu	Midwest Exploration Co. #1	Duchesne	5-26-28	6519	Green River	Greer River
7-8	C SESE 13-4S4W (Uintah Meridian)	P	Carter Oil Co. Willis Moon #1	Duchesne	6-27-52	5658	Uinta	Wasatch
7-9	C SENW 16-4S4W (Uintah Meridian)	In	Carter Oil Co. #2	Duchesne	6-4-52	5903	Green River	Wasatch
7-10	C SENE 17-4S4W (Uintah Meridian)	In	Carter Oil Co. #1	Duchesne	8-10-51	5932	Uinta	Wasatch
7-11	C SWSE 8-4S3W (Uintah Meridian)	P	Carter Oil Co. #1 Elmer Moon	Antelope Canyon	2-11-53	5539	Uinta	Wasatch
7-12	C NESW 26-4S3W (Uintah Meridian)	In	Ohio Oil Co. #1	Bridge-land	11-6-52	5648	Uinta-Green River	Wasatch
7-13	C NENE 24-6S4W (Lot 1) (U. M.)	Pu	California Co. #1	Antelope Creek	8-8-52	7292	Green River	Wasatch
7-14	C W ₂ NE 21-8S16E	Pu	M. M. Travis #1 Jensen	W. Pleasant Valley	8-22-52	5449	Uinta	Wasatch
7-15	(Lot 2) SWSW 22-8S16E	Pu	M. M. Travis #1	W. Pleasant Valley	5-28-52	5500	Uinta	Wasatch
7-16	C SENW 23-8S16E	Pu	Stanolind Oil & Gas Co. #1	W. Pleasant Valley	1-17-53	5379	Uinta	Wasatch
7-17	NENE 26-8S16E	S	Pleasant Valley Oil Corp. #?	Myton	9-9-47	?	Uinta	?
7-18	C 36-8S16E	S	E. S. Rich, et al #2	Myton	12-?-49	?	Uinta	?
7-19	C NE 30-10S15E	Pu	California Co. #2	Antelope Creek	1-12-53	7080	Green River	Wasatch
7-20	SWNNE 28-10S17E	Pu	Sinclair Oil & Gas Co. #1	Juniper	7-10-52	6037	Uinta	Wasatch
7-21	N NENW 14-11S12E	Pu	McCarthy Oil Co. #1	Argyle	10-?-50	?	Green River	?
EMERY COUNTY								
8-1	S ₂ SESW 18-14S7E	Pu	Superior Oil Co. #1-18	Clear Creek	?	?	Blackhawk	?
8-2	NWSESW 19-14S7E	Pu	Three States Nat. Gas Co. #1 P. T. Walton	Clear Creek	7-17-53	8535	Mesaverde Group	Mancos
8-3	NWSESW 19-14S7E	Pu	Three States Nat. Gas Co. #1-X P. T. Walton	Clear Creek	9-15-53	8535	Masuk	Ferris
8-4	SENESE 30-14S7E	Pu	Three States Nat. Gas Co. #A-3 H. E. Walton	Clear Creek	11-?-53	8201	Mancos	Ferris
8-5	NWNESW 5-15S7E	Pu	Three States Nat. Gas Co. #A-1 Steiner	Clear Creek	?	8091	Blackhawk	?
8-6	SWSESW 23-16S6E	Pu	Three States Nat. Gas Co. #3 M. D. Kearns	Flat Canyon	?	9860?	Price River	?
8-7	SENNNE 27-16S6E	Pu	Three States Nat. Gas Co. #1 M. D. Kearns	Flat Canyon	6-23-53	9159	Mesaverde	Dakota
8-8	NESESE 27-16S6E	Pu	Three States Nat. Gas Co. #2 M. D. Kearns	Flat Canyon	?	8967	Price River	?
8-9	C NENW 1-16S12E	Pu	Cities Service Oil Co. #1	Grassy Trail Creek	5-9-53	5425	Mancos	Humboldt

Note: Wells for each county are "spotted" on the accompanying map.

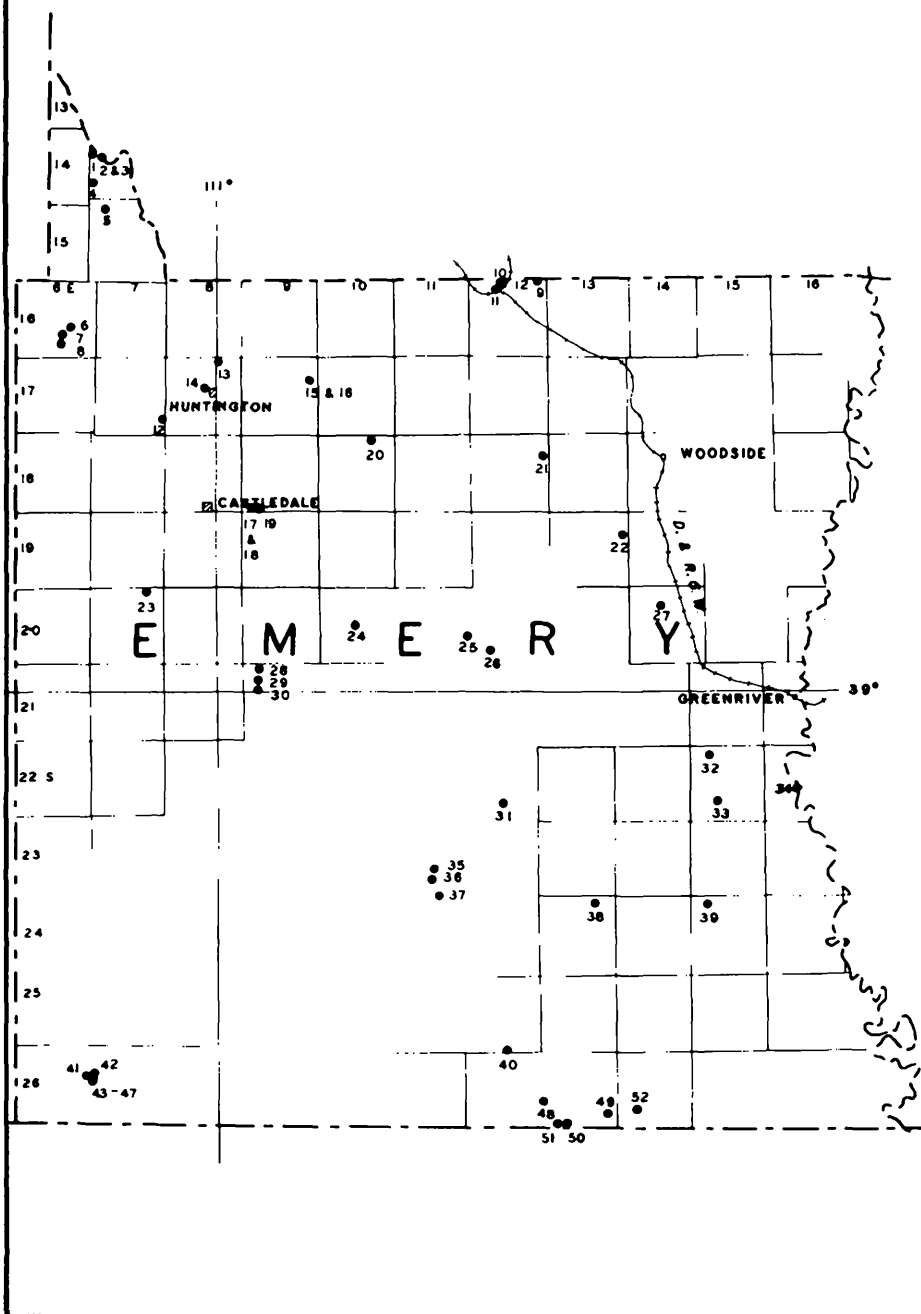
	Oil show close intervals, 50-2430'. Gas shows 1500', 2600', 2866'.	4,760	Abd
Tegr 3075', Tew 7130'.	20 DSTs, several shows oil and gas. Acidized, no results.	7,600	Abd
	IP 790 bbls. 41.7° API. Tegr-Tew Trans. Zone 7518-7661'.	11,317	POW
	IP 538 bbls. 42.9° API. Tegr-Tew trans. zone 7494-7550'.	7,596	POW
Tegr 880', Tew 7722'.	Acidized strata-ffacked, re-acidized and squeezed with kerosene. Pumped dry.	8,246	Abd
Tegr 790', Tew 6680'.	DSTs from 1900-7067'.	7,509	Abd
Tew tongue 5143', Tew 5737'.		6,079	Abd
Tegr 1830', Tew 6800±'.	IP 360 bbls., 39° API. Tegr 5238-6886', 5024-6780'?	7,240	OSI
Tegr 750', Tew 6700'.	IP 150 bbls., 40° API. Tegr 6062-6436'.	7,140	OSI
Tegr 2009', Tew 6959'.	Tegr 2009', 10 DSTs, Tegr-Tew Trans. Zone 6705', 1 DST, Tew 6959', 2 DSTs.	7,500	P&A
		2,952	Drp
Tegr 2267'.		2,267	Abd
Tegr surface, Tew tongue 4374', Tew 5022'.	12 DSTs 1400-4348', 2 DSTs 4824-4956'.	5,663	Abd
Tegr 903', Tew 4489'.	Casing: 302' 13-3/8" cc w/285 sx.	5,489	P&A
		2,240	DSI
			? Loc.
	Lost bottom casing joint. Skid rig 16' west for well #1-X.	549	Abd
Kme 593', Kmb 2450', Kmf 4068'.	IP 108,000,000 Kmf 4165-4439'.	4,439	PGW
Kme 585-2286', Kmf 3706'.	IP 112,000 MCFG PD. Initial RP 1235 Psi. Kmf 3719-4049' 121' net.	4,049	PGW
Kme 855', Kmf 4385'.	Casing: 10-3/4" cc 292' w/290 sx.	4,900	Drp
	Casing: 13-3/8" cc 281' w/317 & 50 sx.	4,556	Drp
Kme 2773'?, Kmf 6056', Kd 7007'.	IP 3250 MCFG PD. Initial RP 1525 Psi.	7,046	GSI
Kbh 395', Kme 2568', Kmm 4016'.	Casing: 16" cc 71' w/126 sx. & 40 sx. 8-5/8" cc w/125 sx. & 100 sx. at 4212'.	5,089	Drp
Kd 435', Jm 458', Js 1263', Jc 1512', Je 1650', Jca 1983', Jn 2360', Jk 2693', Jw 2750', Rc 3169', Rsh 3370', Rm 3410', Rsi 4017', Pk 4396', Pco 4550', Pou 5177', Oph 5232', Cpmme 6372', Omh 7350'.	DST 3880-3951', 720' gas-cut mud and 900' oil-cut mud. DST 3958-4007', 5' mud. DST 4014-83', 80' sulphur-gas-cut mud, 90' water-cut mud & 450' water. DST 7831-7930', 270' CO2 & salt water-cut mud & 1910' CO2-cut salt water.	7,930	Abd

Note: For abbreviated legend data see explanation before tables.



8

10 0 10 MILES



NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE	BOTTOM
8-10	C NENW 4-16S12E	Pu	Equity Oil Co. #2	Mounds	11-?-53	5420	Mancos	?
8-11	C SESW 4-16S12E	Pu	Equity Oil Co. #4	Mounds	9-?-53	?	Mancos	Coconino
8-12	SWSESE 25-17S7E	Pu	Utah Southern Oil Co. #1	Orangeville	?	7069	Mancos	?
8-13	NW 2-17S8E	P	Ohio Oil Co. #1	Huntington	11-4-21	6000?	Mancos	Morrison
8-14	S ¹ / ₂ SENW 15-17S8E	Pu	Mt. Fuel Supply Co. & Phillips Pet. Co. #1	Huntington Anticline	?	6127	Mancos	?
8-15	SENWSW 12-17S9E	P	Anderson & Brockbank #1-X	East Huntington	7-?-53	?	Mancos	?
8-16	C SW 12-17S9E	P	Anderson & Brockbank #1	East Huntington	2-28-53	5302	Mancos	Ferron?
8-17	NESE 31-18S9E	Pu	Castledale Oil Co. (Pacific Western Oil Co.) #1	Castle Dale	12-8-21	5306	Mancos	Morrison
8-18	NESE 31-18S9E	Pu	G. H. Mulvey (Pacific Western Oil Co.) #2	Castle Dale	8-5-29	5300	Mancos	Morrison
8-19	NWSWSW 32-18S9E	S	Kralik Oil Co. #1	Castle Dale	1-?-48	?	Mancos	Navajo
8-20	C SWNW 2-18S10E	P	Equity Oil Co. #1	Bull Canyon	?	?	Morrison	?
8-21	N ¹ / ₂ SENE 12-18S12E	Pu	El Paso Natural Gas Co. #1	Pack Saddle	5-11-53	5291	San Rafael Group	Pre-Cambrian
8-22	SWSE 12-19S13E	Pu	Utah Oil Refining Co. #1	Woodside	2-7-24	5200	Curtis	Coconino
8-23	NWNE 2-20S7E	P	Anderson & Brockbank (Inter-mtn. Nat. Gas Co.) Sorenson #1	Clawson	2-?-54	5950	Mancos	?
8-24	20S10E	Pu	J. A. Carrol #1	San Rafael	1921	?	Jurassic	Jurassic
8-25	SWSE 24-20S11E	?	Old Emery Oil Co. #1	San Rafael	10-?-22	?	Moenkopi	Moenkopi
8-26	SW 29-20S12E	P	San Rafael Oil Co. #1	San Rafael	1921	?	?	?
8-27	9-20S14E	Pu	Burns #1	Desert	1899	4500	Morrison	Navajo?
8-28	SENW 5-21S9E	Pu	Leonard Petroleum Co. #1	Salt Wash	7-?-21	?	Carmel	Carmel
8-29	SENW 8-21S9E	Pu	Leonard Petroleum Co. #1	Salt Wash	5-?-22	5500?	Carmel	Moenkopi
8-30	NWSW 8-21S9E	Pu	Utah Oil Refining Co. #2	Salt Wash	2-?-22	?	Carmel	Coconino
8-31	27-22S12E	Pu	H. A. Schweikhart #1	San Rafael	9-12-21	?	Moenkopi	?
8-32	SESE 5-22S15E	Pu	California-Utah Oil Co. #1	Green River	1899	4500?	Mancos	L. Entrad or U. Carmel
8-33	C SENW 28-22S15E	Pu	Equity Oil Co. #1	Horse Bench	1-12-52	4400	Morrison	Mississippian
8-34	SWNE 21-22S16E	P	W. P. Whisnant #1	Green River	9-20-43	4012	Jurassic	Jurassic
8-35	SWSW 22-23S11E	Pu	Standard Oil Co. of Calif. #1	San Rafael	10-28-36	6500?	Kaibab	Mississippian

Note: Wells for each county are "spotted" on the accompanying map.

Kmf surface, Kd 246', Kcm 282', Kcmb 658', Jm 687', Jmsw 1014', Jc 1503', Je 1668', Jca 2029', Jn 2339', Jk 2794', Jw 2800', Rc 3228', Rsh, 3448', Rm 3490', Marine Rm 3955', Rsi 4141', Pk 4611'.	Casing: 10-3/4" cc 126', & 7" cc 4536' w/385 sx.	4,675	Abd
		4,671	Abd
		3,425	Drg
		3,100	Abd
Km ? surface, Kmf 2215', Kd 2995'. Kmf 1890', Kd 2690', Jm 2870', Kcm 2790', Kcmb 2860', Jmsw 3485', Js 3638', Jc 4260', Je 4720', Jca 5560', Jn 6768', Jw 7300', Rc 7710', Rsh 7900', Rm 8025', Rsi 8650', Pk 9088', Pco 9229', Cp 9640', Cm 10,095'.	Casing: 13-3/8" cc .605' w/500 sx.	10,511	Drg
	Casing: 10-3/4" cc 300' w/50 sx.	1,212	Abd
	Lost hole. Rig skidded northwest for Well 1-X.	1,700	Abd
	A few feet north of P. W. #2.	833	Abd
		825	Abd
Km surface, Kmf 75', Kd 850', Jm 900', Jn 3540'.	Some dead oil shows 2300-2400'.	3,600	P&A
		4,825	Drg
Jn 100', Jk 400', Jw 524', Rc 970', Rsh 1194', Rm 1265', Rsi 1945', Pk 2280', Pco 2330' Cp 2859', Cm 4566', Quartzite 6580', Metamorphics 6720', Granite 6796'. Jc surface, Je 215', Jca 680', Jn 835', Jk 1215', Jw 1475', Rc 1770', Rsh 2130', Rm 2215', Pk 2820', Pco 2900'.	10 DSTs; gas-out mud at 2278- 2312'. 10,000 MCFG containing CO ₂ & He. Show at 1940-45', 2155-65', 2845', 2970'. Gas show of 47-50 MCFG.	6,806	Abd
		3,270?	Abd
		1,457	P&A
		300	Abd
		480	Abd
		190	Abd
		1,490	Abd
		480	Abd
Jca surface, Jn 690', Rc 1915', Rsh 2105', Rm 2230'.		2,790	Abd
		20	Abd
		150	Abd
	Show oil 1600'. Show gas and oil Jc ? 1100'.	1,600	Abd
Jca 1385', Jn 1565', Rc 2530', Rsh 2730', Rsi 3255', Pco 3559', Cph 4280', Cpp 6040', Cm 7860'.	Several DSTs. 6-10 bbls. oil 45° API 5916-32'.	8,134	P&A
		435	Abd
		2,285	Abd

Note: For abbreviated legend data see explanation before tables.

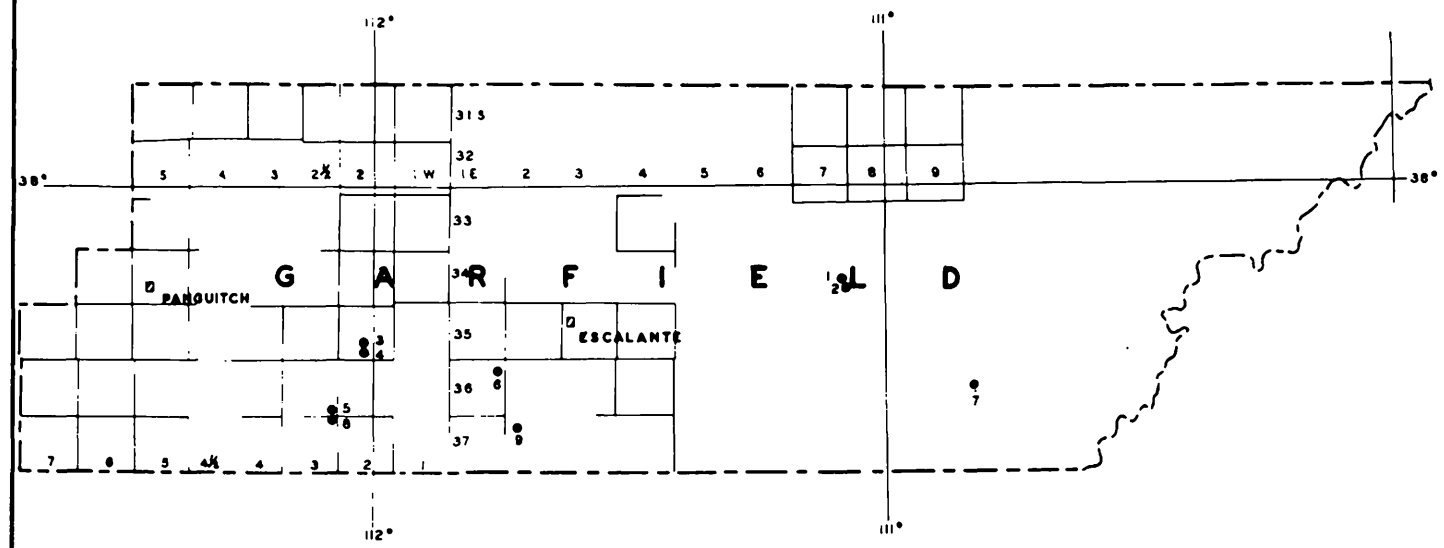
NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS	
							SURFACE	BOTTOM
8-36	NWNW 27-23S11E	Pu	Standard Oil Co. of Calif. #2	San Rafael	6-12-37	6480	Coconino	Schist
8-37	NESE 34-23S11E	Pu	Carter Oil Co. #1	San Rafael	2-1-22	?	Coconino	Mississippian
8-38	SESWSW 2-24S13E	S	Iron Wash Oil & Gas Co. #1	Iron Wash	8-2-52	4700	Entrada	?
8-39	NENESW 5-24S15E	Pu	General Petroleum Corp. #45-5-6	San Rafael River	4-6-51	4314	Entrada	Leadville
8-40	C SWSW 34-25S12E	Pu	Delhi Oil Corp. Russell #1	North Hanks-ville	6-7-53	5157	Entrada	Devonian
8-41	C NENE 13-26S6E	Pu	Byrd-Frost, Inc. #1	South Last Chance	9-7-53	6064	Carmel	Moenkopi
8-42	W SENW 18-26S7E	Pu	Mountain Fuel Supply Co. #1-A	South Last Chance	4-11-48	6108	Carmel	Undiff. Paleozoic
8-43	W NESW 18-26S7E	Pu	American Oil Co. #1	South Last Chance	?	4400	Carmel	Navajo
8-44	E NWSW 18-26S7E	Pu	Ramsey Petroleum Corp. #1-X	South Last Chance	12-16-34	6122±	Carmel	Coconino
8-45	NESESW 18-26S7E	Pu	Byrd-Frost, Inc. #1-X English	South Last Chance	7-27-53	6118	Carmel	?
8-46	E SESW 18-26S7E	Pu	Byrd-Frost, Inc #1 English	South Last Chance	11-2-52	6118	Carmel	Navajo?
8-47	SESW 18-26S7E	Pu	Mt. Fuel Supply Co. #1	South Last Chance	4-21-47	6130	Carmel	Coconino
8-48	SESW 19-26S13E	Pu	Des Moines Oil Co. #1	Flat Tops	1913	5500?	Entrada	Coconino
8-49	SWNWSW 25-26S13E	Pu	Tide Water Assoc. Oil Co. #6-25	Flattop Sweetwater	6-24-49	5320	Entrada	Elbert
8-50	NENENE 32-26S13E	S	George Callahan #1	Nequoa Arch	10-?-46	5000±	Entrada	Coconino
8-51	NENESW 32-26S13E	S	R. D. Robinson #1	Nequoa Arch	4-8-47	?	San Rafael	?
8-52	C 29-26S14E	Pu	Des Moines Oil Co. #?	Nequoa Arch	1912	?	Navajo	Chinle
GARFIELD COUNTY								
9-1	NENESW 24-34S7E	Pu	N. B. Hunt #1	Circle Cliffs	?	6822	Kaibab	?
9-2	SWNE 25-34S7E	Pu	Ohio Oil Co. #1	Circle Cliffs	11-9-21	?	Kaibab	Hermosa c Mississippian
9-3	NWSWNE 22-35S2W	Pu	California Co. #2	Johns Valley	5-31-52	7783	Wahweap (Mancos)	Kaibab
9-4	C NWSE 22-35S2W	Pu	California Co. #1	Johns Valley	1-7-52	7802	Wahweap (Mancos)	Redwall

Note: Wells for each county are "spotted" on the accompanying map.

Cph 770', Cm 1270', D 4020', P-8 4360'.	Log without tops available on photostat. No shows of oil or gas.	4,900	Abd
	Log available on photostats. No oil or gas shows.	3,035	Abd
Jn 333', Jk 860', Jw 1060', Rc 1370', Rsh 1670'?. Rm 1751', Rsi 1967', Pco 2370'.	Oil shows at top of Rsh and several in Rsi; free oil and heavy oil in Pco. Water at 2355-65'. No water below 2365'.	2,426	DSI
Jn 360', Jk 880', Jw 1090', Rc 1410', Rsh 1720', Pk 2110', Pco 2470', Pr 3030', Cph 3220', Cpp 3981', Cml 6832'.		7,161	P&A
Jca 298', Jn 694', Jw 1420', Rc 1745', Rsh 2010', Rm 2090', Pk 2615', Pco 2680', Pr 3350', Cph 3695', Cpp 4155', Cpmo 5450', Cm 5590', D 5790'.	9 DSTs. Shows of CO ₂ .	6,008	Abd
Jn 230', Jk 1309', Jw 1416', Rc 1734', Rsh 1851', Rm 1922'?, Rsi member 2780'.	IP 750 MCFG PD, Rm 2580-2600' & 2688-2706'. Sand-fracked.	2,875	GSI
Jca surface, Jn 204', Jk 1250', Jw 1387', Rc 1730', Rsh 1818', Rm 1950', Rsi 2768', Rm 2870', Pk 3000', Pco 3705', Cp 4035', Cm 4630', Undiff. Paleozoic 5575'.	Schlumberger 2 runs, 3401', 8516'. Log with top. DSTs to 2710'.	8,518	P&A
		320	Abd
Rm 2530'.	Gas Rm 2530-2771, 21,000 M. Gas Rm 2698-4000 M. Good oil show 2800' & 3071'.	3,168	P&A
Jn 220', Jk 1260', Jw 1310', Rc 1710', Rm 1880', Rsi 2738'.	Information not yet available.	2,753	GSI
	Lost shoe joint; junked hole, skidded rig 20' south for well #1-X.	1,063	Abd
	Gas Rm 2720'.	3,485	Abd
Pco 2750'.	Water well; show of oil & gas 2160' Rsh ?; at 2400' Rm ? and Pco.	2,910	Abd
Jca 300±, Jn 540±, Jk 1000±, Jw 1350', Rc 1630', Rsh 1943', Rm 2005', Pco 2565', Pr 3225', Cph 3575', Cpp 4037', De 5365'.	Sampled to Jk; electric log for tops below.	5,472	P&A
Rsh 2030', Rm 2115', Pk 2502', Pco 2605'.		2,638	Abd
		2,642	Abd
		2,140	P&A
		2,356	Drg
Pk surface, Pco 745', Cph 1630'.	No shows of oil or gas.	3,212	Abd
Kd 1750', Jm 1950', Jn 3910' Rc 5700', Rsh 6260', Rm 6340', Pk 7320'.		7,700	Abd
Kd 1808' (S), 1808' (EL); Jm 2010' (S), 2010' (EL); Jn 3650' (S), 3650' (EL); Rc 5735' (S), 5735' (EL); Rsh 6305' (S), 6295' (EL); Pk 7370' (S) 7365' (EL); Pco 8288' (S), 8288' (EL); Pr-Cph 9430' (S), 9410' (EL); Cmr 10,189' (S)	To test 15 miles NW of Upper Valley discovery. Spudded in 12-8-48.	10,335	P&A

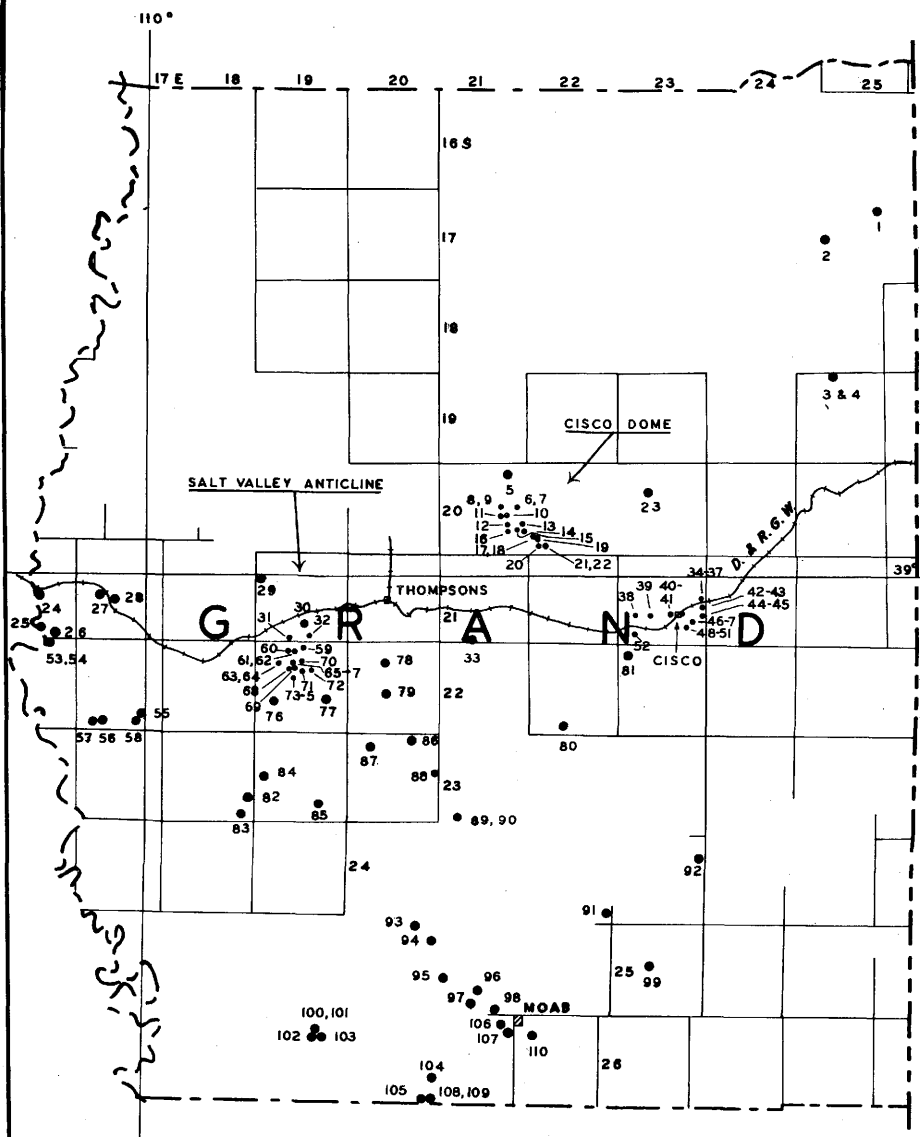
Note. For abbreviated legend data see explanation before tables

10 0 10 MILES



10

10 0 10 MILES



NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE BOTTOM	
9-5	36-36S3W	P	Bryce Canyon Oil Co. #1	Tropic	1928	6000?	Morrison	?
9-6	NWSWNW 12-36S1E	Pu	California Co. #1	Upper Valley	9-?-51	7185	Mesaverde	Cambria
9-7	E SESE 18-36S10E	Pu	California Co. #1	Muley Creek	3-28-52	5009	Morrison	Cambria
9-8	1-37S3W	P	Bryce Canyon Oil Co. #2	Tropic	1928	?	Morrison	?
9-9	NWNWNW 8-37S2E	Pu	California Co. #2	Upper Valley	10-26-52	7095	Wahweap	Timpowe Kaibab
GRAND COUNTY								
10-1	C SESE 12-17S25E	Pu	Frontier Refining Co. #1	Bar X	8-23-48	5008	Mancos	Granite
10-2	NENENW 21-17S25E	Pu	Burton W. Hancock #1	West Bar X	?	5170	Mancos	?
10-3	NENE 4-19S25E	Pu	Fallgren & Weightman, Home Oil Co. #1	Harley Dome	9-12-25	4942	Dakota	Morriso
10-4	SENE 4-19S25E	Pu	Fallgren & Weightman #1	Harley Dome	5-3-26	4946	Dakota	Wingate
10-5	SWSE 2-20S21E	S	Navajo Petroleum Corp. #1	Cisco Dome	6-1-29	5487	Mancos	Morriso
10-6	SWSW 13-20S21E	Pu	Utah Oil Refining Co. #4	Cisco Dome	8-?-25	?	Mancos	Mancos
10-7	NESW 13-20S21E	Pu	F. Engstrom #1	Cisco Dome	8-12-28	5145	Mancos	Morriso
10-8	NESW 14-20S21E	Pu	W. A. Cunningham #1	Cisco Dome	4-3-28	5162	Mancos	Dakota
10-9	SESW 14-20S21E	Pu	Utah Oil Refining Co. #3	Cisco Dome	1-6-25	?	Mancos	Mancos
10-10	SENE 23-20S21E	Pu	Continental Oil Co. #1	Cisco Dome	8-17-44	5105	Mancos	Granite
10-11	NENW 23-20S21E	Pu	Crystal Carbon Co. #6	Cisco Dome	11-13-28	5127	Mancos	Dakota
10-12	NESE 23-20S21E	Pu	Crystal Carbon Co. #4	Cisco Dome	8-21-27	5107	Mancos	Dakota
10-13	SESE 24-20S21E	Pu	Crystal Carbon Co. #2	Cisco Dome	11-14-26	5077	Mancos	Morriso
10-14	SENE 25-20S21E	Pu	Perfection Oil & Gas Co., Crystal Carbon Co., (Utah Oil Co.) #1	Cisco Dome	8-?-26	5051	Mancos	Morriso
10-15	SWNW 25-20S21E	Pu	Crystal Carbon Co. #3	Cisco Dome	5-4-27	5064	Mancos	Morriso
10-16	NWNE 26-20S21E	Pu	Crystal Carbon Co. #5	Cisco Dome	6-11-28	5099	Mancos	Morriso
10-17	E NWSW 30-20S22E	Pu	Perfection Oil & Gas Co. #1	Cisco Dome	8-25-26	4987	Mancos	Morriso
10-18	NWNWSW 30-20S22E	Pu	Utah Oil Refining Co. (Perfection Oil & Gas Co.) #2	Cisco Dome	4-13-25	4880	Mancos	Kayenta

Note: Wells for each county are "spotted" on the accompanying map.

		400	Abd
Kd 715' (S), 715' (EL); Jm 930' (S), 930' (EL); Jn 2630' (S), 2630' (EL); Rc 4720' (S), 4710' (EL); Rsh 5158' (S), 5153' (EL); Rm 5251' (S), 5251' (EL); Pk 6040' (S), 6040' (EL); Pco 6945' (S); Pr-Cph (PCam & PCsl) 8035' (S), 8041' (EL); Cmr 8750' (S), 8750' (EL); D 9530' (S), ? (EL); 8 10,023'.	IP 150 bbls., 17° (14° @ 60° F.), 10,120 Cmr 8777-8857'.	10,120	Abd
Jn 1460', Jk 2435', Jw 2698', Rc 2950', Rsh 3598', Rm 3640', Pw 3930', Por 4245', Pom 4710', Pr 6088', Cph 6262', Cpmo 7014', Cmr 7201', D 7805', 8 8316'.		8,362	Abd
Kd 1478', Jm 1610', Js 2400', Je 2570', Jca 2830', Jn 3297', Rc 5316', Rsh 5920', Rm 6063', Pk 6782'.	DSTs 6809-7114' rec. gas-cut mud and water with sulphur odor. Gas would not burn.	7,114	Abd
Kd 2820', Jm 2990', Js 3500', Je 3555', Jk 3780', Jw 3972', Rc 4348', Granite Wash 4455', Granite 4485'.	IP 4,700,000 cu.ft. Initial RP flowing 800# shut-in 1300#.	4,497	GSI
Kd 3350'.		3,935	DSI
Jm 488'.	Helium reserve #2, 250 M cu.ft. of gas; Jm 488-584', 4,000 M.	802	Abd
	Helium reserve #2, 250 M cu.ft. of gas from 564-81' and 5,000 M gas reported from 860-945' (Je).	1,675	P&A
		2,965	Abd
		500	Abd
		2,945	Abd
Kd 2215'.	Gas, Kd 2215-44', 2104 M.	2,246	PGW
		501	Abd
Kd 2025', Jm 2093', Jmsw 2504', Je 2741', Jn 3193', Jk 3262', Jw 3478', Rc 3781', Rm 3944', Arkose 4044', Granite 4395'.		4,744	Abd
Kd 2080'.	3,500 MCFG at 2028-2108'.	2,108	Abd
Kd 2022'.	9293 MCFG at 2022-2032'.	2,032	Abd
Jm 2228'.	7194 MCFG at 2228-72'.	2,423	Abd
Kd 1915', Jm 2318'.	6,000 MCFG at 1930'; 90,000 MCFG at 1954'; also gas at 2318-25'.	2,414	Abd
Jm 2044'.	1042 MCFG at 2044-54'.	2,057	Abd
Jm 2250'.	1042 MCFG at 2250-71'.	2,271	Abd
Kd 1917', Jm 1978'.	4126 MCFG at 1917-1925'.	1,940	Abd
Kd 1949'.	2,000 MCFG at 1949-50'. Closed in pressure 150# Psi and gas carried .0025 gallons gasoline to the 1000 cu.ft.	3,045	Abd

Note: For abbreviated legend data see explanation before tables.

NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS	
							SURFACE	BOTTOM
10-19	NESE 30-20S22E Pu		Perfection Oil & Gas Co. #3	Cisco Dome	9-22-28	4982	Mancos	Morrisc
10-20	SENE 31-20S22E Pu		Perfection Oil & Gas Co. #2	Cisco Dome	10-26-27	4927	Mancos	Morrisc
10-21	NENW 32-20S22E Pu		G. A. Urban #1	Cisco Dome	8-9-28	4919	Mancos	Dakota
10-22	NWNW 32-20S22E Pu		Utah Oil Refining Co. #5	Cisco Dome	8-6-25	?	Mancos	Mancos
10-23	SESW 9-20S23E Pu		W. H. H. Cranmer Syndicate Moss #1	Cisco Springs	9-6-30	4720	Mancos	Dakota
10-24	SWSE 15-21S16E P		Bamberger & Millis #1	Green River	1891	4100	Mancos	Morrisc
10-25	SESE 34-21S16E S		Glen Ruby, et al #1-X	Little Grand Fault	6-?-36	4055	Morrison	Kaibab
10-26	NWSE 35-21S16E Pu		Marland Oil Co. #1	Green River	9-14-26	4410	Morrison	Lower Cutler or Rico
10-27	NWNE 20-21S17E Pu		Crescent Drilling Co. #1	Green River	3-?-13	4200?	Mancos	Entrada
10-28	NENE 21-21S17E Pu		Crescent Drilling Co. #2	Green River	1913	4200?	Mancos	?
10-29	NESW 7-21S19E Pu		Sandburg Petroleum Co. #1	Salt Valley Anticline	1925	5103	Mancos	Mancos
10-30	SWSW 27-21S19E Pu		Crescent Oil Syndicate #1	Salt Valley Anticline	6-17-30	4916	Mancos	Dakota?
10-31	SESW 33-21S19E Pu		Potash Company of America #2	Crescent	12-24-43	4865	Mancos	Paradox
10-32	NW 34-21S19E ?		Western States Development Co. (McCarthy #1)	Crescent	1930?	4900	Mancos	Mancos?
10-33	C NWSW 33-21S21E Pu		Pacific Western Oil Corp. #1	Thompson	7-22-49	4798	Mancos	Paradox
10-34	C SWSE 13-21S23E P		Arizona-Utah Gas & Oil Co. #2	South Cisco	1925?	?	Mancos	Morrisc
10-35	C SWSE 13-21S23E P		Cisco Oil Development Co. #1	South Cisco	1927	4375?	Mancos	Entrada
10-36	E SWSE 13-21S23E P		Cisco Oil Refining Co. #1	Cisco Town	1927	?	Mancos	?
10-37	S SWSE 13-21S23E P		Cisco Oil Development Co. #2	South Cisco	8-?-23	?	Mancos	?
10-38	N NWSW 20-21S23E Pu		Equity Oil Co. #1	Nash Wash	9-20-50	4514	Mancos	Granite
10-39	NWNWSW 21-21S23E Pu		Utah Southern Oil Co. #1-A	Cisco	?	4477	Mancos	?
10-40	NWSE 22-21S23E S		Utah Southern Oil Co. #1	Cisco Wash	12-11-44	4398	Mancos	Morrisc
10-41	SWSW 23-21S23E S		Utah Southern Oil Co. #2	Cisco Wash	1-24-45	?	Mancos	Morrisc
10-42	NWNE 24-21S23E P (Block 6)		C. North & W. D. Owen #1	Cisco Townsite	?	?	Mancos	?
10-43	SENE 24-21S23E P		Cisco Oil Refining Co. #1	Cisco Town	1927	?	Mancos	?
10-44	NWNESE 24-21S23E P		Cisco Oil Refining Co. #2	Cisco Town	1927	?	Mancos	?
10-45	SWNESE 24-21S23E P		Cisco Oil Refining Co. #3	Cisco Town	1927	?	Mancos	?
10-46	NWNW 25-21S23E P		Peerless Oil Co. #1	Cisco Town	1923?	?	Mancos	Morrisc
10-47	SWNW 25-21S23E S		Western Crude Oil Co. #3	South Cisco	10-?-45	?	Mancos	Dakota
10-48	E NWSE 26-21S23E S		Entrada Petroleum Corp. #1	South Cisco	9-?-49	?	Mancos	Entrada
10-49	NWNESE 26-21S23E S		Western Crude Oil Co. #1	South Cisco	5-14-45	?	Mancos	Dakota

Note: Wells for each county are "spotted" on the accompanying map.

		2,200	Abd
Kd 1920'.	5252 MCFG at 1920-26'.	2,207	Abd
Kd 1950'.	5500 MCFG at 1950-60'.	1,960	Abd
		500	Abd
	Show gas top of Kd at 2015'.	2,030	Abd
		1,000	Abd
		2,627	Abd
Jk 1500'?, Rsh 2396'?, Rm 2630', Pco 3060'.	Oil shows at 400'; gas 1500-30'; oil at 2396'; gas at 2630'; oil at 2630-45'; oil at 3060-70'; gas at 3170-80'.	3,820	Abd
		2,100	Abd
		1,600	Abd
	Very small shows of gas.	2,470	Abd
		2,171	Abd
Jn 1736', Cph 3780', Cpp 4357'.	Show of light oil 1896-1901'. 2 MCFG at 4865'.	5,012	Abd
		2,200?	Abd
Kmf 860', Kd 1147', Jm 1200', Jmsw 1699', Js 1936', Je 1969', Jca 2201', Jn 2225', Jk 2469', Rc 3386', Rm 3616', Pcu 3943', Cph 9525'?, Cpp 12,206'.	Show of gas at 830' and 1360'.	13,767	P&A
	Show of oil.	643	Abd
	Show oil 640' and 1237'.	1,242	Abd
	Show oil and gas	575	Abd
	Show gas.	535	Abd
Kd 1490', Jm 1544', Jmsw 1950', Je 2150', Jca 2515', Jn 2542', Jw 2790', Rc 3115', Granite Wash 3315', Granite 3798'.		3,810	P&A
		925	Drg
		735	Abd
		930	Abd
Kd 410', Jm 477'.	Casing: 5-1/2" cc at 500'.	560	DSI
	Oil show 552-556', 1-10 bbls. per day, water interference.	573	Abd
		550	Abd
	Oil show at 360'.	550	Abd
	Shows oil and gas from Kd 390'.	631	Abd
		1,180	Abd
		1,245	Abd
Kd 375'.	Show of gas 375-377'.	385	Abd

Note: For abbreviated legend data see explanation before tables.

NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE , BOTTOM
10-50	W NESE 26-21S23E S		Western Crude Oil Co. #2	Cisco Wash	6-5-45	?	Mancos Dakota
10-51	S NWSE 26-21S23E S		Utah Southern Oil Co. #1	South Cisco	6-1-30	4387	Mancos Granite
10-52	C NW 32-21S23E S		Taylor Brothers Oil Co. #1	Cisco	5-?-48	?	Mancos Dakota
10-53	E NWNW 2-22S16E S (Lot 5)		Amerada Petroleum Corp. #1	Green River	8-19-48	4080	Morrison Paradox
10-54	SENWNW 2-22S16E S (Lot 5)		Amerada Petroleum Corp. #2	Green River	7-17-49	4067	Morrison Paradox
10-55	SESE 26-22S17E Pu		British-American Petroleum Co. #3	Salt Wash	1912	4519	Morrison Morriso
10-56	C NENE 32-22S17E S		Pacific Western Oil Corp. #1	Salt Wash	9-15-49	4245	Moab Paradox
10-57	SWNENW 32-22S17E S		Delaney Petroleum Corp. #1	Salt Wash	1-?-49	?	Mancos ?
10-58	NENW 35-22S17E Pu		British-American Petroleum Co. #2	Salt Wash	1912	4415	Morrison Entrada
10-59	SWNW 3-22S19E Pu		Utah Oil Refining Co. #1	Salt Valley Anticline	9-25-24	4920?	Mancos Mancos
10-60	SWSW 4-22S19E Pu		Potash Co. of America #1	Salt Valley Anticline	6-3-43	4780	Mancos Paradox
10-61	C SWSE 4-22S19E P		Defense Plant Corp. #1 (Gus Pongratz)	Crescent	9-26-49	4787	Mancos Paradox
10-62	SESWSE 4-22S19E P		Crescent Eagle Oil Co. #1	Crescent	9-?-41	4900?	Mancos Paradox
10-63	C SWNE 8-22S19E Pu		Grand County Oil Co. #1	Crescent	9-25-48	4745	Mancos Entrada
10-64	SESWNE 8-22S19E G		Walker Production Co. #1	Crescent	1-27-48	?	Mancos ?
10-65	NWNE 9-22S19E ?		Brendell Oil & Gas Co. #1	Salt Valley Anticline	1932	?	? ?
10-66	NENE 9-22S19E Pu		W.S.L. Main #1	Crescent	9-14-32	4785	Mancos Paradox
10-67	NWNE 9-22S19E P		Crescent Eagle Oil Co. #0	Crescent	1920	?	Mancos Mancos
10-68	SESESW 9-22S19E Pu		Robert L. Maddox #1	Crescent	3-11-51	4724	Mancos Kayenta
10-69	SESE 9-22S19E Pu		Armstrong Co. #1	Crescent	1-7-27	4760	Mancos Summer- ville
10-70	NWNW 10-22S19E Pu		Potash Co. of America #1	Crescent	10-26-43	4766	Mancos Paradox
10-71	NWSW 10-22S19E Pu		Utah Oil Refining Co. #1	Crescent	7-7-24	?	Mancos Mancos
10-72	SENESE 10-22S19E Pu		Big Six Oil Co. #1	Salt Valley Anticline	1928	?	Mancos Navajo
10-73	NWNWNE 16-22S19E S		Potash Co. of America #1	Crescent	6-22-43	4731	Mancos Paradox

Note: Wells for each county are "spotted" on the accompanying map.

		445	Abd
Rc 2295' est.	Show of black oil 1200' (Je), drilled 34 feet into Granite.	2,431	Abd
Kmf 1120'.	15 bbls. of oil in 2-hour testing.	1,730	P&A
Jm 1393', Jn 1495', Pco 2665', Cph 3155', Cpp 4820', Cpp Salt 5100'.	Reported to have hit high gas in Cpp at present depth. Oil show at 5640-45'.	5,645	P&A
	550' south of Amerada #1.	5,896	P&A
		425	Abd
Je 19', Jea 360', Jn 485', Jk 700', Jw 905', Rc 1385', Rsh 1637', Rm 1687', Pk 1943', Pco 2323', Pcu-Pco 2725', Pr 2843', Cph 2928', Cpp 4761'.	Salt 5026'.	5,046	P&A
		980	Abd
		1,500	Abd
		80	Abd
Benton 1285', Kd 1300', Jm 1310', Js 2065', Jemt 2128', Je 2180', Jea 2258', Jn 2290', Jk 2470', Cpp 2737'.	2051-2053' oil saturation, 2565-2578' show oil.	5,005	Abd
	Taken over by Gus Pongratz and drilled to 10,350'. Completed September 1949. No show of oil or gas below 3150'.	10,350	Abd
Kd 1811', Jm 1843', Cpp 1981'.	Shows of oil and gas in Km and Kd at 1981'; strong flow salt water and high-gravity oil 2060-2130' rock salt, moist gas flow with high gasoline content 5,000 MCFG below rock salt (2,132), gas, oil, and water blew out at 3,205'. Blow out 3911', 960 bbls. salt water, 60 bbls. oil on 6 hours test.	4,006	Abd
Km surface, Kmf 682', Km 700', Kd 1105', Jm 1130', Js 2142', Je 2200'.	Slight shows of oil at 1121-24', oil and gas at 1610-20' and 1760-96'.	2,354	P&A
		1,200	DSI
	Gas show 3400'.	4,125	P&A
		4,125	DSI
		600	Abd
Kd 680', Jm 1224'?, Jem 1415', Jn 1610', Jk 1821'.		1,835	P&A
Kd 660', Jm 710', Js 1190'.	Show heavy oil base Kd at 710'. Show oil 1212-1220', saturated oil sand 1210-1217'. No production.	1,223	P&A
		5,013	P&A
		80	Abd
	Gas show 460'; show oil 795'.	1,710	?
	130 bbls. 33.6° API oil 1603'.	5,250	Abd

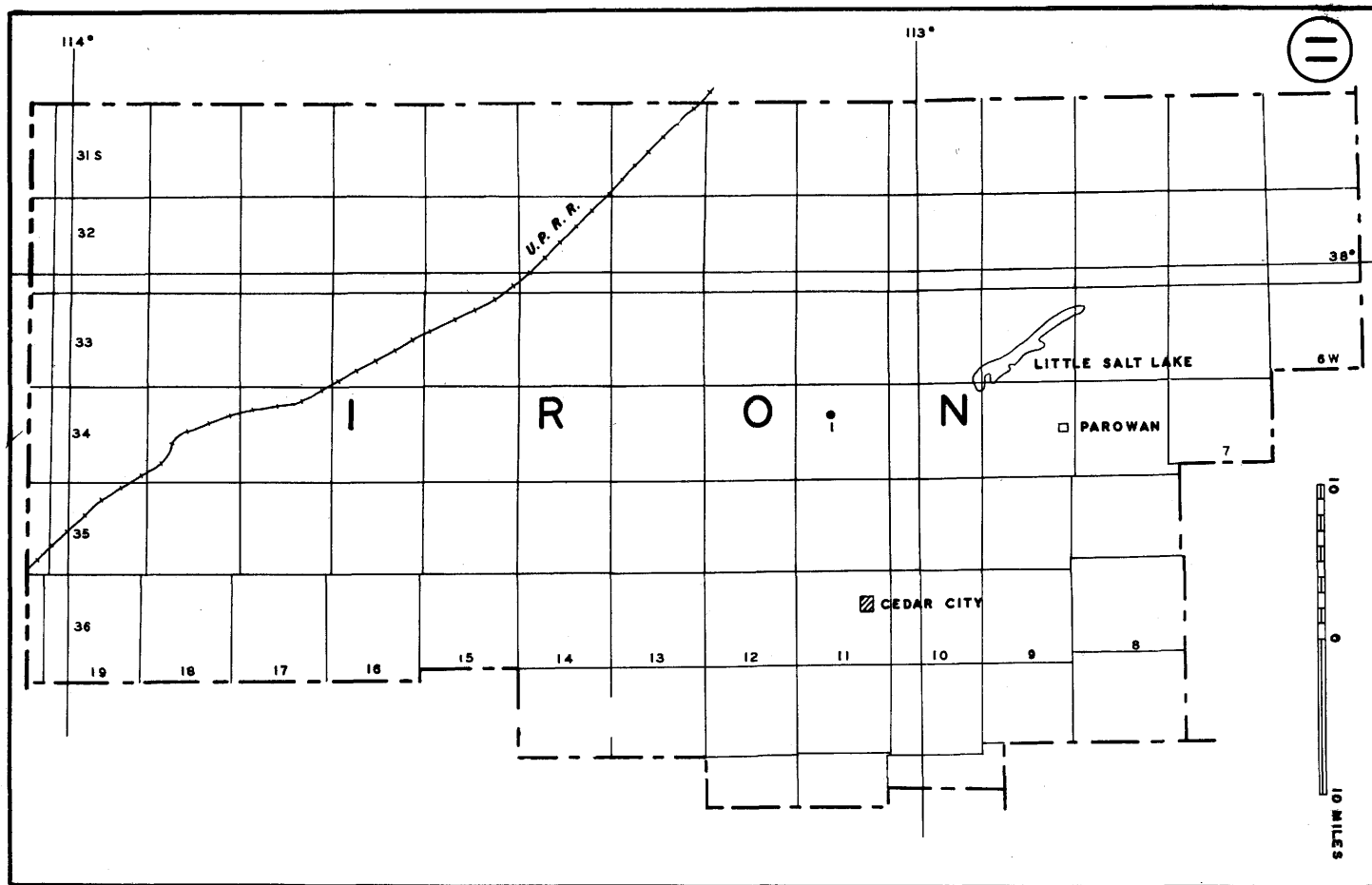
Note: For abbreviated legend data see explanation before tables.

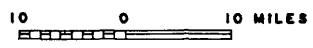
NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE	BOTTOM
10-74	W NWNW 16-22S19E S		Utah Drilling & Development Co. #1	Crescent	10-?-45	4729	Mancos	Morrison
10-75	NENENE 16-22S19E S		Heeder Corp. #1	Salt Valley	12?-?-41	4750?	Mancos	?
10-76	SESESW 20-22S19E Fu		Grand Pyramid Oil Inc. #1	Crescent	7-?-53	4630	Mancos	?
10-77	NWSE 23-22S19E Fu		Big Six Oil Co #1	Salt Valley	12-?-41	4670	Mancos	Morrison
10-78	SESE 9-22S20E Fu		Raddatz-Vogel-Travis #1	Thompson	10-3-25	4830	Mancos	Morrison
10-79	NWNW 21-22S20E Fu		Hope Syndicate #1	Thompson	10-22-25	5250	Mancos	Morrison
10-80	NWNW 33-22S22E Fu		Utah Southern Oil Co. #1	Cisco	4-?-37	4785	Morrison	Hermosa
10-81	SESE 6-22S23E Fu		P. D. Jones #1	Saleratus Creek	1900	4600	Mancos	Morrison
10-82	NWNWNE 25-23S18E Fu		British-American Petroleum Co. #1	Ten Mile Wash	1912	4800?	Morrison	Entrada
10-83	NWNW 36-23S18E S		W. P. Whisenant, et al #1	Ten Mile Wash	12-23-43	?	Mancos	Wingate
10-84	SESE 18-23S19E Fu		Hagen #1	Ten Mile Wash	1913	4800?	Mancos	Morrison
10-85	NWSW 26-23S19E Fu		Moab Oil Co. #1	Ten Mile Wash	1912	4800?	Mancos	Mancos
10-86	SWSENE 2-23S20E S		Pure Oil Co. #1	Northeast Salt Valley	2-4-49	5242	San Rafael Group	Paradox
10-87	SESE 5-23S20E Fu		Western Allies #1	Salt Valley	1919	?	Jurassic	Paradox
10-88	SENESE 13-23S20E Fu		Utah Southern Oil Co. #1	Salt Valley	10-23-29	5100?	Kayenta	Paradox
10-89	NENWNW 32-23S21E S		King Oil Co. #1	Salt Valley	11-26-53	4870	Paradox	Paradox
10-90	C NWNW 32-23S21E G		Utah Southern Oil Co. #1	Salt Valley	10-27-32	4870	Paradox	Paradox
10-91	SWNWNW 36-24S22E S		Grand River Oil & Gas Co. #1	Castle Creek	1-5-50	3999	Moenkopi	Granite Wash-Ri.
10-92	SWNESE 12-24S23E Fu		Harry P. Hubbard #1	Onion Creek	5-15-51	4481	Cutler	Paradox Member Hermosa
10-93	SESE 2-25S20E S		Great Lakes Carbon Corp. #1	Seven Mile	8-15-46	?	Rico	Paradox
10-94	SWSE 12-25S20E Fu		Columbia Crude Corp. #1	Seven Mile	10-26-38	4700	Rico	Paradox
10-95	NESW 20-25S21E Fu		Empire Petroleum Co. #1	Moab	7-?-26	4400	San Rafael	?
10-96	NENE 27-25S21E Fu		Embar Oil Co. #1	Moab	1926	4030	Jurassic	?
10-97	SENEW 34-25S21E Fu		Embar-Big Six Oil Cos. #1	Moab	3-2-28	4000	Hermosa	Paradox
10-98	SESESE 35-25S21E P		Great Lakes Carbon Corp. #1	Moab	1-?-43	?	Hermosa	Paradox
10-99	NESE 16-25S23E S		Grand River Oil & Gas Co. Sid Pace #1	Castle Creek	11-?-50	?	Alluvium	?
10-100	SENNWNW 11-26S19E Fu		Glen M. Ruby #1	Big Flat	8-22-51	6040	Kayenta	Moenkop
10-101	SENNWNW 11-26S19E Fu		Glen M. Ruby #1-A	Big Flat	5-26-53	6033	Kayenta	Devonia

Note: Wells for each county are "spotted" on the accompanying map.

	Oil show Jm 1055-80'.	1,215	Abd
		1,426	Abd
Kd 1430'.		1,430	Abd
		1,130	DSI
		1,450	Abd
		1,400	Abd
	Water well temperatures at following depths: 60° F, 100'; 66.6°, 1000'; 76.1°, 2000'; 86.8°, 3000'; 96.5°, 4000'; 106.9°, 4800'.	6,715	Abd
	No shows of oil or gas.	1,800	P&A
	Water at 350'.	530	Abd
		1,136	P&A
	Fresh water at 425', salt water 600' and 870', showing of oil 910'.	920	Abd
		700	Abd
Jw 1275', Rc 1565', Rsh 1980', Rm 2060', Cpp 2480', Salt 2780'.	Schlumberger run at 1385'.	3,036	P&A
	Show of oil and gas, salt and epsomite at 775-825', small show of gas and oil at 825'.	825	P&A
Salt sequence 1570' to total depth.	Salt water 1478-1480' Cph.	3,829	Abd
	Show oil 3294-3358'. Shot with 308 quarts nitroglycerin, but no oil or gas by bailing.	3,550	Abd
Cpp 6120'.	Log is available on photostats. Oil showings from 3387-3436'. Water sands 840-850'.	6,120	P&A
Pr 1930'.	Hole left open above 350'. May be used for water.	3,711	Abd
	Entire column was Arkosic in character.	7,955	P&A
		3,655	Abd
Salt 2440'.	Only creditable showing of oil was in three feet of sand from 2130-2133'.	4,243	Abd
		235	Abd
		300	Abd
	Oil and gas showing at 2380-2420', 2870', 3000', 4303', and 4880'.	5,345	Abd
		3,367	Abd
		1,725	Abd
Rm 928'.	Unable to recover tools due to caving.	1,008	Abd
Jw 230', Rc 550', Rsh absent, Rm 925', Pcu-Pr 1395', Cphu 2085', Cph-Cpp 4100', Salt 4158-7520', Cpmo 7821' -4" only - Cml 7821', D 8105'.		8,213	Abd

Note: For abbreviated legend data see explanation before tables.





NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS	
							SURFACE	BOTTOM
10-102	S SENW 11-26S19E	Pu	Tide Water Assoc. Oil Co. #74-11	Big Flat	8-6-49	6141	Kayenta	Elbert
10-103	SWESE 11-26S19E	Pu	King Oil Co. #1 Ruby	Big Flat	?	6139	Kayenta	?
10-104	SWNE 25-26S20E	Pu	Utah Southern Oil Co. #1-A	Cane Creek	6-18-29	4000?	Rico	Paradox
10-105	SENWSE 36-26S20E	Pu	MGM Petroleum Inc. #1	Cane Creek	?	4415	Hermosa	?
10-106	C SWSW 1-26S21E	P	Dougan & Voohries #1	Moab	1-?-43	4000?	Paradox	Paradox
10-107	NENWNE 12-26S21E	P	Western Allied Oil Co. #1	Moab	1920	4000?	Hermosa	Paradox
10-108	N SWSW 31-26S21E	Pu	Americol Petroleum Inc. Mason #1	Cane Creek	1-?-53	3965	Hermosa	?
10-109	SWSW 31-26S21E	Pu	Midwest Exploration Co. (Utah Southern-Utah Oil Refining Co.) #1	Cane Creek	3-21-27	3944	Hermosa	Paradox
10-110	SWNW 8-26S22E	Pu	Utah Oil Development Co. #1	Moab	7-?-27	4000	Hermosa	Paradox

IRON COUNTY

11-1	NENESW 9-34S11W	P	Southern Utah Oil Co. #1	Rush Lake	10-?-49	?	Valley Fill	?
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JUAB COUNTY

12-1	SENW 12-13S2W	S	Sage Valley Oil Co. Brough #1	Juab	12-?-46	?	Tertiary	?
12-2	SENW 12-15S2W	S	Sage Valley Oil Co. #1	Sage Valley	1947	?	Tertiary	?
12-3	SE 12-15S2W	?	Central Utah Gas & Oil Co. Clawson #1	Wildcat	Drilling	?	Quaternary	?
12-4	1-15S1W	S	Mt. Nebo Oil Co. #1	Juab	1912	5100	Tertiary	?

KANE COUNTY

13-1	SWESE 14-39S1W	Pu	Midwest Exploration Co. #1	Butler Valley	1930	6403	Navajo	Supai
13-2	C SWSW 5-40S5E	Pu	Byrd Oil Corp. #1 Unit	Rees Canyon	?	6000	Mesaverde	?

MILLARD COUNTY

14-1	E NENW 8-15S17W	Pu	Standard Oil Co. of Calif. #1	Desolation	5-18-52	5530	Supai Permian	Devonia
14-2	NWSW 8-16S17W	Pu	Gulf Oil Corp. #1	Bishop Springs	6-10-52	5768	Pilot Shale (Mississippian)	Chert
14-3	12 or 13-20S5W	P	Tom Kearns #1	Fillmore	1910?	?	?	?
14-4	NWSW 36-20S5W	S	Westwood Oil Co. #1	Fillmore	1902	?	?	?
14-5	NWSW 36-20S5W	P	Westwood Oil Co. #2, Well # 14-5	Fillmore	1908	?	?	?
14-6	NWSW 36-20S5W	S	Westwood Oil Co. #3	Fillmore	1914	?	?	?
14-7	C NESE 3-22S19W	Pu	Standard Oil Co. of Calif. #1	Burbank	3-21-52	6243	Pilot	Pogonip
14-8	C NENW 29-24S18W	Pu	Elmer C. von Glahn #1	Desert Range	1-?-51	?	Undiff. Paleozoic	?
14-9	E NESE 33-24S13W	Pu	Elmer C. von Glahn #1	Wah Wah Structure	6-?-51	4750	Quaternary	?

Note: Wells for each county are "spotted" on the accompanying map.

Jk surface, Jw 310, Rc 680', Rsh 991', Rm 1021', Pcu 1490', Pr 1564', Cph 2040', Cpp 3851', Salt 4261', Cml 7830', De 8362'.		8,389	P&A
		16	Drg
Salt sequence from 2048'.	Show of gas 2055'.	4,107	Abd
		7,435	Drg
		1,150	Abd
	Show oil in Cpp, 1500' salt sequence.	2,450	Abd
Salt, 1530'.		5,762	DSI
Cpp (salt) 1500'.	Good oil show 2024', oil and gas gushed to surface-burned rig. Oil show 3628', gas show 4980'.	5,000	Abd
	Shows of oil reported.	1,525	Abd
		3,848	Abd
		1,200	Abd
		1,200	DSI
	200' east of Sage Valley Oil Co. ab. well.	450	Drg
		2,900	Abd
Jk 840', Jw 947', Rc 1787', Rsh 2600', Pk 3370', PCs 4353'.		4,436	Abd
Kd 1083', Jm 1340', Jca 2465', Jn 2655', Rc 4730', Rsh 5280', Rm 5461', Pk 5840', Pco 6532', Pr 8010', Cp 8150', Cph 8205'.		8,576	Drg
PCBs 1170'?, Cmc 2514', Cmj 4583', Cmp 4620', Dg 5440'.		6,200	Abd
Dg 940', Cmp Fault 2000'±, Dg 2300', Fault 3675', Ds 5268', Dse 6000', Sl 6770', Fault ?, Ds Fault 7440', Dse 8110', Sl 8953', Chert 9042'.		9,058	P&A
		1,920	Abd
		920	Abd
		480	Abd
		1,200	Abd
Dg 916', Ds 3026', Dse 3610', Sl 4742', Os 6128', Op 6444'.		6,955	Abd
		936	DSI
	Casing: 40' 12" cc top to bottom.	1,971	DSI

Note: For abbreviated legend data see explanation before tables.

13

10 0 10 MILES

112°

111°

38 S

39

40

1W

1E

K

A

41

N

E

42

43

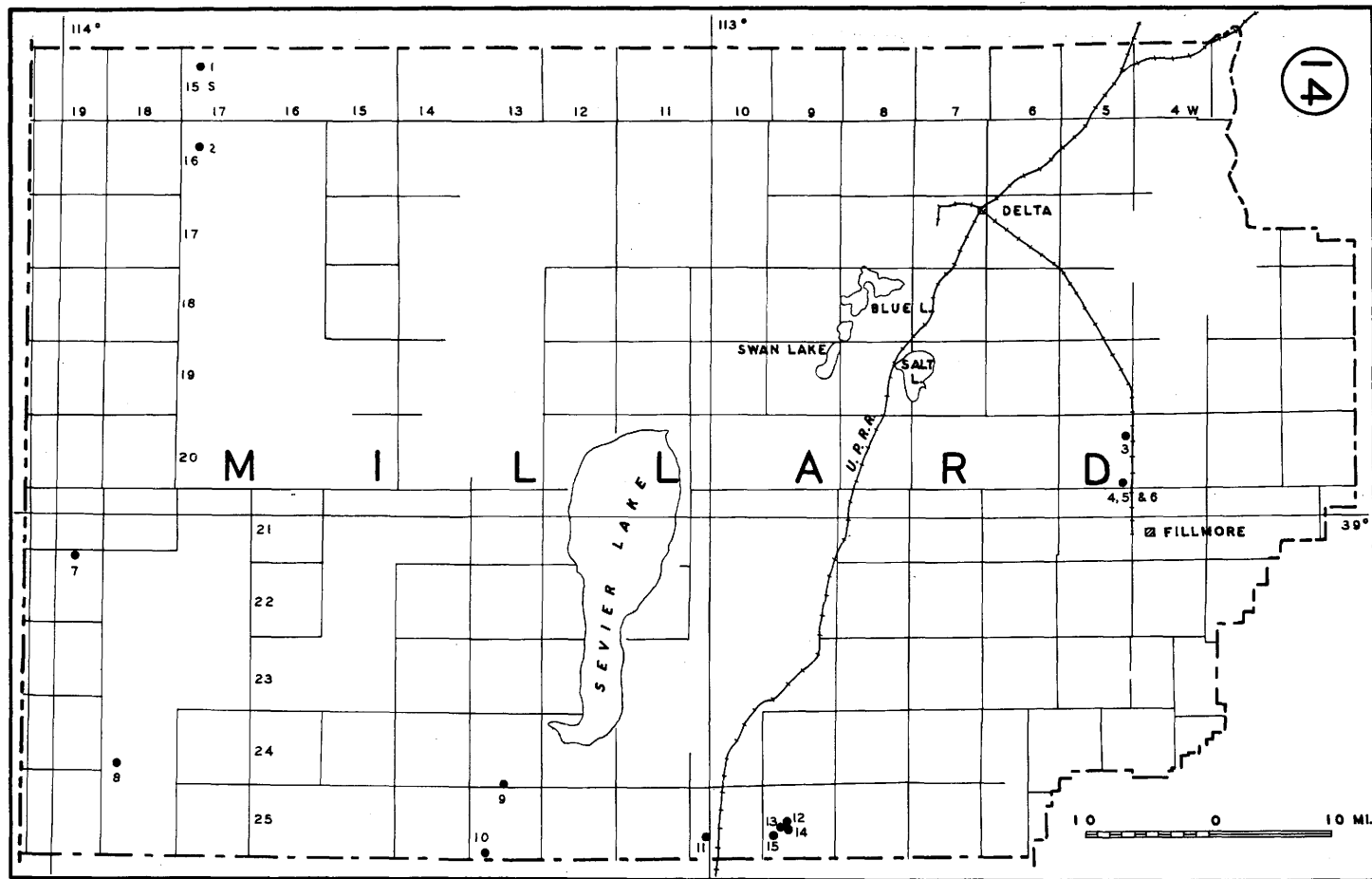
1E

2

3

4

KANAB



NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FACE OF AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS CONTACT	
14-10	32-25S13W S		Premium Oil Co. #1	Preuss Valley Black Rock	11-?-48	?	Quaternary	?
14-11	C NENE 29-25S10W P		El Capitan Drilling Co. Paxton #1	Black Rock	9-?-50	?	Quaternary	Lake Bed Fill (Quaternary)
14-12	C SESW 17-25S9W P		El Capitan Drilling Co. James #1	Black Rock	8-4-50	?	Quaternary	?
14-13	SWSE 19-25S9W P		Beaver Valley Oil Co. #2	Black Rock	1930	4850	Quaternary	Quaternary
14-14	NWNE 20-25S9W P		Beaver Valley Oil Co. #1	Black Rock	1930	4850?	Quaternary	Quaternary
14-15	NENE 31-25S9W P		H. T. Kaminska #1	Black Rock	1922	4850?	Quaternary	Quaternary

MORGAN

PIUTE

RICH

SALT LAKE COUNTY

18-1	C SENW 3-1N2W P		Byrd-Frost, Inc. #1	Salt Lake	2-6-51	4220	Lake Bonneville	Lake Bonneville
18-2	NESE 21-1N1W P		Western Petroleum Drilling Co. #1	Salt Lake	7-2-31	4250	Lake Beds	Lake Beds
18-3	NESW 28-1S1E P		Tower Petroleum Co. #1	Salt Lake	1927	4600?	Lake Beds	?

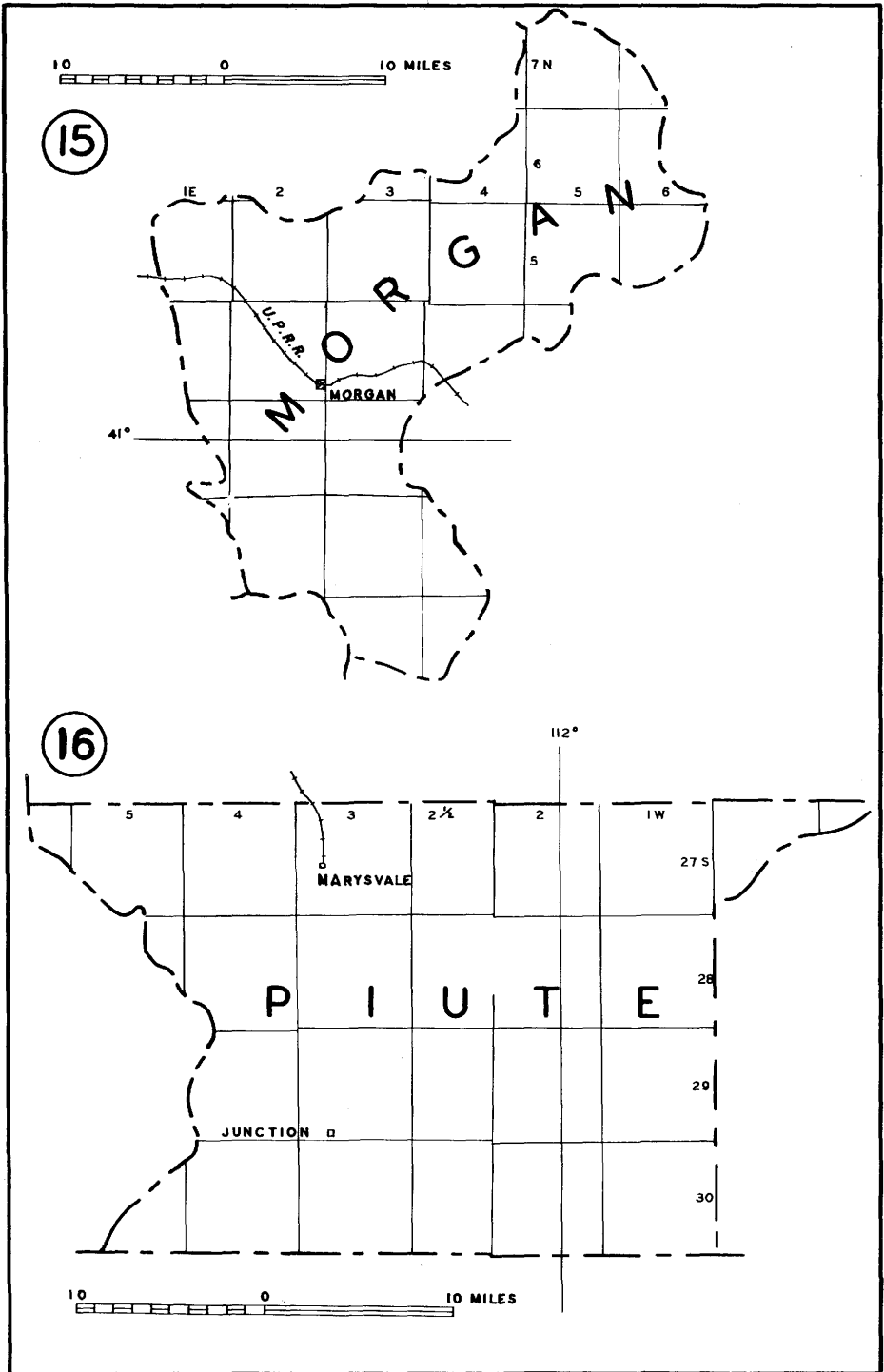
SAN JUAN COUNTY

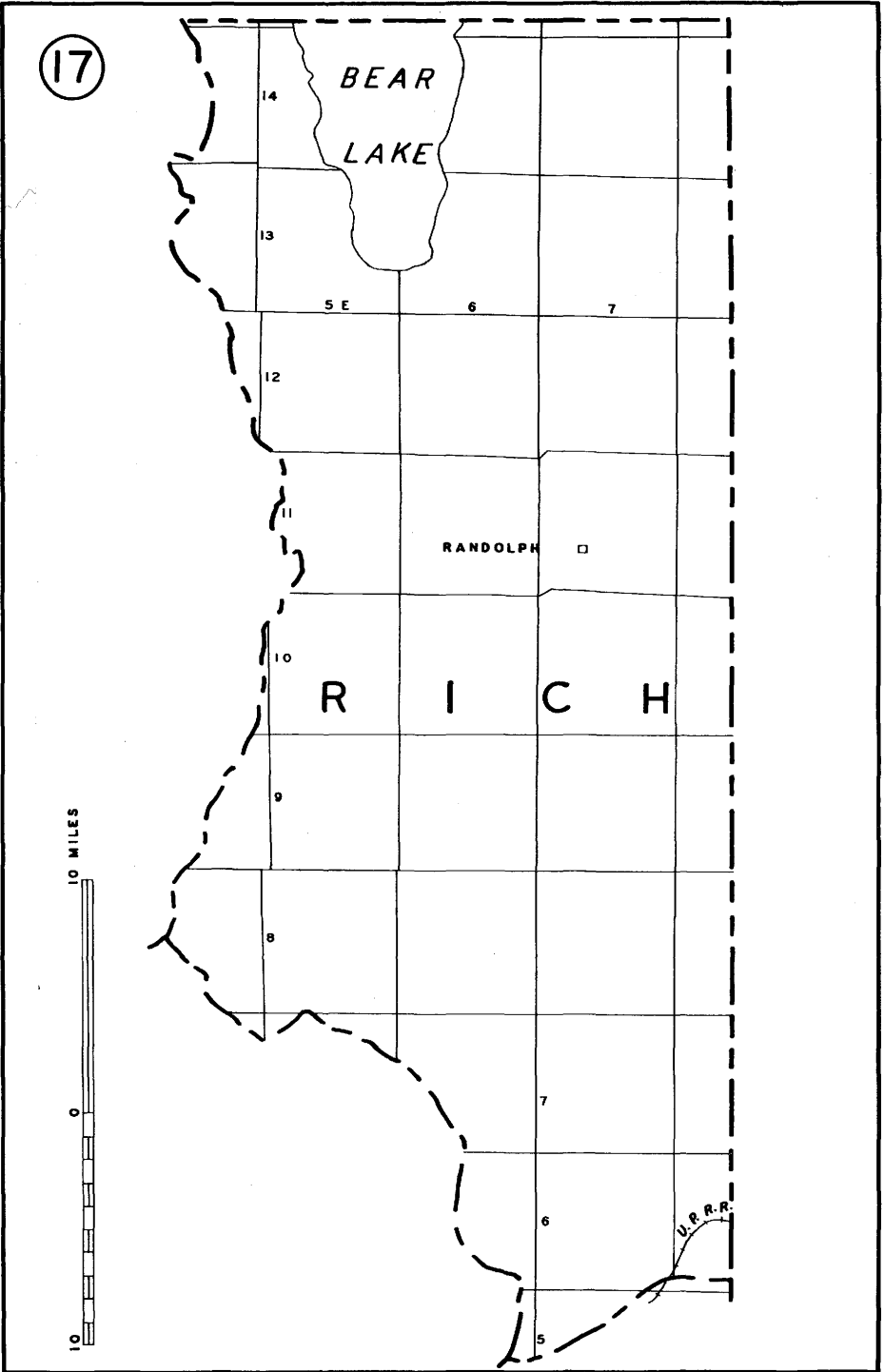
19-1	SWNE 16-27S20E Pu		Midwest Exploration Co. #1	Shafer Dome	6-13-27	4000	Hermosa	Mississippian
19-2	NWNE 5-27S21E Pu		Midwest Exploration Co. #1	Cane Creek	6-27-27	4000?	Rico	Paradox
19-3	SWSW 16-28S20E S		Utah Southern Oil Co. #1	Lockhart	11-24-26	4100	Rico	Hermosa
19-4	SWSW 34-29S20E Pu		Western States Development Co. #1	Gibson	10-5-20	4600?	Rico	Rico
19-5	SENE 3-29 ¹ / ₂ S20E Pu		Deseret Petroleum Co. #1	Gibson	3-12-27	4825	Cutler	Hermosa
19-6	NWNE 1-30S20E Pu		Utah Petroleum Corp. #1	Gibson Dome	4-26-27	4800?	Cutler	Hermosa
19-7	Lot 20 6-30S21E Pu		Empire Gas & Fuel Co. #1	Gibson Dome	6-23-27	4800?	Cutler	Paradox
19-8	NENW 16-30S25E S		Union Oil Co. #1	Liston Dome	10-15-27	?	Rico	Paradox
19-9	C SENW 23-33S24E P		Byrd-Frost, Inc. Randall #1	Monticello	10-3-51	6838	Mancos	Paradox
19-10	C NESE 17-33S25E P		Byrd-Frost, Inc. #1	Boulder Knoll	8-8-51	6814	Dakota	Pennsylvanian
19-11	NWSW 30-34S19E Pu		Midwest Exploration Co. #1	Elk Ridge	11-5-27	7139	Rico	Schist
19-12	NWNW 17-34S25E P		Boulder Knoll Oil & Gas Co. #1	Boulder Knoll	6-12-30	7000	Dakota	Shinarump
19-13	C SENE 23-34S25E P		Western Natural Gas Co. et al #1	Boulder Knoll	2-4-48	6850	Dakota	Ordovician

Note: Wells for each county are "spotted" on the accompanying map.

		1,050	Abd
		3,379	Abd
	Arkosic sand at 3141'.	3,682	Abd
		1,545	Abd
		3,500	Abd
		800	Abd
	Casing: 540' 10-3/4".	1,916	Abd
		1,985?	Abd
		930	Abd
Cop 1620'.	Show oil at 764'.	5,863	Abd
Salt beds 2045-3520'.	No shows recorded.	3,520	Abd
		527	Abd
		323	Abd
		510	Abd
		1,643	Abd
Pr 60', Cph 550', Cpp 2100' (Salt to bottom).	No important show of oil or gas.	4,163	Abd
Salt beds below 1,620'.	One show oil at 2575' in salt; gas at 2693', 3250', 3510', 4110', and 4340 to 4345'.	5,010	Abd
Kd 197', Js 750', Jc 1034', Jca 1230', Jn 1268', Jk 1605', Jw 1670', Rc 2135', Rsh 2665', Rm 2745', Pcu 2860', Pr 3920', Cph 4465', Cpp 5659'.		6,265	Abd
Jm 198', Js 750', Jc 940', Je 1015', Jca 1245', Jn 1285', Jk 1535', Jw 1595', Rc 1955', Rsh 2535', Rm 2629', Pcu 2705', Pr 3785', Cph 4335', Cpp 5561'.	Cased, perf. and acidized 980 MCFG SIP 1920#.	5,328	Abd
Cph 3977', Cm 5117', D 5567', E 5857', Eb 6217', Ec 6397', Et 6697'.		4,422	Abd
	Reported gas.	2,763	Abd
Jm 210', Js 950', Jc 1028', Jca 1260', Jn 1360', Jk 1550', Jw 1670', Rc 2148', Rsh 2560', Pr 3817', Cph 4346', Cpp 5695', Gypsum Anhydrite 5765', Cpmc 7965', Cml 8110', Dc 8295', De 8340', Detrital zone 8500', O 8550', Quartzite 8677'.		8,677	Abd

Note: For abbreviated legend data see explanation before tables.





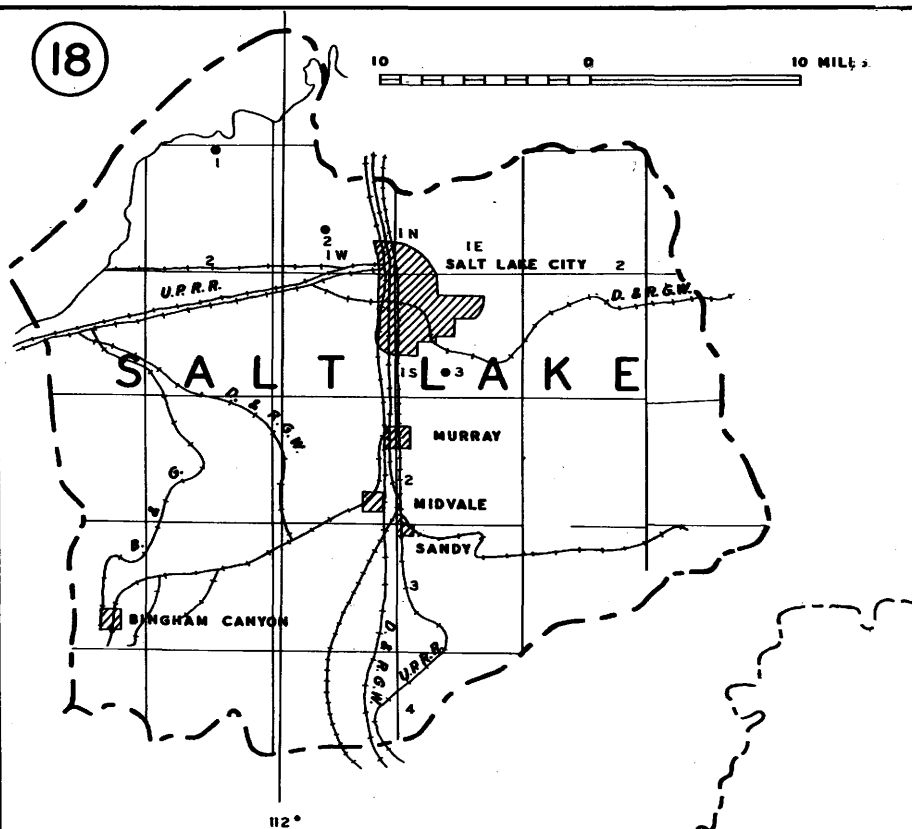
NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE BOTTOM	
19-14	NENENE 8-35S25E P		Southern Union Prod. Co. #1	Boulder Knoll	9-?-48?	?	?	?
19-15	C SWSW 1-37S18E Pu		Don Danvers #1	Bears Ears	?	6940	Permian	?
19-16	NWSW 14-37S22E P		F. A. Sitton #1	Blanding	?	5700+	Dakota	?
19-17	C SENW 35-38S25E Pu		L. M. Glasco #1	Cross Canyon	?	4852	Morrison	?
19-18	C SWNE 28-38S26E Pu		Hathaway Co. #1	Hovenweep	1-17-53	5214	Morrison	?
19-19	C NWSW 29-39S22E Pu		Carter Oil Co. #1	Bluff Bench	?	4851	Bluff	?
19-20	W NWNE 32-39S23E S		Shell Oil Co. #1	Bluff	11-7-51	5385	Burro Canyon	Basemen complex
19-21	C SENW 32-39S23E S		Three States Natural Gas Co. #1	Bluff	?	5392	Burro Canyon	?
19-22	N SWNE 5-39S25E Pu		Hathaway & Glasco #1-A	Hatch	8-?-51	4766	Morrison	?
19-23	N SWNE 5-39S25E Pu		Hathaway & Glasco #1-B	Hatch	1-14-52	4766	Morrison	Leadvil
19-24	C SWSE 27-40S12E Pu		Skelly Oil Co. #1	Nokai Dome	11-12-51	5910	Kayenta	Cedar Mesa
19-25	C NWNW 27-40S12E Pu		Skelly Oil Co. #1-A	Nokai Dome	9-12-52	5640	Wingate	Tapeats
19-26	NE 15-40S16E Pu		Unknown #?	San Juan	Before 1920	?	Rico	Rico
19-27	NWNWNW 15-40S16E Pu		Don Danvers Co. #1 Jack Harris	Slickhorn Gulch	10-29-52	3940	Permian	Permian
19-28	NWNWNW 15-40S16E Pu		Don Danvers Co. #1-X Jack Harris	Slickhorn Gulch	10-?-53	4199	Permian	?
19-29	SENE 25-40S17E Pu		Norwood Oil Co. #1	Johns Canyon	5-26-11	?	Rico	Pennsy vanian
19-30	NENW 7-40S18E Pu		Mutual Oil Co. #2	Johns Canyon	1912	?	Rico	Rico

Note: Wells for each county are "spotted" on the accompanying map.

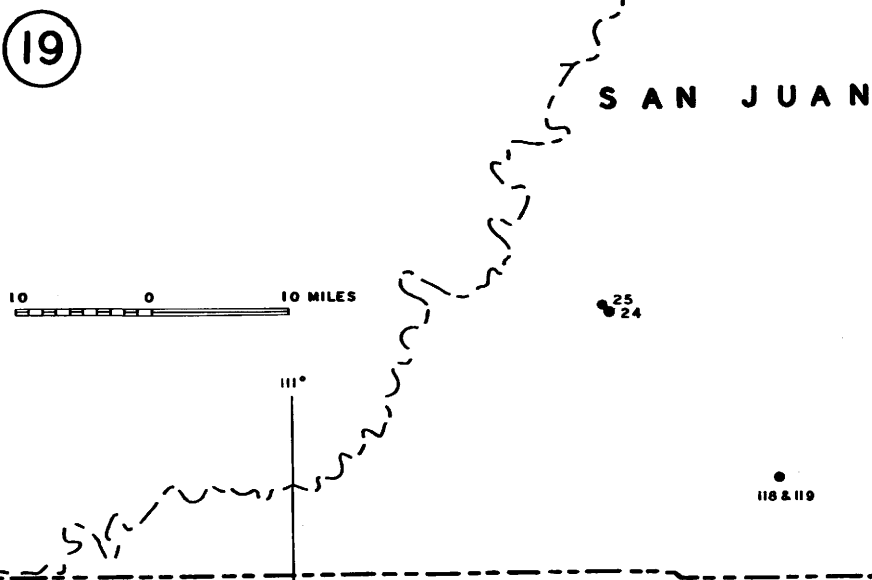
Jn 1030', Jw 1205', Rsh 2535'?		2,645	Abd
Pcm 120', Pht 870', Pr 1124', Cph 1485', Cpp 2590', Salt 2774', Cphl 3240'?, Lime Anhydrite 3253', Cm ? 3830'.		3,889	Drg
		731	DSI
Je 160', Jca 470', Jn 500', Jk 640', Jw 683', Rc 975', Rsh 2227', Rm 2325', Pcu 2530'?, Pr 4035', Cph 4275'?, Cpp 5305', 1st Anhydrite 5340', Main Evaporite 5640'.		6,204	Drg
		5,681	Abd
		597	Drg
Jm 130', Jsb 865', Js 1065', Je 1240', Jca 1425', Jn 1575', Jk 1835', Jw 1880', Rc 2220', Rsh 2918', Rm 3025', Pco-Pcu 3125', Pr 4445', Cph 5118', Cpp 5960', Cpmo 7087', Cml 7337', Do 7520', De 7715', B 8045', Basement complex 8664'.	In the Cpp formations from 6045- 6057', on swabbing tests through perforations well made 12 bbls., 40° API, 28% cut, and 16 MCF/D combustible gas. In the Do, well made 49 bbls., 53.8° API, 3.6% cut, and 6830 MCF/D non-combustible gas. Detailed core samples on file at U. of U. sample library.	8,762	Abd
Jsb 870', Js 1082', Je 1260', Jca 1428', Jn 1625', Jk 1875', Jw 1925', Rc 2242', Rsh 2928', Rm 3027', Pcu 3235', Pr 4460', Cph 5147', Cpp 6062', Cpmo 7187', Cml 7435'.		7,094	Drg
	Casing: 309' 11-3/4" cc w/154 sx. Completed as water well with plate welded on top with 4" collar and 2" valve.	372	P&A
Je 252' (S), 252' (EL); Jca No Pick (S), 530' (EL); Jn No Pick (S), 555' (EL); Jk No Pick (S), 690' (EL); Jw 740' (S), 738' (EL); Rc 1090' (S), 1120' (EL); Rsh 2350' (S), 2370' (EL); Rm 2510' (S), 2485' (EL); Pcu No Pick (S), No Pick (EL); Pr 4550' (S), 4538' (EL); Cph 4625' (S), 4610' (EL); Cpp 5340' (S), 5332' (EL); Cpmo 7354' (S), 7354' (EL); Cml 7464' (S), 7455' (EL).	Anhydrite 5420' (S), 5405' (EL); Top Salt 5770' (S), 5765' (EL); Bottom Salt 6925' (S), 6925' (EL).	7,621	P&A
Jw 82', Rc 430', Rsh 1268', Rm 1383', Pho? 1640', Pd 1690', Por 1780', Pcm 2225'.	Casing: 298' 13-3/8" cc 316 w/290 sx.	2,582	P&A
Rc 405', Rsh 1172', Rm 1274', Pho 1469', Pd 1593', Por 1683', Pcm 2175', Pht 2680', Pr 3406', Cph 3899', Cpmo 4637', Cml 4786', De 5376', Mavue 6233', Et 6395'.	Several DSTs; no shows reported.	6,726	P&A
		267	Abd
First rice sand 227-240'; second rice sand 260-268'.	Casing set at 425'. Crooked hole. Skidded rig 50' south for well #1-X.	696	Abd
		1,810	Abd
	Shows oil and gas 85', 600', and 1170'.	1,938	P&A
		210	Abd

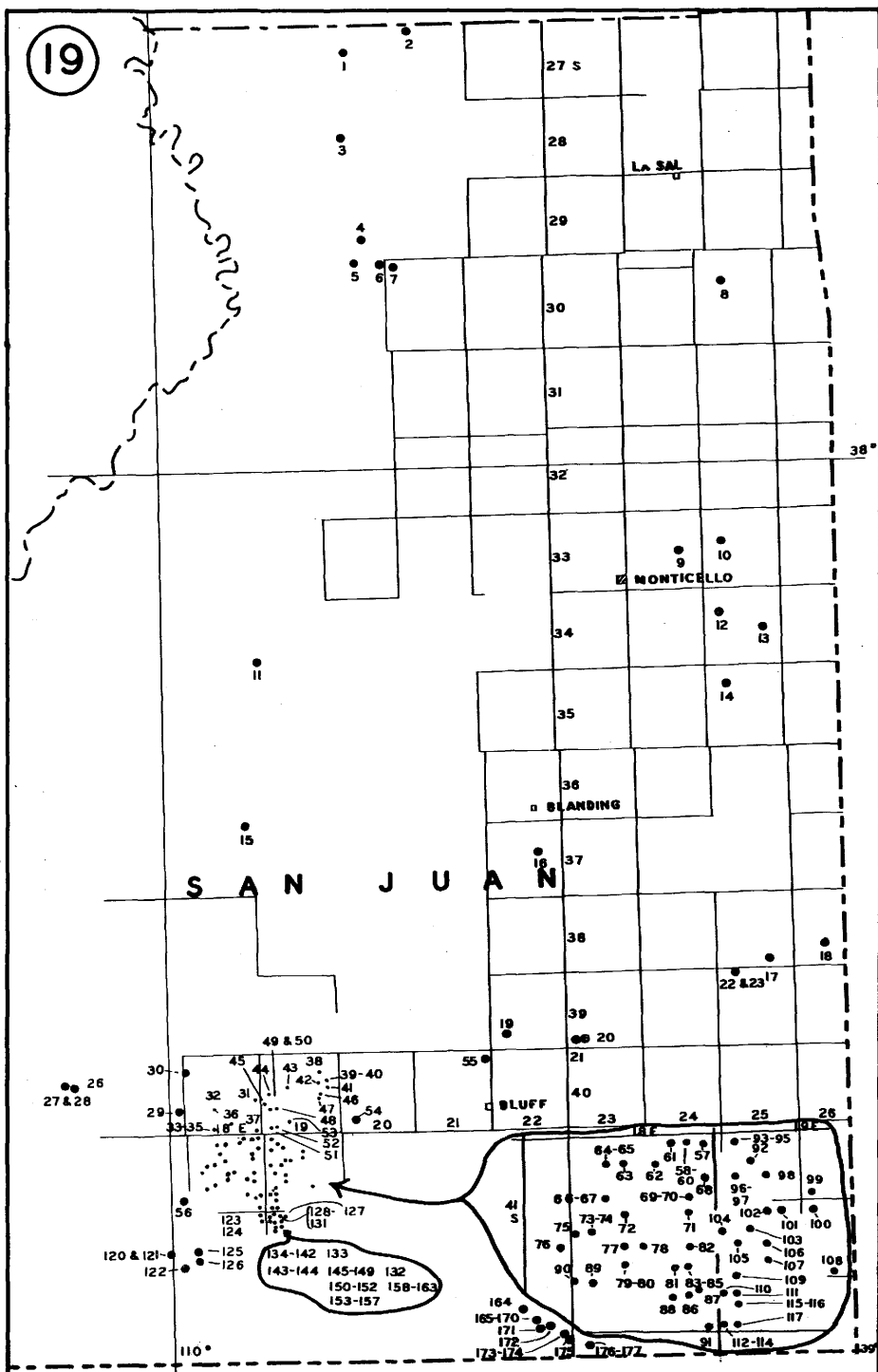
Note: For abbreviated legend data see explanation before tables.

18



19





NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE BOTTOM	
19-31	SESE 24-40S18E	Pu	Unknown #?	San Juan	Before 1920	?	Rico	Rico
19-32	SENE 28-40S18E	Pu	Utah Southern Oil Co. #1	Cedar Mesa	9-3-27	5500	Cutler	Mica Schist
19-33	SWSE 33-40S18E	Pu	Finley #2	San Juan	Before 1920	?	Rico	Rico
19-34	E SESE 33-40S18E	Pu	Finley #3	San Juan	Before 1920	?	Rico	Rico
19-35	SESESE 33-40S18E	Pu	Barney Cockburn #1	San Juan	6-8-46	?	Rico	Pennsylvanian
19-36	SWNW 34-40S18E	Pu	Finley #1	San Juan	1920	?	Rico	Rico
19-37	SWSE 36-40S18E	Pu	Unknown #?	San Juan	Before 1920	?	Rico	Rico
19-38	SESE 11-40S19E	Pu	San Francisco- San Juan Co. #1	San Juan	1910	4870	Rico	Rico
19-39	NWNW 13-40S19E	Pu	San Francisco- San Juan Co. #6	San Juan	1910?	4840	Rico	Rico
19-40	SWNW 13-40S19E	Pu	San Francisco- San Juan Co. #8	San Juan	7-?-08	4820	Rico	Rico
19-41	NWSW 13-40S19E	Pu	San Francisco- San Juan Co. #7	San Juan	1910?	4795	Rico	Rico
19-42	NENE 14-40S19E	Pu	San Francisco- San Juan Co. #9	San Juan	1908?	?	Rico	Rico
19-43	NWSW 16-40S19E	Pu	Unknown #1	San Juan	1909?	?	Rico	Rico
19-44	SENE 19-40S19E	Pu	Unknown #1	San Juan	1908?	?	Supai	Pennsylvanian
19-45	SWSW 19-40S19E	Pu	Unknown #1	San Juan	Before 1920	?	Rico	Rico
19-46	SENE 23-40S19E	Pu	San Francisco- San Juan Co. #9	San Juan	1920	4720	Rico	Rico
19-47	SWSE 23-40S19E	Pu	Unknown #1	San Juan	1910?	4700?	Rico	Rico
19-48	NWNW 29-40S19E	Pu	Gibraltar Oil Co. #1	San Juan	1910?	?	Rico	Rico
19-49	SWNE 30-40S19E	Pu	Unknown #1	San Juan	Before 1920	?	Rico	Rico
19-50	SWNE 30-40S19E	Pu	Unknown #?	San Juan	1908?	?	Rico	Rico
19-51	SESE 31-40S19E	Pu	Unknown #1	San Juan	1909?	?	Rico	Rico
19-52	SWSW 32-40S19E	Pu	Unknown #1	San Juan	1909?	?	Rico	Rico
19-53	SENE 33-40S19E	Pu	Navajo Oil Co. #1	San Juan	1909?	4720	Rico	Rico
19-54	C NW 32-40S20E	S	A. G. Hill et al #1	Lime Ridge	1-8-50	?	Rico	Mississippian
19-55	SESE 1-40S21E	Pu	Unknown #1	Bluff	1910?	?	Jurassic	Jurassic
19-56	SWNE 36-41S17E	Pu	Utah Petroleum Corp. #1	Halgaito	7-21-27	5473	Rico	Hermosa
19-57	NENE 1-41S18E	Pu	Unknown #2	San Juan	Before 1920	?	Rico	Rico
19-58	NENW 1-41S18E	Pu	Unknown #1	San Juan	Before 1920	?	Rico	Rico
19-59	NENW 1-41S18E	Pu	Unknown #2	San Juan	Before 1920	?	Rico	Rico
19-60	NWNW 1-41S18E	Pu	Unknown #1	San Juan	1910?	?	Rico	Rico
19-61	SENE 2-41S18E	Pu	Unknown #?	San Juan	Before 1920	?	Rico	Rico
19-62	NESW 2-41S18E	S	Pinnacle Oil #1	San Juan	1909	?	Rico	Pennsylvanian
19-63	SWSW 3-41S18E	Pu	Unknown #?	San Juan	Before 1920	?	Rico	Rico
19-64	SESE 4-41S18E	Pu	Unknown #1	San Juan	Before 1920	?	Rico	Rico
19-65	SESE 4-41S18E	Pu	Unknown #1	San Juan	Before 1920	?	Rico	Rico
19-66	NWSESE 9-41S18E	Pu	Harry McKim et al #1	San Juan	4-?-50	5200±	Cutler	Cutler

Note: Wells for each county are "spotted" on the accompanying map.

		150	Abd
Pr 70', Cph 450', Cpp 1180', Cm 2090', D 2480', @ 2810', P@ bottom.	Small showing of gas in Cph.	3,633	Abd
		40	Abd
		50	Abd
		560	Abd
		50	Abd
		300	Abd
		50+	Abd
		165	Abd
	Shows oil and gas.	595	Abd
		140	Abd
		145	Abd
		12?	Abd
		600	Abd
		20	Abd
		50	Abd
		150?	Abd
		500	Abd
		80	Abd
	Water well.	515	Abd
		100	Abd
		50	Abd
	Shows of oil and gas.	1,200	Abd
Cpp 1402', Cm 2300'.	Casing: 9-5/16" at 2272'. IP 5,000,000 cu. ft. Abandoned, no market for CO ₂ gas. Cpp 2100-50'.	3,214	Abd
		200?	Abd
	All but the lower 280' is in rocks that outcrop in canyon of San Juan River 1-1/4 miles to north.	1,707	Abd
		20	Abd
		300	Abd
		?	Abd
		50	Abd
		20	Abd
	Water well.	600	P&A
		10	Abd
		150	Abd
		10	Abd
	Crooked Hole, rig skidded 10 feet west and well #1-A drilled.	143	P&A

Note: For abbreviated legend data see explanation before tables.

NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE	BOTTOM
19-67	NWSESE 9-41S18E	Pu	Harry McKim et al #1-A	San Juan	12-5-50	5163	Cutler	Lower Hermosa
19-68	SWNE 12-41S18E	Pu	Pacific San Juan Co. #1	San Juan	Before 1911	?	Rico	Rico
19-69	SWSW 12-41S18E	P	London-San Juan Oil Co. #1	San Juan	12-?-09	?	Rico	Pennsylvanian
19-70	SWSW 12-41S18E	Pu	London-San Juan Oil Co. #2	San Juan	1909	?	Rico	Rico
19-71	NW 13-41S18E	Pu	London-San Juan Oil Co. #4	San Juan	1923?	?	Rico	Rico
19-72	NWNW 15-41S18E	Pu	Aztec Oil Co. #1	San Juan	1912	?	Rico	Pennsylvanian
19-73	NWSW 16-41S18E	Pu	Unknown #?	San Juan	Before 1920	?	Rico	Rico
19-74	SWSW 16-41S18E	Pu	Unknown #?	San Juan	Before 1920	?	Rico	Rico
19-75	SWSE 17-41S18E	Pu	Unknown #?	San Juan	Before 1920	?	Rico	Rico
19-76	NENW 20-41S18E	Pu	Unknown #?	San Juan	Before 1920	?	Rico	Rico?
19-77	NENW 22-41S18E	Pu	Unknown #1	San Juan	Before 1920	?	Rico	Rico
19-78	NWNE 22-41S18E	Pu	Humbolt #?	San Juan	Before 1920	?	Rico	Rico
19-79	SESW 22-41S18E	Pu	Palo Pinto Oil Co. #1	San Juan	1910	?	Rico	Pennsylvanian
19-80	SESW 22-41S18E	Pu	Palo Pinto Oil Co. #2	San Juan	1910	?	Rico	Pennsylvanian
19-81	SESE 23-41S18E	Pu	San Juan Oil Co. #1	San Juan	1912	4595	Rico	Rico
19-82	NWNW 24-41S18E	Pu	Unknown #?	San Juan	Before 1920	?	Rico	Rico
19-83	N NWSW 24-41S18E	Pu	Unknown #?	San Juan	Before 1920	?	Rico	Rico
19-84	NWNWSW 24-41S18E	Pu	Unknown #?	San Juan	Before 1920	?	Rico	Rico
19-85	SWSW 24-41S18E	Pu	Unknown #?	San Juan	Before 1920	?	Rico	Rico
19-86	SWSWSE 25-41S18E	Pu	London-San Juan Oil Co. #3	San Juan	1909?	4390	Rico	Rico
19-87	S SESE 25-41S18E	P	MacFulton Drilling Co. #1	San Juan	8-6-47	?	Supai	Pennsylvanian
19-88	SESE 26-41S18E	Pu	Unknown #1	San Juan	Before 1920	4545	Rico	Rico
19-89	SWNW 28-41S18E	Pu	Unknown #?	San Juan	Before 1920	?	Rico	Rico
19-90	NENE 29-41S18E	Pu	Unknown #1	San Juan	Before 1920	?	Rico	Rico
19-91	SESE 36-41S18E	Pu	Yates & McLane #1	San Juan	1910?	4310	Rico	Rico
19-92	SWSW 5-41S19E	Pu	Unknown #1	San Juan	1909?	?	Rico	Rico
19-93	C SWNE 6-41S19E	Pu	Unknown Bitter Springs #2	San Juan	1909?	?	Hermosa	Hermos
19-94	W SWNE 6-41S19E	Pu	Unknown Bitter Springs #1	San Juan	1909?	?	Supai	Hermos
19-95	W SWNE 6-41S19E	Pu	Unknown Bitter Springs #3	San Juan	1912	?	Hermosa	Hermos
19-96	NENENE 7-41S19E	Pu	F. H. King et al #1	San Juan	1909?	?	Supai	Hermos
19-97	C NWNE 7-41S19E	Pu	Unknown #?	San Juan	Before 1910?	?	Hermosa	Hermos
19-98	SENE 8-41S19E	Pu	San Francisco-San Juan Co. #1	San Juan	1908?	4545	?	Rico
19-99	NENESW 10-41S19E	Pu	Jackson & McGee #?	San Juan	1909?	4380	Supai	Hermos
19-100	SWNW 15-41S19E	Pu	Oil Co. of San Juan #1	San Juan	1909?	?	Rico	Pennsylvanian
19-101	NWNW 16-41S19E	Pu	Barney Cockburn #1	San Juan	3-8-46	?	?	Rico
19-102	SWNE 17-41S19E	Pu	Pioneer Development Co. #1	San Juan	1908	4360	Rico	Rico
19-103	SESW 17-41S19E	Pu	Spokane Oil Co. #1	San Juan	1908?	4280	Rico	Rico
19-104	NESW 18-41S19E	Pu	Unknown #1	San Juan	1909?	?	Rico	Rico

Note: Wells for each county are "spotted" on the accompanying map.

Cph 350', Cpp 1071', Cph1 1325'.	1,646	P&A
	100	Abd
	520	Abd
	450	Abd
	?	Abd
	1,350	Abd
	30	Abd
	150	Abd
	150	Abd
	150	Abd
	80	Abd
	30	Abd
	900?	Abd
	500?	Abd
	213	Abd
	50	Abd
	10	Abd
	10	Abd
	10	Abd
	356	Abd
	1,025	Abd
	?	Abd
	150	Abd
	150	Abd
	260	Abd
	50	Abd
	160	Abd
	200	Abd
	10?	Abd
	50	Abd
	25?	Abd
	450	Abd
	100?	Abd
Artesian water.	500?	Abd
Water well. Show oil 105 feet.	354	Abd
	215	Abd
	200	Abd
	20	Abd

Note: For abbreviated legend data see explanation before tables.

NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE	BOTTOM
19-105	NWNE 19-41S19E Pu		San Francisco-San Juan Co. #1	San Juan	Before 1920	4430	Rico	Rico
19-106	NENE 20-41S19E Pu		Unknown #1	San Juan	Before 1920	?	Rico	Rico
19-107	NWSE 20-41S19E Pu		San Francisco-San Juan Co. #1	San Juan	1910	4220	Rico	Pennsylvanian
19-108	NENE 27-41S19E Pu (Lot 1)		Utah Southern Oil Co. #1	San Juan	3-19-28	4090	Hermosa	Pre-Cambria Mica Schist Pennsylvanian
19-109	SWSWNE 30-41S19E Pu		Barney Cockburn #1	San Juan	1-4-46	?	Hermosa	Pennsylvanian
19-110	NENESW 30-41S19E Pu		Unknown #?	San Juan	Before 1920	?	Hermosa	?
19-111	N NWSE 30-41S19E ?		Unknown #?	San Juan	Before 1920	?	Hermosa	?
19-112	NWSW 31-41S19E Pu		Unknown #1	San Juan	Before 1920	4290	Rico	Rico
19-113	NWSW 31-41S19E Pu		Unknown #2	San Juan	Before 1920	4295	Rico	Rico
19-114	SWSW 31-41S19E Pu		Unknown #?	San Juan	Before 1920	4280	Rico	Rico
19-115	NWNE 31-41S19E Pu		A. C. Ellis #1	San Juan	1925	4365	Rico	Rico
19-116	NWNE 31-41S19E Pu		A. C. Ellis #2	San Juan	1925	4365	Rico	Pennsylvanian
19-117	SESE 31-41S19E P		Unknown #1	San Juan	1912?	4220	Rico	Rico
19-118	SENW 35-42S14E In		Wilson-Cranmer #1	Organ Rock	1923	4300	Coconino	Hermosa
19-119	SENW 35-42S14E In		Wilson-Cranmer #1-A	Organ Rock	1923	4300	Cedar Mesa	Hermosa
19-120	SENE 23-42S17E Pu		Monumental Oil Co. #1	Halgaito	12-?-24	?	Hermosa	Upper Hermosa
19-121	SENE 23-42S17E Pu		Monumental Oil Co. #1-A	Halgaito	12-31-24	?	Rico	Hermosa
19-122	SENE 35-42S17E Pu		Monumental Oil Co. #1	Halgaito	1920	4970	Cutler	Hermosa
19-123	SWNE 1-42S18E Pu		Unknown #1	San Juan	1911	?	Rico	Rico
19-124	NESE 1-42S18E Pu		Unknown #1	San Juan	1912	?	Rico	Rico
19-125	SENE 19-42S18E Pu		Monumental Oil Co. #2	Halgaito	12-31-23	5155	Hermosa	Pennsylvanian
19-126	NWSE 19-42S18E Pu		Monumental Oil Co. #3	Halgaito	1926	?	Hermosa	Hermosa
19-127	NENE 5-42S19E Pu		R. L. Raplee #1	San Juan	1912?	4120	Rico	Pennsylvanian
19-128	NESWNW 5-42S19E P		Western Investment Co. #1	San Juan	1909	4160	Supai	Rico
19-129	S SWNW 5-42S19E P		Southside Oil Co. #1	San Juan	1910	4175	Supai	Hermosa
19-130	SESWNW 5-42S19E P		Mexican Hat Oil Co. #2	San Juan	11-?-44	4170?	Permian	Rico
19-131	SENW 5-42S19E P		Monumental Oil Co. #1	San Juan	1909?	4145	Rico	Pennsylvanian
19-132	NWSW 5-42S19E P		Anderson Oil & Development Co. #1	San Juan	1909?	4160	Rico	Pennsylvanian
19-133	NESWNE 6-42S19E P		Arcola Oil Co. #3	San Juan	1910?	?	Supai	Rico
19-134	S NENW 6-42S19E P		Unknown Producers #1	San Juan	1910?	4220	Hermosa	Pennsylvanian
19-135	E SWNW 6-42S19E P		Western Investment Co. #2	San Juan	1909	?	Hermosa	Pennsylvanian
19-136	E SWNW 6-42S19E P		Allen & Woolley #2	San Juan	7-21-47	?	Rico	Pennsylvanian
19-137	N SWNW 6-42S19E P		Allen & Woolley #5	San Juan	9-1-48	4205	Hermosa	Little Loop
19-138	W SWNW 6-42S19E P		Arcola Oil Co. #4	San Juan	1909?	4175	Hermosa	Hermosa
19-139	SWSWNW 6-42S19E P		Allen & Woolley #1	San Juan	4-23-44	4175	Hermosa	Hermosa
19-140	SESWNW 6-42S19E P		Arcola Oil Co. #1	San Juan	6-?-30	4170	Hermosa	Pennsylvanian

Note: Wells for each county are "spotted" on the accompanying map.

		400?	Abd
		10	Abd
		500?	Abd
	Oil show at 172', 30,000 MCFG (CO ₂) 812-921'.	1,870	Abd
		1,580	Abd
		26	Abd
		70	Abd
		?	Abd
		?	Abd
		?	Abd
		100?	Abd
		1,130	Abd
	Townsite well.	?	Abd
		1,122	Abd
Pr 797', Cph 1300'.	Small show of oil and gas 950'.	2,323	Abd
	No showings.	756	Abd
	Reached strata only 180' deeper than the lowest rocks exposed in the canyon at San Juan at the crest of the anticline.	1,622	Abd
		1,300+	Abd
		25	Abd
		400?	Abd
		1,622	Abd
	Oil and gas shows at 800-812', 890-900'.	1,140	?
	Show oil Cph 900?	900?	Abd
	Oil Cph 165', 10 bbls. estimated.	500	Abd
	Show oil Cph 600' approximately.	600+	Abd
		300	Abd
	Show oil Cph 292', 525-50'.	635	Abd
	Show oil Cph 273-301', 1172-1222'.	1,222	Abd
	Show oil at 210'.	210	Abd
	Probable oil and gas Cph 800'.	800+	Abd
	Oil Cph 220'.	517	Abd
	IP about 25 bbls. oil and 75 bbls. water. Cp 300-305'.	335	OSD
	Oil Cph 263', 60 bbls. estimated.	1,130	Abd
		?	Abd
		740	Abd
	Show oil Cph 330-335'.	713	Abd

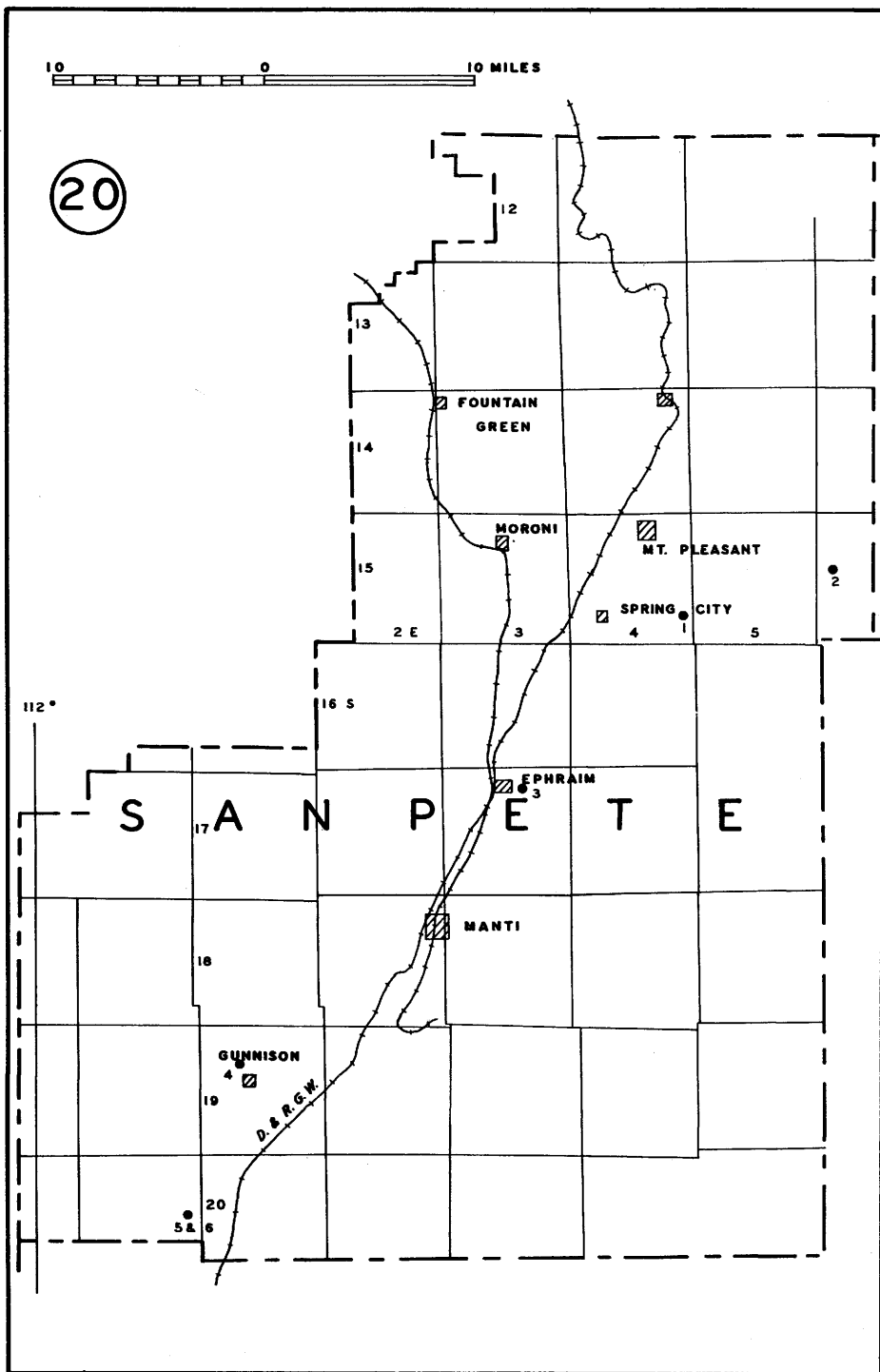
Note: For abbreviated legend data see explanation before tables.

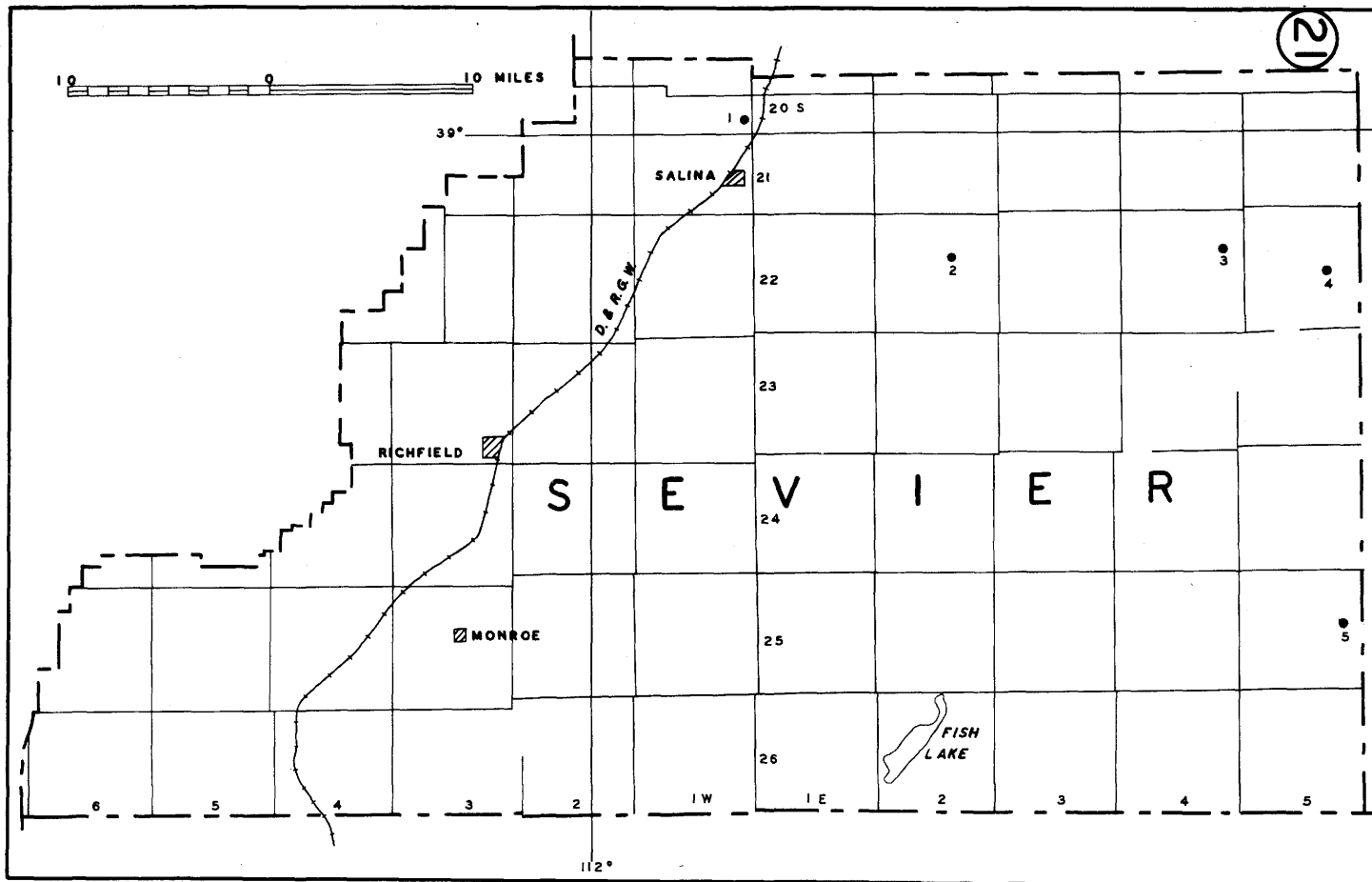
NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE	BOTTOM
19-141	NESENW	6-42S19E P	F. S. Munson #1	San Juan	3-15-48	?	Hermosa	Hermosa
19-142	N SENW	6-42S19E P	Allen & Woolley #3	San Juan	5-10-48	?	Hermosa	Hermosa
19-143	NENWSW	6-42S19E Pu	Bluff Oil Co. #1	San Juan	1922	4165	Hermosa	Rico
19-144	SENWSW	6-42S19E Pu	Bluff Oil Co. #2	San Juan	1925	4175	Hermosa	Hermosa
19-145	S SWSE	6-42S19E P	Urado Development Co. #4	San Juan	6-11-45	?	Supai	Rico?
19-146	SESWE	6-42S19E P	Urado Development Co. #3	San Juan	5-29-45	?	Supai	Pennsylvanian
19-147	SWESE	6-42S19E P	Urado Development Co. #2	San Juan	4-30-45	?	Supai	Rico?
19-148	S SESE	6-42S19E P	Urado Development Co. #1	San Juan	4-17-45	?	Supai	Rico
19-149	SESESE	6-42S19E P	Oil Co. of San Juan #1	San Juan	11-?-09	4185	Supai	Rico
19-150	NENENE	7-42S19E P	Urado Development Co. #1	San Juan	5-20-45	?	Supai	Rico
19-151	NESENE	7-42S19E P	Barney Cockburn #2	San Juan	5-3-46	?	Supai	Rico
19-152	S SENE	7-42S19E P	Unknown #1	San Juan	Before 1920	4160	Supai	Rico
19-153	C NESE	7-42S19E P	Mexican Hat Oil Co. #1	San Juan	3-1-44	4155±	Supai	Goodridge
19-154	E NESE	7-42S19E P	W. E. Nevills #7	San Juan	3-?-34	4125?	Supai	Rico
19-155	NENESE	7-42S19E P	San Juan Oil & Refining Co. #1	San Juan	3-5-44	4155?	Supai	Rico
19-156	NENESE	7-42S19E P	W. E. Nevills #6	San Juan	2-17-33	4150?	Supai	Rico
19-157	W NESE	7-42S19E P	Oil Co. of San Juan #1	San Juan	3-4-08	4145	Supai	Rico
19-158	NWNWNW	8-42S19E P	Barney Cockburn #1	San Juan	12-30-45	?	Supai	Goodridge
19-159	N SWNW	8-42S19E P	Barney Cockburn #4	San Juan	5-16-46	?	Supai	Rico
19-160	NWSWNW	8-42S19E P	Barney Cockburn #3	San Juan	5-13-46	?	Supai	Rico
19-161	W SWNW	8-42S19E P	Barney Cockburn #5	San Juan	5-28-46	?	Supai	Rico
19-162	W SWNW	8-42S19E P	Barney Cockburn #6	San Juan	11-27-46	?	Supai	Pennsylvanian
19-163	SWSWNW	8-42S19E Pu	Monticello Oil Co. #4	San Juan	1909?	4120	Supai	Rico
19-164	SENW	16-43S22E In	Wyoming Assoc. Oil Corp. #1	Boundary Butte	7-16-24	?	Navajo	Navajo
19-165	SWNENW	22-43S22E In	Western Natural Gas Co. #1	Boundary Butte	6-20-48	5526	Navajo	Ignacio Quartzite (Cambria)
19-166	E SWNW	22-43S22E In	P. B. English #4	Boundary Butte Pool	6-12-49	5515	Navajo	Permian
19-167	SWNW	22-43S22E In	Southwest Oil Co. #1	Boundary Butte	10-?-23	?	Navajo	Navajo
19-168	SWNW	22-43S22E In	Continental Oil Co. #1	Boundary Butte	2-4-30?	?	Navajo	Mississippian
19-169	SENW	22-43S22E ?	Western Natural Gas et al, English 2-S	Boundary Butte	11-30-48	?	Navajo	?
19-170	C SENW	22-43S22E In	Western Natural Gas Co. #5	Boundary Butte Pool	8-29-49	5470	Navajo	Permian

Note: Wells for each county are "spotted" on the accompanying map.

	IP pump 10 bbls. Little Loop 355-60'.	360	OSD
	IP P/10 bbls. oil and 25 bbls. water PD.	440	OSD
	Oil estimated 200 bbls. 47° gravity.	360	Abd
		630	Abd
		269	Abd
		645	Abd
		257	Abd
		271	Abd
		284	Abd
	Show of oil 233-253'.	273	Abd
	Show of oil 210-241'.	241	Abd
		100	Abd
	5" casing set 170', IP pumped 48 bbls. first 24 hrs. 40 API, Good- ridge 203-05'.	205	OSD
	Show of oil 215-225'.	225	Abd
	Show of oil 202-215'.	215	OSI
	Oil at 189-194', gravity 40°. IP 4 bbls. oil PD.	194	OSD
	Show of oil at bottom.	226	Abd
	IP pump 35 bbls. after shot, Goodridge 270-96'.	296	OSD
	Oil at 66-96', 40° gravity, estimated 5 bbls. per day.	306	Abd
	Show of oil 256-280'. 40° API 2 bbls. per day.	296	Abd
		21	Abd
	Show of oil 270-276'.	633	Abd
	Show of oil at 210-263' 38° API.	263	Abd
		505	Abd
Jw 185', Rc 750', Rsh 1335', Rm 1440', Pco 1652', Pr 3625', Cph 3890', Cpmo 5370', Cml 5490', Do 5695', De 5875', Ignacio 6980'.	IP F/25,000 MCFG PD after acid. Initial RP 1124 Psi. Cp 4620-70'.	6,090	GSI
Pco 1597'.	IP P/88 bbls., 42 API Pco 1608-15'. 1,615	1,615	POW
		1,565	Abd
Rsh 1560'.	Show oil Rsh 1560-9'. About 30 bbls. per day. Gas 4890-5256', gas volume estimated 15,000 M cu. ft.	5,612	Abd
	Completed 52-1/2 bbls. in 13-1/4 hr.	1,510	OSI
	IP P/11 bbls. oil and 46 bbls. water PD 42 API, Pco 1575-77'.	1,577	POW

Note: For abbreviated legend data see explanation before tables.



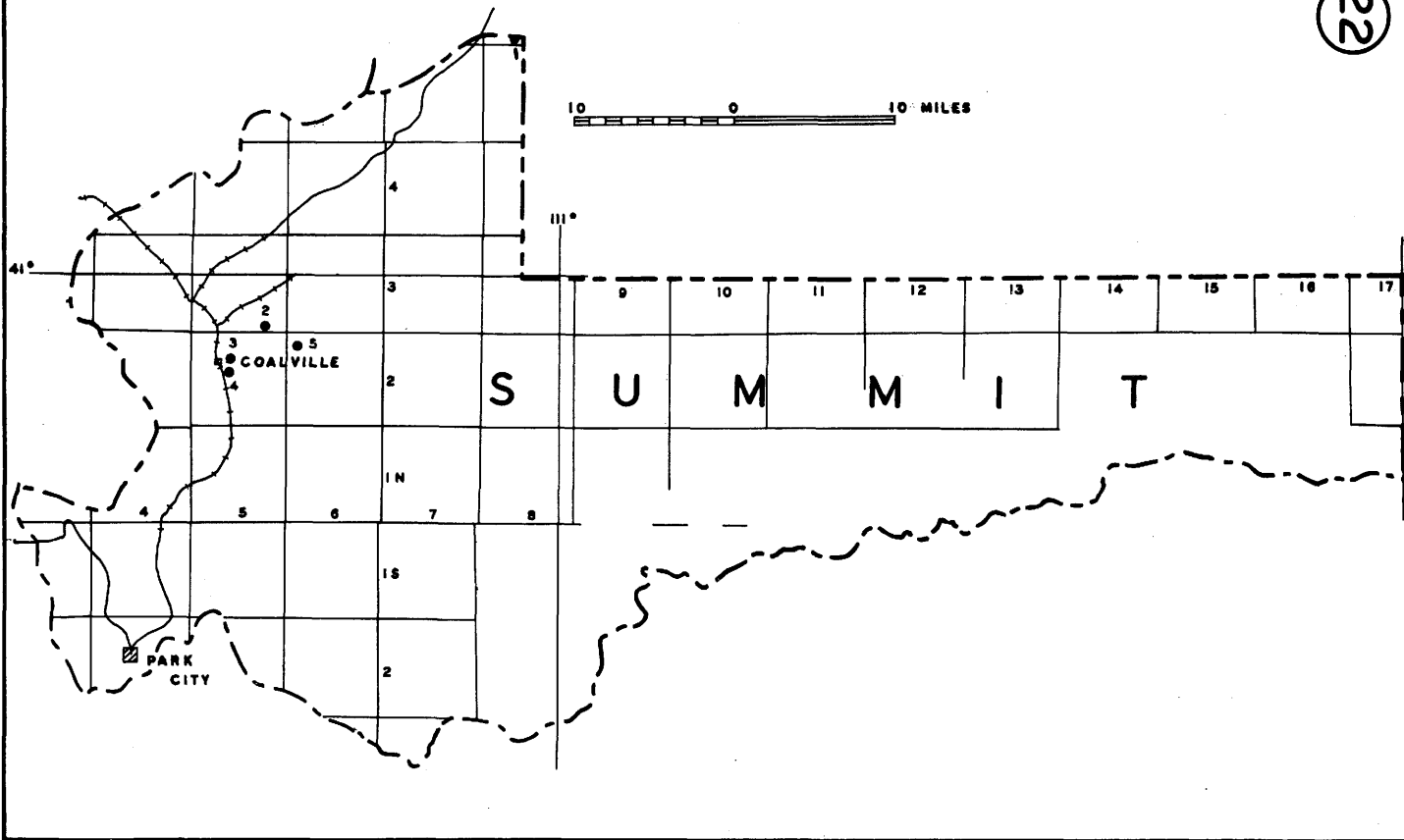


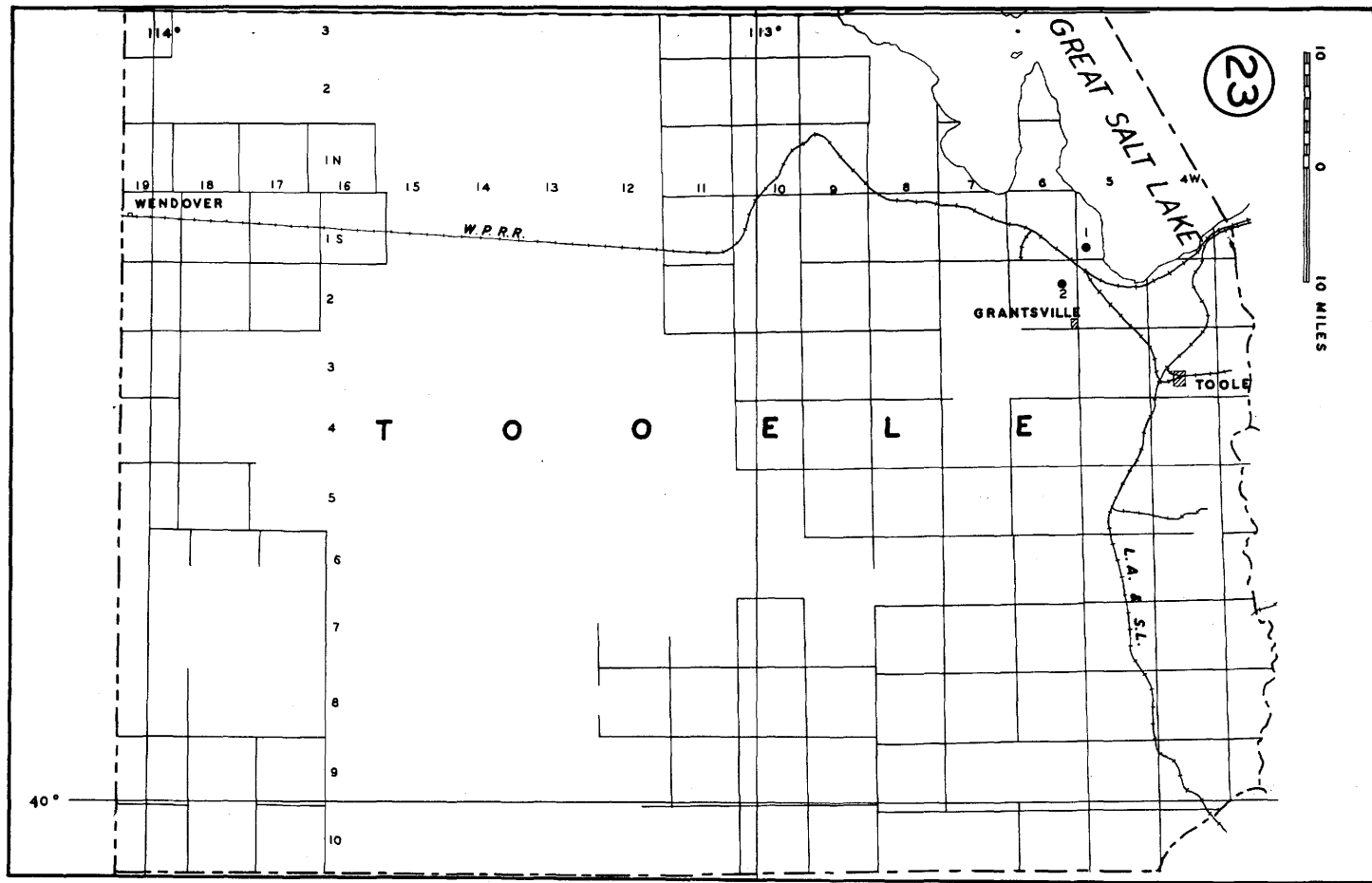
NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE	BOTTOM
19-171	NNWSE 22-43S22E	In	Western Natural Gas Co. #3	Boundary Butte Pool	3-18-49	5423	Navajo	Permian
19-172	NWSW 23-43S22E	In	Mutual Oil Co. #1	Boundary Butte	8-9-24	?	Navajo	Navajo
19-173	C SWNE 25-43S22E	In	Western Natural Gas Co., Byrd-Frost Inc., Paul English Tribal #2	Boundary Butte	?	5121	Navajo	Hermosa
19-174	SWSWNE 25-43S22E	In	Western Natural Gas Co. #1	Boundary Butte	11-30-48	5104	Navajo	Pennsylvanian
19-175	NWSE 25-43S22E	In	Utah Oil & Refining Co. #1	Boundary Butte	6-12-24	?	Navajo	Navajo
19-176	NENW 32-43S23E	In	Union Oil Co. #1	Boundary Butte	7-23-24	?	Navajo	Navajo
19-177	C SENW 32-43S23E	In	Western Natural Gas Co. #2	Boundary Butte Pool	4-22-49	5400	Navajo	Pennsylvanian
SANPETE COUNTY								
20-1	NESE 27-15S4E	P	S. Jenson #?	Mt. Pleasant Joes	1918?	6000?	Quaternary ?	
20-2	NWNESE 18-15S6E	Pu	Three States Nat. Gas Co. #1 C. K. Steiner	Valley	?	10283	North Horn	Star Point
20-3	NESE 3-17S3E	P	Producers Oil Co. #1	Ephraim	12-?-20	5500?	Quaternary ?	
20-4	W NWNE 8-19S1E	Pu	Gunnison Oil Co. #1	Gunnison	?	5200	Green River	?
20-5	NESW 24-20S1W	P	Sanpete Oil Co. #1	Redmond	?	?	Quaternary ?	
20-6	SESW 24-20S1W	P	Ben H. Bullock, et al #1	Redmond	12-?-41	?	Quaternary	Cretaceous
SEVIER COUNTY								
21-1	SWNE 36-20S1W	S	Sanpete Oil Co. #2	Redmond Anticline	5-?-48	?	Quaternary ?	
21-2	SWNE 15-22S2E	Pu	El Paso Natural Gas Co. #1	Salina Canyon	9-3-53	6136	Price River	Morrison
21-3	SWSWSW 12-22S4E	Pu	Gordon Gray #1	Emery	1-1-53	7200	Star Point Sandstone	Lower Mancos Shale
21-4	NESWNE 23-22S5E	Pu	K. D. Owen #1	Sevier	3-5-53	6222	Mancos	Curtis
21-5	C SWSW 13-25S5E	Pu	American Liberty Oil Co. #1	North Last Chance	9-13-48	5900	Entrada	Cocconino
SUMMIT COUNTY								
22-1	W SENW 28-6N8E	P	Utah Southern Oil Co. Hatch #1	Evanston Dome	3-28-52	6890	Almy	Nugget
22-2	SWSE 35-3N5E	P	Longwall Petroleum Co. #1	Coalville	5-20-44	6400?	Frontier	Frontier
22-3	NWSE 9-2N5E	P	Mountain Fuel Supply Co. #1	Coalville	9-2-38	5635	Frontier	Morrison
22-4	16-2N5E	P	Western Empire Petroleum Co. #1	Coalville	1-?-27	5800	Frontier	Frontier?
22-5	NWSE 6-2N6E	Pu	Ohio Oil Co. #1	Coalville	11-6-24	6500	Frontier	Frontier?
TOOELE COUNTY								
23-1	NW 31-18S5W	P	National Oil and Gas Co. #1	Burns	1917	4300	Lake Beds	?
23-2	SENE 14-28S6W	P	Bonneville Oil & Gas Exploration C. Worthington #1	Flux	7-?-48	?	Quaternary ?	

Note: Wells for each county are "spotted" on the accompanying map.

	No show oil or gas. Fresh water at TD, filled 1000'. Water well.	1,557	Abd
		502	Abd
Rc 410', Rsh 1060', Rm 1150', Pco 1380', Pr 3380', Cph 3530'.	PB 4506 shut down acidized 7000g, tested 9000 MCFG, 1173# RP.	5,308	Drg
Rc 410', Rsh 1060', Rm 1150', Pco 1365', Pr 3380', Cph 3530'.	IP 9,000 MCFG PD, initial RP 1140 Psi, Cp 4365-4450'.	5,306	GSI
		510	Abd
		550	Abd
		4,882	Abd
		1,408	Abd
		3,450	DSI
		921	Abd
		1,800	DSI
		1,462	Abd
		85	Abd
		250	DSI
Ksp 950', Km shale 1300', Kme 2040', Middle Shale 2520', Kmf 4210', Sanpete 5650', Jm 6015'.		6,117	Abd
Kme 860', Kmm 2030', Kmf 3413'.	Several DSTs, no shows reported.	3,973	Abd
Kd 2560', Jm 2686', Js 3140', Jc 3560'.	Kmf 1245-1775'; kelly bushing flowed water.	3,710	Abd
Jca 326', Jn 610', Jk 2217', Jw 2355', Rc 2723', Rsh 2825', Rm 2950', Rsi 3918', Pk 4195', Pco 4315'.		4,493	P&A
Evanston 2050', Beckwith 3450', Basal Beckwith 5978', Twin Creek 6683', Nugget 8570'.	Casing: 10-3/4" cc at 380'. Dry hole.	8,630	Abd
	Log available on photostats.	4,423	Abd
	Log available on photostats.	5,538	P&A
	Log available on photostats.	3,870	Abd
		3,197	Abd
		1,127	Abd
		3,115	Abd

Note: For abbreviated legend data see explanation before tables.



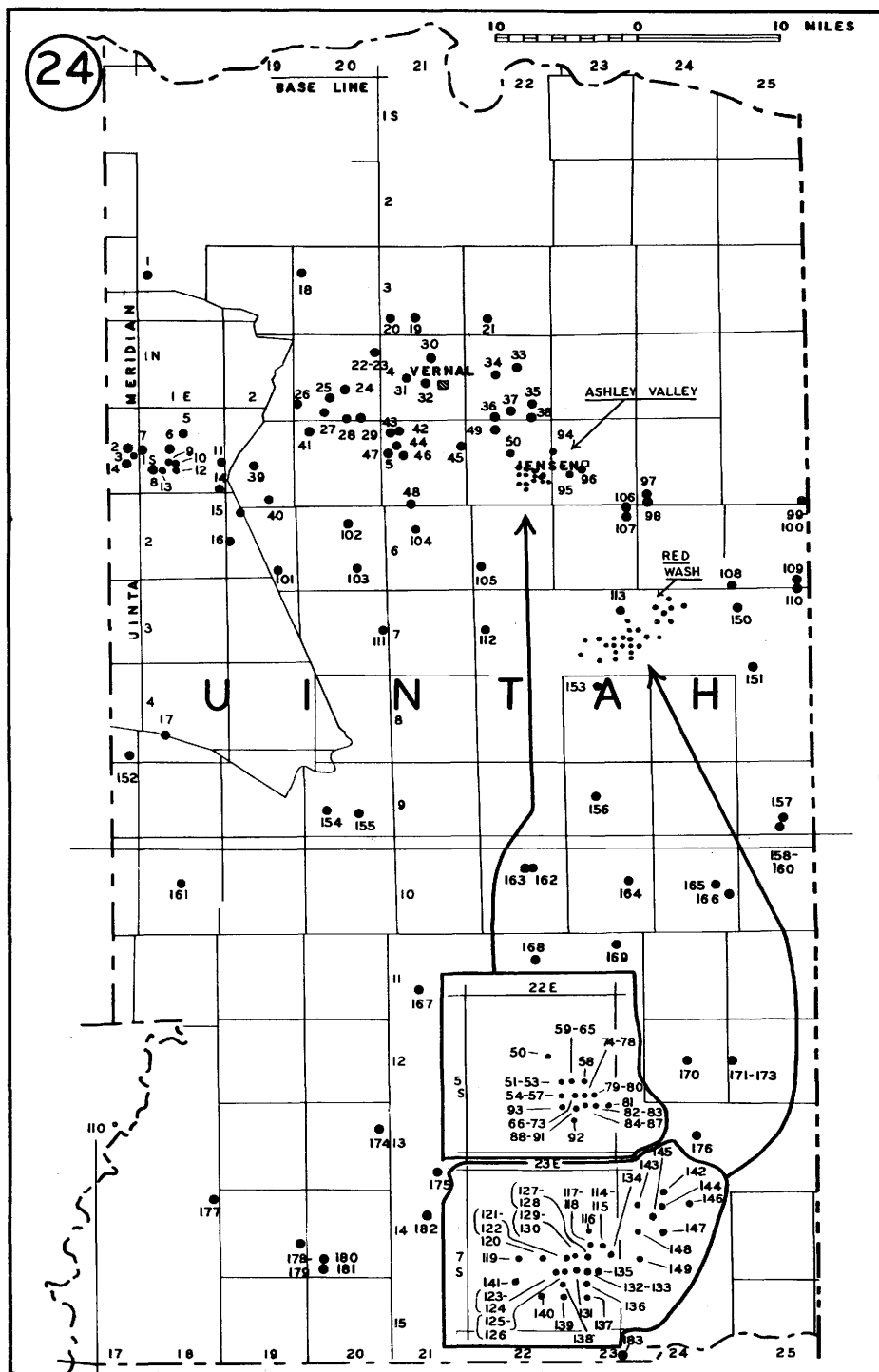


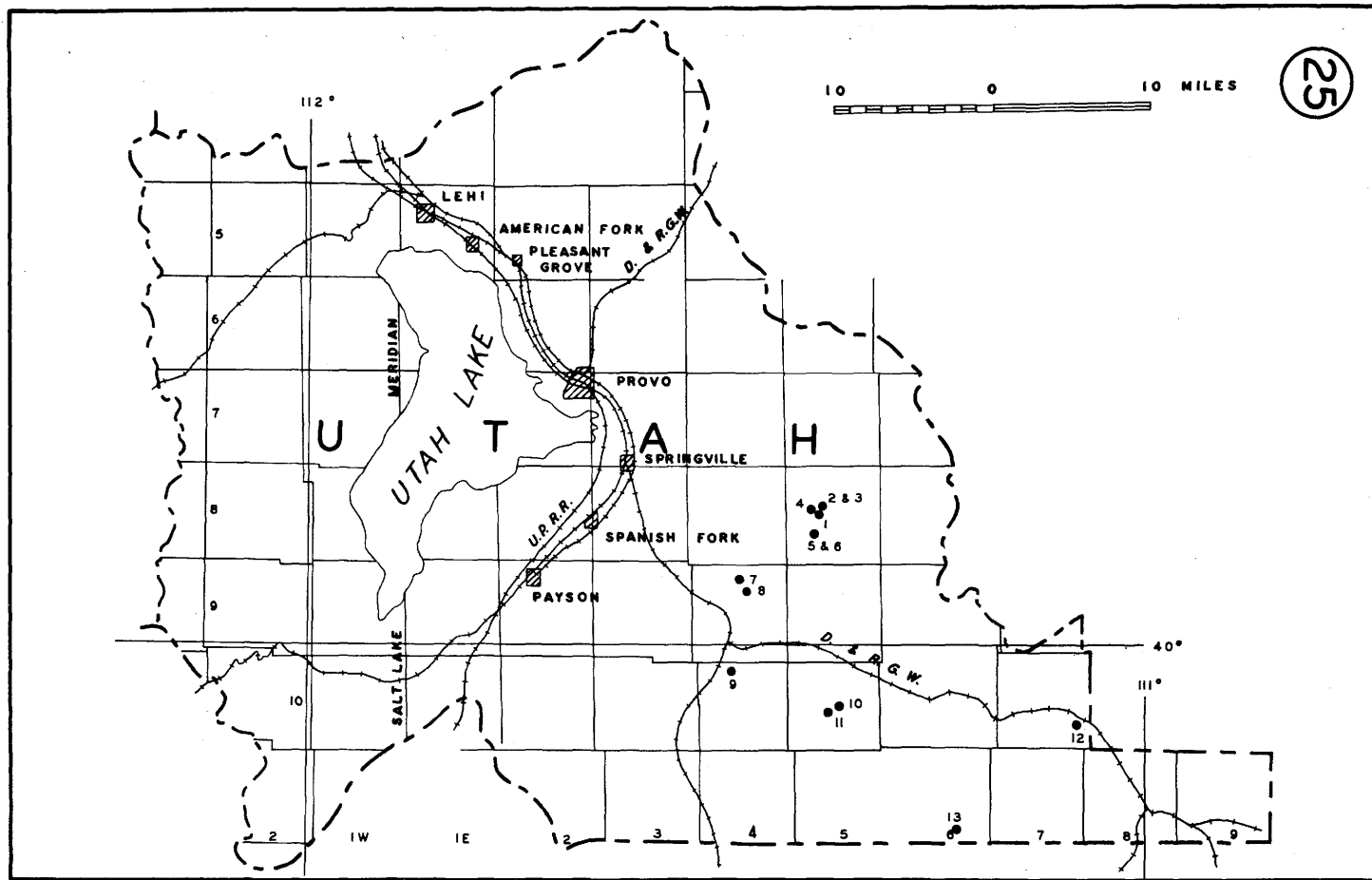
NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS	
							SURFACE	BOTTOM
UINTAH COUNTY								
24-1	NESE 18-2N1E (Uintah Meridian)	P	J. F. Walker et al #1	White Rocks	11-25-28	6300?	Nugget	Nugget
24-2	C SWSW 13-1S1W (Uintah Meridian)	P	Carter Oil Co. H. A. Peterson #1	Roosevelt	12-16-52	5549	Duchesne River	Wasatch
24-3	C NENE 24-1S1W (Uintah Meridian)	P	Phillips Petroleum Co. Leeton #1	Roosevelt	1-1-52	5520	Duchesne River	Wasatch
24-4	C NWSW 24-1S1W (Uintah Meridian)	P	Carter Oil Co. #1	Roosevelt	4-26-53	5487	Duchesne River	Wasatch
24-5	C SESW 10-1S1E (Uintah Meridian)	P	Gulf Oil Corp. Whitlock #1	Roosevelt	4-30-52	5464	Duchesne River	Green River
24-6	C SWSW 16-1S1E (Uintah Meridian)	In	Carter Oil Co. Ute Tribal C-1	Roosevelt	7-30-52	5460	Duchesne River	Wasatch
24-7	C SESW 18-1S1E (Uintah Meridian)	P	Carter Oil Co. G. E. Houston #1	Roosevelt	3-13-53	5520	Duchesne River	Wasatch
24-8	C NESW 20-1S1E (Uintah Meridian)	In	Carter Oil Co. Ute Tribal B-1	Roosevelt	3-31-52	5444	Duchesne River	Wasatch
24-9	C NWSW 21-1S1E (Uintah Meridian)	In	Carter Oil Co. Roosevelt #1	Roosevelt	6-25-49	5410	Duchesne River	Green River
24-10	C NWSE 21-1S1E (Uintah Meridian)	In	Carter Oil Co. Roosevelt #2	Roosevelt	9-28-50	5393	Duchesne River	Green River
24-11	C NWSW 24-1S1E (Uintah Meridian)	P	Carter Oil Co. Rosemary Lloyd #1	Roosevelt	10-26-52	5471	Duchesne River	Paleocen
24-12	C SENE 28-1S1E (Uintah Meridian)	In	Carter Oil Co. Roosevelt #3	Roosevelt	9-12-52	5313	Duchesne River	Wasatch
24-13	SESENE 29-1S1E (Uintah Meridian)	P	J. W. Weightman et al #1	Roosevelt	2-14-51	?	Duchesne River	?
24-14	$\frac{1}{2}$ $\frac{1}{2}$ 36-1S1E (Uintah Meridian)	P	Syndicate Oil & Mining Co. #1	La Point	10-23-46	?	Duchesne	?
24-15	SWNW 8-2S2E (Uintah Meridian)	P	Uintah Oil & Exploration Co. #1	Moffat	1919	5100?	Duchesne	?
24-16	SWSWNW 19-2S2E (Uintah Meridian)	P	Syndicate Oil & Mining Co. #1	Moffat	12-?-52	?	Green River	?
24-17	N SESE 29-4S1E (Uintah Meridian)	Pu	Utah Southern Oil Co. #1	Myton	2-24-29	5000	Uinta	Green River?
24-18	SWSWSE 7-3S2OE	Pu	Tide Water Assoc. Oil Co. 58-7	Pine Ridge	9-17-49	7504	Shinarump	Mississippian Limestone Weber
24-19	NWSE 28-3S21E	Pu	Maude Ellen Oil Co. #1	Neal Dome	11-2-32	5750	Nugget	
24-20	SESE 30-3S21E (Lot 10)	P	Vernal Oil & Gas Co. #1	Vernal Dome	11-?-48	?	Chinle	?
24-21	SWESE 30-3S22E	Pu	Cities Service Oil Co. #1	Brush Creek	?	?	Mancos	?
4-22	NENWNE 12-4S2OE	Pu	George F. Martin #1	Coal Basin	7-4-50	5883	Carmel	Navajo
24-23	NWNWNE 12-4S2OE	Pu	George F. Martin #1-A	Coal Basin	9-25-50	5869	Carmel	Weber
24-24	NESE 21-4S2OE	Pu	Union Oil Co. #1	Cottonwood Springs	6-11-42	6275	Duchesne River	Mesaver

Note: Wells for each county are "spotted" on the accompanying map.

		410	Abd
Teu 3220', Tegr 6040', Tew 10,187'.	IP 274 bbls., 32.8° API, Tegr 9825-9935' & 10,070-10,190'.	10,276	POW
Teu 1790', Tegr 6237', Tew 10,064'.	IP 295 bbls., 34.7° API, Tegr zones 9610-10,064'.	10,140	POW
Teu 2912', Tegr 5815', Tew 10,024'.	IP 90 bbls., pumped, 36.4° API, Tegr 9691-10,060'.	10,060	POW
Teu 1415', Tegr 5963'.	IP 960 bbls., 30° API, Tegr 9269-9280'.	9,660	POW
Teu 1840', Tegr 6005', Tew 9946'.		9,995	P&A
Teu 3125', Tegr 5995', Tew 10,102'.	IP 144 bbls. pumped, 34.1° API, Tegr-Tew 9768-10,142'.	10,142	POW
Teu 1280', Tegr 5510', Tew 9850'.	IP 218 bbls., 33° API, Tegr 8926-9232'.	9,942	POW
Teu 1220', Tegr 5785'.	IP 1633 bbls., 32.6° API, Tegr 9360-9390'.	9,391	POW
Teu 1320', Tegr 5785'.	IP 439 bbls., 32.4° API, Tegr 9080-9393'.	9,393	POW
Teu 2075', Tegr 5785', Tew 9668', Tpa 11,867'.	19 DSTs run.	11,888	P&A
Teu 1811', Tegr 5514', Tew 9524'.	15 DSTs. IP 228 bbls., API 32.3° Tegr-Tew 9056-9592'.	9,592	POW
	Shut down 2-14-51 at 330'. Operating rights in conflict. Water well for farm.	330	Abd
	Show gas, Tew 1840-1856'.	2,207	Abd
		1,100	Abd
		832	Abd
	At 1800' in Tegr sticky substance resembling Vernal asphalt beds.	3,000	Abd
Rm 65', Ppc 730', Cpw 876', Gpm 1630', Cm 2588'.		3,508	P&A
	Water well.	2,552	Abd
Rsh 96', Rm 150', Ppc 1046', Cpm 2264'.		2,660	Abd
Kfr 1580', Kd 1910', Jm 2045', Jca 3206', Jn 3343', Rc 4155', Rsh 4268', Rm 4375', Pp 5270'.		?	Loc
Jn 84'.	Artesian water at Jn 84-590', 2000 bbls. per day. Completed as water well.	590	P&A
Jn 95', Rc 1220', Rsh 1317', Rm 1430', Ppc 2255', Cpw 2300'.	Water sands Jn 115-125', 355-400', 630-650'. Completed as water well.	2,314	P&A
	Tar sand 1630-1730'.	2,222	Abd

Note: For abbreviated legend data see explanation before tables.





NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS	
							SURFACE	BOTTOM
24-25	C SENE 28-4S20E	Pu	Carter Oil Co. #3 Schmidt #1	Vernal	3-25-48	6086	Duchesne River	Mancos Shale
24-26	SW 30-4S20E	Pu	Uintah Development Co. #?	Vernal	1912	5800	Tertiary	Terti
24-27	NWNW 33-4S20E	Pu	Carter Oil Co. Davis #1	Vernal	1947	5840	Duchesne River	Upper Creta
24-28	SESE 34-4S20E	Pu	Uintah Development Co. #?	Vernal	1912	5800	Tertiary	Terti
24-29	SWSE 35-4S20E	Pu	Curtis & Dixon #1	Vernal	1912	5800	Tertiary	Terti
24-30	9-4S21E	?	Vernal Oil & Gas Co. #1	?	9-9-47	?	Morrison	?
24-31	¹ / ₂ SWSW 16-4S21E	P	Continental Oil Co. #1	Maeser	3-1-53	5523	Mancos	Weber
24-32	SWNW 22-4S21E	P	Mayo-Utah Oil Co. #1	Vernal	2-?-46	5230?	Mancos Shale	Navaj
24-33	NENENE 15-4S22E	Pu	Service Drilling Co. #1	Brush Creek	10-4-52	5413	Mancos Shale	Weber
24-34	NENESW 16-4S22E	S	Herman Flader et al #1	Brush Creek	11-24-52	5284	Mancos Shale	Weber
24-35	NESWSE 26-4S22E	Pu	Sun Oil Co. #1	Brush Creek	12-10-49	5284	Mancos Shale	Weber
24-36	SWNESW 33-4S22E	P	Equity Oil Co. Kendall #1	Naples	8-?-49	4976	Mancos Shale	Weber
24-37	SWNWNW 34-4S22E	P	Equity Oil Co. Powell #1	Vernal	1-?-46	?	Mancos Shale	Morri
24-38	SWNWSE 35-4S22E	Pu	Roy M. Johnson #2	Brush Creek	4-13-51	5243	Mancos Shale	Weber
24-39	C SESW 21-5S19E	P	California Co. #2	Gusher	6-22-51	5344	Duchesne River	Wasat
24-40	S NWNW 35-5S19E	Pu	California Co. #1	Gusher	8-27-50	5358	Duchesne River	Wasat
24-41	C NESW 5-5S20E	Pu	Carter Oil Co. Rockwood Brown #1	Vernal	7-13-51	5732	Duchesne River	Wasat
24-42	NWSW 5-5S21E	P	Reed #1	Vernal	8-16-11	5800	Uinta	?
24-43	NWSE 6-5S21E	Pu	Western Venture Corp. #1	Vernal	10-?-30	5750	Uinta	Uinta
24-44	NESW 8-5S21E	Pu	Home Oil Co. #1	Vernal	8-?-29	5500	Uinta	Uinta
24-45	S NESE 12-5S21E	P	California-Utah Oil Co. Slaugh #1	Naples	11-19-49	?	Mancos Shale	Navaj
24-46	NENE 17-5S21E	Pu	Uintah Development Co. #?	Vernal	1912	5400	Uinta	?
24-47	C SWNE 18-5S21E	Pu	Carter Oil Co. #2	Vernal	9-27-47	5393	Duchesne River	Upper Creta
24-48	C SESW 33-5S21E	Pu	Carter Oil Co. #4 (Nelson #1)	Vernal	3-6-49	5330	Duchesne River	Wasat

Note: Wells for each county are "spotted" on the accompanying map.

Teu 1860', Kmv 4030', Km shale 6130'.	Gas shows at 1800' and 5197-5734'. Schlumberger 5 runs 2967', 3874', 4770'. 5505', 6132'.	6,370	P&A
		900	Abd
	Gas 5845-70', 2800 MCFG.	8,001	Abd
		1,500	Abd
		500	Abd
		509	?
Kfr 3954', Mowry 4160', Kd 4301', Jm 4401', Jc 5300'?, Jn 5804', Rc 6616', Rsh 6826', Rm 6915', Cpw 7866'.	3 DSTs. No shows.	7,960	Abd
Kfr 4230', Mowry 4355', Kd 4520', Jm 5300', Jn 6500'.		6,773	Abd
Kfr 943', Kd 1340', Jm 1410', Jc 2266', Je 2403', Jca 2642', Jn 2784', Rc 3564', Rsh 3772', Rm 3873', Pp 4560', Cpw 4742-1/2'.	2 DSTs. No shows reported.	4,759	Abd
Kd 1760', Jm 1833', Jc 2540', Je 2819', Jca 3068', Jn 3184', Rc 3939', Rsh 4139', Rm 4197', Pp 5130', Cpw 5276'.		5,323	Abd
Kfr 576', Mowry 796', Kd 926', Jm 1000', Jc 1870', Je 1990', Jca 2249', Jn 2348', Rc 3140', Rsh 3305', Rm 3421', Pp 4107', Cpw 4280'.		4,302	P&A
Kfr 1225', Kd 1665', Je 2730', Jca 2930', Jn 3050', Rc 3808', Pp 4746', Cpw 4907'.		4,922	P&A
Kfr 835', Kd 1234', Jm 1295'.		1,763	Abd
Kfr 1070', Kd 1450', Jm 1520', Jc 2375', Je 2520', Jca 2760', Jn 2865', Rc 3660', Ppc 4591', Pp 4597', Cpw 4765'.		4,778	P&A
Teu 1210', Tegr 5636', Tew 9448'.	Non-commercial oil, Tegr 8504-8568'.	10,500	Abd
Teu 1000', Tegr 5452', Tew 9157'.	18 DSTs. IP 24 bbls. 32.8° API. Tegr 8699-8950'.	9,757	OSI
Teu 3605', Tegr 4480', Tew 10,110'.		10,714	P&A
		1,430	Abd
	Gas 1296-1300'.	1,515	Abd
		1,165	Abd
Kfr 4280', Kd 4620', Jm 4730', Jc 5630', Je 5720', Jca 5960', Jn 6115'.		6,133	P&A
		1,200	Abd
Teu 1950', Tew 4320', Kmv 5150'.	DSTs irregular intervals through the Tew, oil and gas cuts and muddy water. Slumberger run 6013'. Log without tops.	6,013	Abd
Teu 1870', Tegr 2850', Tew 6555'.	Oil and gas shows 6737', 6807', 6827-54', 7068-7079', 7077-7089'; 29.6° green oil; 2-5 MCFG.	7,884	P&A

Note: For abbreviated legend data see explanation before tables.

NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE	BOTTOM
24-49	C SESW 4-5S22E	P	Baird & Robbins B. D. Slauch #1	Naples	8-?-49	?	Mancos Shale	Weber
24-50	SESWNW 15-5S22E	P	Crain & Griffith Drilling Co. Hillman #1	Ashley Creek	9-?-49	4995	Mancos Shale	Chinle
24-51	SESWNE 22-5S22E	P	California Co. Gentry #1	Ashley Creek	11-15-49	4941	Mancos Shale	Weber
24-52	SESENE 22-5S22E	P	Equity Oil Co. #6	Ashley Creek	7-16-49	4923	Mancos Shale	Weber
24-53	SENE 22-5S22E	P	Utah Oil Refining Co. #4	Ashley Valley	12-20-28	4923	Mancos	Nugget
24-54	SENESE 22-5S22E	P	Equity Oil Co. #5	Ashley Creek	6-16-49	4922	Mancos Shale	Weber
24-55	NENWSE 22-5S22E	Pu	Stanolind Oil & Gas Co. #8	Ashley Creek	9-25-49	4946	Mancos Shale	Weber
24-56	NESWSE 22-5S22E	Pu	Stanolind Oil & Gas Co. #10	Ashley Creek	2-19-50	4962	Mancos Shale	Weber
24-57	NESESE 22-5S22E	Pu	Stanolind Oil & Gas Co. #4	Ashley Creek	6-20-49	4933	Mancos Shale	Weber
24-58	SWSWNE 23-5S22E	P	Equity Oil Co. #8	Ashley Creek	4-16-50	4875	Mancos Shale	Weber
24-59	SWNENW 23-5S22E	P	Equity Oil Co. #2	Ashley Creek	3-13-49	4895	Mancos Shale	Weber
24-60	SWNENW 23-5S22E	P	Stewart-Six, et al Hullinger #1	Ashley Creek	1-?-50	4887	Mancos Shale	Weber
24-61	SWNW 23-5S22E	P	Utah Oil Refining Co. #1	Ashley Valley	4-13-25	4847	Mancos	Morris
24-62	SWNW 23-5S22E	P	Utah Oil Refining Co. #3	Ashley Valley	3-23-28	4844	Mancos	Nugget
24-63	C SWNW 23-5S22E	?	Equity Oil Co. et al Meagher #1	Ashley Valley	10-19-48	?	Mancos	Weber?
24-64	C SWNW 23-5S22E	P	Equity Oil Co. #9	Ashley Creek	5-22-50	4891	Mancos Shale	Weber
24-65	SWSENW 23-5S22E	P	Equity Oil Co. #7	Ashley Creek	10-1-49	4897	Mancos Shale	Weber
24-66	NESW 23-5S22E	P	Utah Oil Refining Co. #2	Ashley Valley	9-17-27	4901	Mancos	Mancos

Note: Wells for each county are "spotted" on the accompanying map.

Kfr 2100', Kd 2470', Jm 2530', Jc 3400', Je 3500', Jn 3796', Rc 4586', Rsh 4785', Cpw 5710'?		5,900	Abd
Kfr 1848', Kd 2205', Jm 2278', Rc 4358'.		4,378	Abd
Kfr 916', Kd 1270', Jc 2215', Je 2305', Jca 2475', Jn 2605', Rc 3263', Anhydrite 3795', Pp 4162', Cpw 4277'.	IP 137 bbls. 32° API, Cpw 4277- 4301'.	4,301	POW
Kfr 770', Kd 1088', Jm 1131', Je 2102', Jca 2350', Jn 2451', Rc 3175', Pp 4040', Cpw 4185'.	IP 432 bbls. 32° API, Cpw 4185- 4293'.	4,293	POW
	Show gas Jm 1730-35'; oil 1842- 47'.	2,165	Abd
Kfr 804', Kd 1162', Jm 1222', Je 2155', Jca 2310', Jn 2430', Rc 3130', Pp 3993', Cpw 4147'.	IP 265 bbls. 31.9° API, Cpw 4147-4290'.	4,290	POW
Kfr 920', Mowry 1150', Kd 1261', Jm 1326', Je 2021', Jc 2227', Jca 2460', Jn 2585', Rc 3295', Rsh 3387', Rm 3511', Pp 4120', Cpw 4280'.	IP 257 bbls. 32° API, Cpw 4280- 4306'.	4,306	POW
Kfr 995', Mowry 1080', Kd 1352', Jm 1408', Jc 2110', Je 2290', Jca 2520', Jn 2642', Rc 3338', Rsh & Rm 3442', Pp 4212', Cpw 4328'.	IP 100 bbls. allowable. 31° API. Pp-Cpw 4323-4330'.	4,331	POW
Kfr 774', Kd 1200', Jm 1270', Jc 2117', Je 2170', Jca 2358', Jn 2458', Rc 3180', Rm 3670', Pp 4038', Cpw 4188'.	IP 175 bbls. 31° API. Cpw 4188- 4308'.	4,308	POW
Kfr 786', Kd 1132', Jm 1211', Je 2240', Jc 2240', Rc 3212', Rm 3370', Pp 4050', Cpw 4220'.	IP 100 bbls. allowable. 32° API. Pp-Cpw 4135-4239'.	4,239	POW
Kfr 625', Kd 977', Jm 1042', Je 1920', Rc 2000', Jca 2245', Jn 2340', Rc 3060', Rm 3247', Pp 3920', Cpw 4065'.	IP 430 bbls. 32° API. Cpw 4065- 4218'.	4,218	POW
Kfr 1000', Kd 1350', Jm 1430', Jc 2235', Je 2368', Jca 2590', Jn 2705', Rc 3435', Rsh 3532', Rm 3714', Pp 4373', Cpw 4526'.		4,534	Abd
	Gas, Jm 1673-80', 15,000 MCFG.	1,685	PGW
	Gas, Jm 1663-71', 15,000 MCFG. 2720-20,000 bbls fresh water daily.	2,720	Abd
Kfr 676', Kd 1020', Rc 3125', Pp 4060', Cpw 4136'.	October 19, 1948, flow 260 bbls. in 24 hrs. through 2" tubing, Cpw.	4,152	POW
Kfr 729', Kd 1060', Jm 1140', Jca 2350', Jn 2460', Rc 3180', Pp 4065', Cpw 4214'.	IP 99 bbls. allowable. 32° API, Pp-Cpw 4065-4260'.	4,260	POW
Kfr 701', Kd 1068', Jm 1150', Je 2127', Jca 2310', Jn 2414', Rc 3147', Pp 4007', Cpw 4152'.	IP 960 bbls. 32° API, Cpw 4152- 4230'.	4,230	POW
		709	Abd

Note: For abbreviated legend data see explanation before tables.

NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE BOTTOM	
24-67	NESW 23-5S22E	P	Uintah Gas Co. #5	Ashley Valley	12-4-34	4836	Mancos	Morriso
24-68	N NWSW 23-5S22E	P	Equity Oil Co. #1	Ashley Creek	9-23-48	4904	Mancos Shale	Weber
24-69	SENWSW 23-5S22E	P	Equity Oil Co. #4	Ashley Creek	5-15-49	4904	Mancos Shale	Weber
24-70	SENWSW 23-5S22E	P	Equity Oil Co. #2-A	Ashley Creek	7-28-50	4898	Mancos Shale	Entrada
24-71	NESWSW 23-5S22E	Pu	Stanolind Oil & Gas Co. #1	Ashley Creek	4-13-49	4902	Mancos Shale	Weber
24-72	NWSESW 23-5S22E	P	Crain & Griffith Drilling Co. Hall #1	Ashley Creek	12-11-48	4890	Mancos Shale	Weber
24-73	SESESW 23-5S22E	?	Crain & Griffith Drilling Co. Hall #2	Ashley Valley	?	?	?	?
24-74	SWNWSE 23-5S22E	P	Equity Oil Co. #3	Ashley Creek	4-18-49	4894	Mancos Shale	Weber
24-75	NWSWSE 23-5S22E	P	Hollandsworth Drilling Co. Hall #1	Ashley Creek	3-8-49	4890	Mancos Shale	Weber
24-76	SWNESE 23-5S22E	P	California Co. Wyman #1	Ashley Creek	6-23-49	4844	Mancos Shale	Weber
24-77	NWSESE 23-5S22E	P	Crain & Griffith Drilling Co. Hall #3	Ashley Creek	4-26-49	4858	Mancos Shale	Weber
24-78	SESESE 23-5S22E	P	Crain & Griffith Drilling Co. Hall #4	Ashley Creek	10-21-49	4860	Mancos Shale	Weber
24-79	SWSWSW 24-5S22E	P	Stewart-Six et al Nelson #1	Ashley Creek	9-?-49	4856	Mancos Shale	Weber
24-80	SWSESW 24-5S22E	P	Stewart-Six et al Massey #1	Ashley Creek	11-28-49	4776	Mancos Shale	Weber
24-81	C SENE 25-5S22E	P	Roy M. Johnson #1	Brush Creek	2-?-51	?	Mancos Shale	Fronti
24-82	NWNWNW 25-5S22E	Pu	Stanolind Oil & Gas Co. #7	Ashley Creek	9-9-49	4856	Mancos Shale	Weber
24-83	NWSWNW 25-5S22E	Pu	R. Lacy Production Co. #3	Ashley Creek	7-23-49	4823	Mancos Shale	Weber

Note: Wells for each county are "spotted" on the accompanying map.

		1,730	Abd
Kfr 690', Kd 1020', Jm 1073', Jc 1970', Je 2046', Jca 2280', Jn 2408', Rc 3120', Rsh 3240', Rm 3306', Pp 3990', Cpw 4138'.	IP 300 bbls. 33° API. Pp-Cpw 4136-4152'.	4,152	POW
Kfr 605', Kd 970', Jm 1047', Jc 1930', Je 2004', Jca 2230', Jn 2339', Rc 3070', Rsh 3200', Rm 3260', Pp 3915', Cpw 4076'.	IP 295 bbls. 34° API. Cpw 4076-4271'.	4,271	PDW
Kfr 636', Kd 969', Jm 1054', Je 2002'.	IP 5,000,000 cu. ft., Jm 1612-1624'.	2,027	GSi
Kfr 610', Kd 958', Jc 1920', Je 2020', Jca 2250', Jn 2375', Rc 3090', Rsh 3260', Rm 3295', Pp 3945', Cpw 4088'.	IP 288 bbls. allowable. 31.5° API, Cpw 4097-4278'.	4,327	POW
Kfr 628', Kd 978', Jm 1048', Jc 1933', Je 2014', Jca 2245', Jn 2350', Rc 3060', Rm 3253', Pp 3975', Cpw 4080'.	IP 502 bbls. 32° API, Cpw 4088-4122'.	4,122	POW
	Offset to #1.	?	?
Kfr 700', Kd 1055', Jm 1135', Jc 1980', Je 2087', Jca 2314', Jn 2425', Rc 3106', Rsh 3240', Pp 3964', Cpw 4105'.	IP 480 bbls., 32° API, Cpw 4105-4268'.	4,268	POW
Kfr 693', Kd 1037', Jm 1123', Jc 1971', Je 2045', Jca 2274', Jn 2366', Rc 3056', Rm 3266', Pp 3923', Cpw 4076'.	IP 624 bbls. 32° API, Cpw 4076-4124'.	4,124	POW
Kfr 752', Kd 1100', Jm 1184', Jc 2070', Je 2128', Jca 2346', Jn 2448', Rc 3174', Pp 4050', Cpw 4204'.	IP 132 bbls. 30.1° API, Cpw 4207-4235'.	4,235	POW
Kfr 713', Kd 1064', Jm 1133', Jc 2008', Je 2085', Jca 2326', Jn 2427', Rc 3125', Rsh 3237', Rm 3307', Pp 3992', Cpw 4135'.	IP 600 bbls. 32° API, Cpw 4135-4208'.	4,208	POW
Kfr 738', Kd 1077', Jm 1136', Jc 2020', Je 2097', Jca 2315', Jn 2424', Rc 3134', Pp 3988', Cpw 4132'.	IP 480 bbls. 32° API, Cpw 4132-4200'.	4,200	POW
Kfr 774', Kd 1118', Jm 1186', Je 2124', Jca 2350', Jn 2463', Rc 3157', Pp 4015', Cpw 4163'.	IP 800 bbls. 32° API, Cpw 4163-4190'.	4,190	POW
Kfr 788', Kd 1128', Jm 1203', Jc 2042', Je 2177', Jca 2403', Jn 2509', Rc 3206', Rsh 3298', Rm 3453', Pp 4093', Cpw 4249'.		4,255	P&A
Kfr 1400'.	Well abandoned because of steep dips.	1,412	Abd
Kfr 757', Mowry 1014', Kd 1125', Jm 1195', Jc 1993', Je 2135', Jca 2361', Jn 2478', Rc 3165', Rsh 3258', Rm 3430', Pp 4023', Cpw 4168'.	IP 792 bbls. 32° API, Cpw 4168-4216'.	4,216	POW
Kfr 810', Kd 1146', Jm 1210', Je 2184', Jca 2410', Jn 2475', Rc 3192', Pp 4070', Cpw 4193'.	IP 142 bbls. allowable. 31.6° API, Cpw 4193-4205'.	4,205	POW

Note: For abbreviated legend data see explanation before tables.

NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE	BOTTOM
24-84	NWNE 26-5S22E	Pu	Stanolind Oil & Gas Co. #5	Ashley Creek	7-3-49	4868	Mancos Shale	Weber
24-85	NWNWNE 26-5S22E	Pu	Stanolind Oil & Gas Co. #2	Ashley Creek	5-25-49	4889	Mancos Shale	Weber
24-86	NESWNE 26-5S22E	Pu	R. Lacy Production Co. #1	Ashley Creek	3-8-49	4878	Mancos Shale	Weber
24-87	NWSENE 26-5S22E	Pu	Hollandsworth & Travis #1-A	Ashley Creek	4-24-49	4881	Mancos Shale	Weber
24-88	NWNENW 26-5S22E	Pu	Stanolind Oil & Gas Co. #3	Ashley Creek	5-23-49	4912	Mancos Shale	Weber
24-89	E NWNW 26-5S22E	Pu	Stanolind Oil & Gas Co. #6	Ashley Creek	7-27-49	4926	Mancos Shale	Weber
24-90	NESWNW 26-5S22E	Pu	Hollandsworth & Travis #1-B	Ashley Creek	5-23-49	4954	Mancos Shale	Phosphoria
24-91	NESENW 26-5S22E	Pu	Crain & Griffith Drilling Co. #1	Ashley Creek	6-2-49	4926	Mancos Shale	Weber
24-92	NESESW 26-5S22E	P	Ute Royalty Corp. & Signal Uintah Basin Oil Co. Herriott #1	Ashley Creek Ext.	?	4930	Mancos	?
24-93	NENENE 27-5S22E	Pu	Stanolind Oil & Gas Co. #9	Ashley Creek	12-12-49	4922	Mancos Shale	Weber
24-94	SWSNW 18-5S23E	Pu	H. D. Moore, et al #1	Ashley Valley	7-16-49	4898	Mancos Shale	Weber
24-95	SWSWSW 20-5S23E	P	Utah-Vernal Oil Co. #1	Jensen	7-7-49	?	Mancos	Weber
24-96	C NENW 21-5S23E	P	Equity Oil Co. #1	Jensen	11-12-51	4770	Mancos Shale	Weber
24-97	NENWNE 31-5S24E	P	Utah Southern Oil Co. #1	Section Ridge Anticline	11-19-53	5069	Alluvium	Weber

Note: Wells for each county are "spotted" on the accompanying map.

Kfr 720', Mowry 925', Kd 1042', Jm 1098', Je 1967', Je 2068', Jca 2295', Jn 2408', Rc 3118', Rsh 3200', Rm 3325', Pp 3950', Cpw 4089'.	IP 174 bbls. allowable. 32° API Cpw 4089-4243'.	4,243	POW
Mowry 720', Kfr 786', Kd 1050', Jm 1118', Je 1960', Je 2027', Jca 2282', Jn 2382', Rc 3104', Rm 3592', Pp 3958', Cpw 4046'.	IP 375 bbls. 31° API, Cpw 4096- 4251'.	4,310	POW
Kfr 812', Kd 1152', Jm 1224', Jc 2084', Je 2150', Jca 2398', Jn 2510', Rc 3219', Rsh 3308', Rm 3404', (Anhydrite 3720'), Pp 4078', Cpw 4227'.	IP 734 bbls. 31.6° API, Cpw 4227-4255'.	4,255	POW
Kfr 796', Kd 1110', Jm 1200', Je 2150', Jca 2397', Jn 2486', Rc 3212', Rsh 3295', Rm 3390', Pp 4052', Cpw 4184'.	IP 864 bbls. 32° API, Cpw 4207- 4235'.	4,235	POW
Kfr 700', Mowry 775', Kd 1058', Jm 1130', Je 1996', Je 2070', Jca 2321', Jn 2424', Rc 3150', Rm 3643', Pp 4005', Cpw 4142'.	IP 1008 bbls. 31° API, Cpw 4148- 4287'.	4,287	POW
Kfr 769', Mowry 979', Kd 1085', Jm 1165', Je 1990', Je 2135', Jca 2360', Jn 2473', Rc 3204', Rsh 3283', Rm 3396', Pp 4060', Cpw 4205'.	IP 240 bbls. allowable. 31.5° API, Cpw 4205-4301'.	4,301	POW
Kfr 1079', Kd 1398', Jm 1474', Jc 2260', Je 2342', Jca 2565', Jn 2677', Rc 3390', Rsh 3480', Rm 3595', Anhydrite 3902', Pp 4270'.	Casing: 260' 10-3/4" cc w/165 sx.	4,393	P&A
Kfr 878', Kd 1213', Jm 1287', Jc 2173', Je 2249', Jca 2458', Jn 2523', Rc 3285', Rm 3790', Pp 4152', Cpw 4294'.	IP 101 bbls. allowable. 32° API, Cpw 4296-4303'.	4,307	POW
Jensen 970', Kfr 1503', Mowry 1594', Kd 1807', Jm 1870', Jc 2630', Je 2748', Jca 2990', Jn 3090', Rc 3807', Rsh 3984', Rm 4016', Pp 4635', Cpw 4770'.	Casing: 12-3/4" cc 100' w/50 sx.	2,630	Drg
Kfr 918', Kd 1273', Jm 1344', Jc 2210', Je 2298', Jca 2481', Jn 2630', Rc 3250', Rm 3437', Pp 4125', Cpw 4268'.	IP 55 bbls. allowable. 32° API, Cpw 4268-4290'.	4,290	POW
Kfr 926', Mowry 1130', Kml 1172', Kd 1272', Jm 1340', Jc 2400', Je 2490', Jca 2588', Jn 2615', Rc 3275', Rsh 3575', Rm 3615', Pp 4272', Cpw 4408'.	Casing: 263' 10-3/4" cc w/150 sx.	4,439	P&A
Kfr 382', Kd 719', Jm 807', Jc 1697', Je 1767', Jca 1979', Jn 2085', Rc 2776', Pp 3624', Cpw 3757'.	Casing: 250' 10" cc.	4,447	Abd
Kd 376', Jm 410', Jc 1300', Je 1408', Jca 1622', Rc 2400', Rsh 2604', Rm 2656', Pp 3267', Cpw 3420'.	DSTs with oil shows in Rsh ? and Pp; water in Cpw.	3,421	Abd
Rm 91', Pp 160', Cpw 254'.	Water Cpw 47 bbls. per hour, flowing, 265 not potable but suitable for irrigation.	265	Abd

Note: For abbreviated legend data see explanation before tables.

NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE BOTTOM	
24-98	SNNWE 31-5S24E	P	Utah Southern Oil Co. #1-CS	Section Ridge Anticline	11-4-53	5025	Triassic	Weber
24-99	C S $\frac{1}{2}$ S $\frac{1}{2}$ 36-5S25E (Lot 4)	S	Rienfield Oil Co. of Montana, State #1	Trail Creek	10-?-47	?	Shinarump	Shinarump
24-100	36-5S25E (Lot 4)	S	Richfield Oil Co. of Montana #1-X	Trail Creek	12-?-47	?	Shinarump	?
24-101	NWNE 26-6S19E	Pu	Uintah Oil & Exploration Co. #1	Moffat	9-?-25	5000	Uinta	Green River
24-102	E NWNE 10-6S20E	Pu	California Co. #3	Gusher	11-6-52	5063	Duchesne River	Wasatch
24-103	C NWNW 26-6S20E	Pu	Stanolind Oil & Gas Co. Klein #1	South Gusher	2-16-52	4984	Duchesne River	Wasatch
24-104	C SWSW 9-6S21E	Pu	Carter Oil Co. #1	Vernal	6-27-52	5022	Duchesne River	Wasatch
24-105	SESWNE 30-6S22E	Pu	California Co. #1	Horseshoe Bend	5-29-52	4859	Duchesne River	Wasatch
24-106	NE 1-6S23E (Lot 3)	Pu	Russell D. Garner #1 Boesche	Cliff Creek	2-25-53	5164	San Rafael Group	Weber
24-107	NESENW 1-6S23E	Pu	Russell D. Garner #1 Garner	Cliff Creek	5-2-53	5158	Curtis	Weber
24-108	31-6S25E (Lot 4)	P	George Brown #?	Powder Springs	1911	5500	Tertiary	?
24-109	SENEW 36-6S25E	S	E. R. McElroy #1	Powder Springs	?	?	Mesaverde	?
24-110	C NESW 36-6S25E	?	Regan et al #1	Powder Springs	1-27-48	?	?	?
24-111	C NESE 13-7S20E	Pu	Gulf Oil Corp. #1	Brennan Bottom	11-?-53	4820	Duchesne River	Wasatch
24-112	C SESE 18-7S22E	Pu	California Co. #1	South Horseshoe Bend	10-25-52	5107	Duchesne River	Wasatch
24-113	S $\frac{1}{2}$ SWNW 11-7S23E	Pu	Carter Oil Co. #1-BU	Walker Hollow	10-22-53	5208	Uinta	Wasatch
24-114	SWNESW 13-7S23E	Pu	California Co. #30	Red Wash	12-2-53	5785	Duchesne River	Green River
24-115	C SWSW 13-7S23E	Pu	California Co. #14	Red Wash	4-9-52	5752	Duchesne River	Wasatch
24-116	S $\frac{1}{2}$ SWNE 14-7S23E	Pu	California Co. #21	Red Wash	3-26-53	5508	Duchesne River	Wasatch
24-117	SWSWE 14-7S23E	Pu	California Co. #24	Red Wash	8-21-53	5746	Duchesne River	Green River
24-118	C NESE 14-7S23E	Pu	California Co. #27	Red Wash	11-3-53	5525	Duchesne River	Green River
24-119	C NENE 20-7S23E	Pu	California Co. #17	Red Wash	9-9-52	5618	Duchesne River	Wasatch
24-120	C NENE 21-7S23E	Pu	California Co. #6	Red Wash	1-6-52	5636	Duchesne River	Wasatch

Note: Wells for each county are "spotted" on the accompanying map.

Em 153', Pp 435', Cpw 535'.	Water Cpw.	550	Abd
		1,450	DSI
		628	Abd
		1,500	Abd
Teu 705', Tegr 4728', Tegr-Tew 8161', Tew 8370'.	IP 23 bbls. oil and 4 bbls water PD, 35.4° API, Tegr 7736-7989'.	8,633	OSI
Teu 700', Tegr 4105', Tew 7865'.	Casing: 1175' 10-3/4" cc w/505 sx.	8,169	P&A
Teu 2000', Tegr 4580', Tew 7650'.	Casing: 570' 10-3/4" cc at 579' w/275 sx.	9,002	P&A
Tegr 3633', Tew 6730'.		8,944	Abd
Je 190', Jn 298', Rc 1000', Rsh 1182', Em 1210', Pp 1840', Cpw 1990-2012', fault zone and back into Em, Pp 2265', Cpw 2447'.	Flowed fresh water. Temporarily completed as water well.	2,650	Abd
Je 150', Jca 375', Jn 470', Rc 1155', Rsh 1320'?, Em 1350'?, Pp 1850' fault?, Cpw 2015'.	Dead oil zones 1850-2100', and water in Cpw.	2,336	Abd
		700	Abd
		1,640	Abd
	Completed as water well at 1640'.	2,056	Drg
Teu 480', Tegr 3765', Tew 7095'.	Detailed DST records show gas at 4079-4284', asphaltic oil at 5589-5680', IP 168 bbls. oil PD, API 31°, pour point 100° F. at 6870-7328'.	8,000	OSI
Tegr 2915', Tew 6332'.	Various DSTs in both formations recovered mud and gas-cut water.	6,878	Abd
Tegr 2790', Tew 5730'.	Detailed DSTs with production at 4327-5282', SIP 1540#. IP 109 bbls. oil PD, API 29.8°.	5,754	POW
Tegr 3026'.	Casing: 7" cc 5850' w/425 sx. Tegr 5695-5797'.	5,848	POW
Tegr 3002'.	IP 186 bbls. pumping, Tegr zones 5593-5777'.	5,813	POW
Tegr 2888', Tew 5730'.	PB 5566'. Perforated 4 bullets and 4 jets per foot 5535-42', 5546-54'. IP 110 bbls., 29° API, Tegr 5535-5554'.	5,783	POW
Tegr 3017'.	IP 204 bbls oil PD, API 30°, Tegr 5709-5823'.	5,844	POW
Tegr 2820'.	IP 226 bbls. oil PD, 6% cut, API 27.2°, Tegr 5443-5606'.	5,637	POW
Tegr 3154' (Schl.), Tew 6024' (Schl.), Tew 6030' (Spl.).	IP 107 bbls., 29° API, Tegr 5086-5125'.	6,073	POW
Tegr 3050', Tew 5945'.	IP 52 bbls., 29° API, Tegr 5116-5180'.	5,959	POW

Note: For abbreviated legend data see explanation before tables.

NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS	
							SURFACE	BOTTOM
24-121	C NENE 22-7S23E	Pu	California Co. #4	Red Wash	8-31-51	5714	Duchesne River	Green River
24-122	C SWNE 22-7S23E	Pu	California Co. #8	Red Wash	11-18-51	5716	Duchesne River	Green River
24-123	C NESW 22-7S23E	Pu	California Co. #26	Red Wash	10-13-53	5703	Duchesne River	Green River
24-124	C SWSW 22-7S23E	Pu	California Co. #13	Red Wash	2-23-52	5650	Duchesne River	Green River
24-125	C SWSE 22-7S23E	Pu	California Co. #31	Red Wash	?	5590	Duchesne River	?
24-126	C NESE 22-7S23E	Pu	California Co. #28	Red Wash	12-3-53	5635	Duchesne River	Green River
24-127	C NENE 23-7S23E	Pu	California Co. #5	Red Wash	11-24-51	5711	Duchesne River	Wasatch
24-128	C SWNE 23-7S23E	Pu	California Co. #29	Red Wash	12-2-53	5675	Duchesne River	Green River
24-129	SEENW 23-7S23E	Pu	California Co. #23	Red Wash	6-19-53	5756	Duchesne River	Green River
24-130	C SWNW 23-7S23E	Pu	California Co. #10	Red Wash	2-3-52	5662	Duchesne River	Green River
24-131	C NESW 23-7S23E	Pu	California Co. #25	Red Wash	10-17-53	5650	Duchesne River	Green River
24-132	C NESE 23-7S23E	Pu	California Co. #9	Red Wash	12-18-51	5638	Duchesne River	Green River
24-133	C SWSE 23-7S23E	Pu	California Co. #3	Red Wash	9-5-51	5575	Duchesne River	Green River
24-134	C NENE 24-7S23E	Pu	California Co. #12	Red Wash	4-3-52	5689	Duchesne River	Wasatch
24-135	C SWSW 24-7S23E	Pu	California Co. #2	Red Wash	6-13-51	5604	Duchesne River	Wasatch
24-136	NENENE 26-7S23E	Pu	California Co. #1	Red Wash	2-2-51	5568	Duchesne River	Green River
24-137	C SWSE 26-7S23E	Pu	California Co. #19	Red Wash	11-22-52	5563	Duchesne River	Wasatch
24-138	C NENE 27-7S23E	Pu	California Co. #7	Red Wash	11-12-51	5592	Duchesne River	Wasatch
24-139	C SWSE 27-7S23E	Pu	California Co. #11	Red Wash	3-19-52	5505	Duchesne River	Green River
24-140	C NESE 28-7S23E	Pu	California Co. #16	Red Wash	7-14-52	5596	Duchesne River	Wasatch
24-141	C NENE 29-7S23E	Pu	California Co. #20	Red Wash	2-7-53	5536	Duchesne River	?
24-142	SESWSW 5-7S24E	Pu	Carter Oil Co. R. E. Sutton #1	Walker Hollow	3-13-53	5509	Uinta	Wasatch

Note: Wells for each county are "spotted" on the accompanying map.

Tegr 3004'.	IP 138 bbls., 28.9° API, Tegr 5550-5830'.	5,830	POW
Tegr 3027'.	IP 205 bbls., 29° API, Tegr 5568-5732'.	5,820	POW
Tegr 3010'.	IP 251 bbls. oil and 9 bbls. water PD, API 26.2°, Tegr 5632-5858'.	5,865	POW
Tegr 2980'.	IP 134 bbls., 29° API, Tegr 5618-5657'.	5,842	POW
Tegr 2880'.		3,221	Drp
Tegr 2889'.	IP 318 bbls oil PD flowing, API 29.4°, Tegr 5528-5680'.	5,740	POW
Tegr 2884', Tew 5794'.	IP 216 bbls., 28° API, Tegr 5544-5714'.	5,796	POW
Tegr 2854'.	IP 10 bbls. oil PD, cut 3% water, API 28.8°, Tegr 5544-5663'.	5,700	POW
Tegr 2990'.	IP 230 bbls. pumped, 29° API, Tegr 5639-5814'.	5,852	OSI
Tegr 2893'.	IP 251 bbls., pumping, 29° API, Tegr 5428-5696'.	5,711	POW
Tegr 2838'.	IP 289 bbls. oil PD, API 29.4°, Tegr 5474-5667'.	5,695	POW
Tew 400', Tegr 2776'.	IP 130 bbls., 29° API, Tegr 5301-5358'.	5,608	POW
Tegr 2758'.	IP 95 bbls., 28.9° API, Tegr 5265-5565'.	5,565	POW
Tegr 2812'.	IP 27 bbls. pumping, Tegr zones 5456-5568'.	5,646	POW
Tew 400', Tegr 2684', Tew 5540'.	IP 62 bbls. oil 10,500 MCFG PD 29.4° API, Tegr sands 5194-5409'.	5,632	PGW
Tew 400', Tegr 2666'.	IP 513 bbls., 30.4° API, Tegr 5172-5270'. Discovery of gas was also made in this well at depths of 4166-4252', 4268-4278', 4356-4364'. On DSTs the well produced 4,090 MCFG and 8,130 MCFG. Oil production has leveled off at 174 bbls. PD through 1/4" choke with gas-oil ratio of 2275 cu. ft. per bbl. Gravity 29.8° API.	5,270	POW
Tegr 2664', Tew 5489'.	DST 4845-82', 1 hr., 7000 MCFG PD SIP 1845#, DST 5184-5244', 1 hr., small amount gas, 540' high pour point oil. SIP 1795#. IP 63 bbls. 29° API, Tegr 5190-5245'.	5,535	POW
Tegr 2808', Tew 5653'.	IP 129 bbls., 28° API, Tegr 5276'-5540'.	5,923	POW
Tegr 2736'.	IP 120 bbls., Tegr 5286-5524'.	5,626	POW
Tegr 2923', Tew 5752'.	IP 73 bbls., 27° API, Tegr 5464-5594'.	5,804	POW
Tegr 3020', Tew 5913'.	13 DSTs with 7120 MCFG at 5546-78'. Several shows of oil.	5,919	DSI
Tegr 2818', Tew 5530'.	5 DSTs.	5,545	P&A

Note: For abbreviated legend data see explanation before tables.

NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE	BOTTOM
24-143	NWSWNE 7-7S24E	Pu	Carter Oil Co. Gloria Bamberger #1	Walker Hollow	3-1-53	5566	Uinta	Wasatch
24-144	N ¹ / ₂ SWNE 8-7S24E	Pu	Carter Oil Co. Gloria Bamberger #2	Walker Hollow	3-1-53	5629	Uinta	Wasatch
24-145	C SWSW 8-7S24E	Pu	Carter Oil Co. O. L. Johnson #1	Walker Hollow	12-4-52	5704	Duchesne River	Wasatch
24-146	N ¹ / ₂ SWNE 9-7S24E	Pu	Carter Oil Co. O. L. Johnson #2	Walker Hollow	3-19-53	5726	Uinta	Wasatch
24-147	C SWNE 17-7S24E	Pu	California Co. #15	Red Wash	6-20-52	5709	Duchesne River	Wasatch
24-148	SWNE 18-7S24E	Pu	California Co. #22	Red Wash	4-6-53	5720	Duchesne River	Wasatch
24-149	C NENE 19-7S24E	Pu	California Co. #18	Red Wash	9-12-52	5572	Duchesne River	Wasatch
24-150	SENE 7-7S25E	Pu	California Oil & Refining Co. #1	Powder Springs	1924?	5500	Uinta	Green River
24-151	C NENE 32-7S25E	S	Mid-Continent Petroleum Corp. #1	Powder Springs	2-12-52	5655	Duchesne River	Mesaver
24-152	N NSW 36-8S17E	S	Sun Oil Co. #1	Castle Peak	2-8-52	5014	Uinta	Wasatch
24-153	C NWSE 4-8S23E	Pu	Shell Oil Co. #33-4	South Red Wash	8-7-52	5382	Duchesne River	Wasatch
24-154	C SWNE 20-9S20E	Pu	Sun Oil Co. #2	South Ouray	3-14-53	4770	Uinta	Mancos Shale
24-155	C NENE 22-9S20E	Pu	Sun Oil Co. #1	South Ouray	10-26-51	4830	Uinta	Mesaver
24-156	SESENE 16-9S23E	S	Continental Oil Co. #1	Chapita Wells	1-2-53	5000	Uintah	Mancos
24-157	SWSWSW 27-9S25E	P	Roy M. Johnson #1	Bonanza	2-?-51	?	Green River	Green River
24-158	SWNNW 34-9S25E	P	Roy M. Johnson #2	Bonanza	11-?-51	5035	Green River	Entrada
24-159	NWNW 34-9S25E	P	Roy M. Johnson #3	Bonanza	6-17-52	5026	Green River	Wasatch
24-160	SWSWNW 34-9S25E	P	Joh. son & Bunn #4	Bonanza	5-7-53	?	Green River	Wasatch
24-161	C NWNW 15-10S18E	Pu	Sinclair Oil & Gas Co. #1	Badlands Cliff	2-11-52	5103	Uinta	Mesaver
24-162	C SWNW 10-10S22E	Pu	Seaboard Oil Co. of Delaware #1	Bitter Creek	3-31-49	5036	Uinta	Wasatch
24-163	This number was originally given to a duplication of Well No. 162 under an erroneous description. The error was discovered too late to renumber the following wells in the text and on the map for Uintah County.							
24-164	NENENW 14-10S23E	Pu	Gulf Oil Corp. #1	Southman Canyon	2-28-53	5577	Uinta	Mancos
24-165	S SWSW 14-10S24E	Pu	Continental Oil Co. #2	Watson	10-10-51	5247	Uinta	Wasatch
24-166	S SWNW 24-10S24E	Pu	Continental Oil Co. #1	Watson	8-30-51	5417	Uinta	Mesaver

Note: Wells for each county are "spotted" on the accompanying map.

Tegr 2893', Tew 5688'.	IP 3,400 MCFG PD, 2105 PSI, Tegr 5318-5323'.	5,730 GSI
Tegr 2860', Tew 5607'.	Detailed DSTs available. IP 89 bbls. pumped, 27° API, Tegr 5454-60', 5462-65', 5468-84'.	5,640 POW
Tegru 2852', Tegrm 3800', Tegrl 4750', Tew 5695'.	IP 159 bbls., 30.9° API, Basal Tegr 5520-5626-1/2'.	5,716 POW
Tegr 2830', Tew 5574'.	5 DSTs.	6,111 Abd
Tegr 2775', Tew 5535'.	IP 102 bbls., 29° API, Tegr 5367- 5413'.	5,802 POW
Tegr 2873', Tew 5708'.	IP 160 bbls., 29° API, Tegr 5528- 5638'.	5,726 POW
Tegr 2609' (Schl.) Tew 5360' (Schl.) Tew 5373' (Spl.)	IP 1,188 MCFG PD RP 1020# Tegr 4978-4986'.	5,435 GSI
		1,000 Abd
Tegr 2160', Tew 4800', Kmv 6020'.		6,222 Abd
Tegr 1633', Tew 6500'.		7,794 P&A
Tegr 2600', Tew 5635'.		6,140 P&A
Tegr 1717', Tew 5210', Kmv 8100', Km 10,495'.	15 DSTs.	10,498 Abd
Tegr (Transition) 1010', Tegr 1744', Tew 5204', Kmv 8120'.		8,457 P&A
Tegr 1610', Tew 4680', Kmv 6910', Km 9278'.	PB 9243-9082', 8850-8770', 8457- 8301'. IP 30 bbls., 48° API, Kmv 8275-8301'.	9,517 POW
	Bailer lost in hole. Unable to recover.	2,080 Abd
Tew 1100', Kmv 1975', Km shale 4400', Kfr 8410', Kd 8750', Jm 8800', Jc 9420'?	3 DSTs.	9,605 Abd
Tew 1200'.	Pumped 1 bbl. oil, 21° API gravity with water at 919-25'.	1,252 Abd
		1,212 Abd
Tegr 655', Tew 4240', Kmv 7790'.	4 DSTs.	9,500 Abd
Tegr 1260', Tew 3970'.	DSTs with several gas shows.	8,520 P&A
Tegr 810', Tew 3995', Kmv 5730', Km 8255'.	Several DSTs with slight gas shows.	8,502 Abd
Tegr 1610'?, Tew 2830'.		3,315 P&A
Tegr 280', Tew 2690', Kmv 3520'.	Tegr-Tew transition zone at 1680'.	4,249 P&A

Note: For abbreviated legend data see explanation before tables.

NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE	BOTTOM
24-167	C NESW 21-11S21E	Pu	Carter Oil Co. #1	Willow Creek	2-6-52	5743	Uinta	Mancos Shale
24-168	NWNWSE 10-11S22E	Pu	Stanolind Oil & Gas Co. #1	Asphalt Creek	10-1-52	5300	Uinta	Wasatch
24-169	NWNWSW 2-11S23E	S	Stanolind Oil & Gas Co. to 5505', General Petroleum Corp. 5505' to T.D. #1	Rainbow	3-10-53	5550	Uinta	Mancos
24-170	SESWSW 15-12S24E	Pu	Continental Oil Co. #1	Oil Springs	12-21-51	6395	Green River	Mesaverde
24-171	W NWSW 18-12S25E	Pu	Continental Oil Co. #2	Oil Springs	2-4-52	6278	Green River	Wasatch
24-172	W NWSW 18-12S25E	Pu	Continental Oil Co. #2-A	Oil Springs	3-21-52	6278	Green River	Mesaverde
24-173	S NWSW 18-12S25E	Pu	Continental Oil Co. #4	Oil Springs	10-19-52	6184	Green River	Mesaverde
24-174	NESW 12-13S20E	P	Sunray Oil Co. Utah Corp. #1	Agency Draw	11-24-53	5767	Green River	Mancos
24-175	SWSESW 27-13S21E	Pu	Continental Oil Co. #1	Bull Canyon	8-3-52	5672	Green River	Mesaverde
24-176	NWNWNE 15-13S24E	Pu	Continental Oil Co. #3	Oil Springs	6-7-52	6661	Green River	Mesaverde
24-177	C SESE 1-14S18E	Pu	El Paso Natural Gas Co. #1	Firewater Canyon	8-29-53	7050	Green River	Mesaverde
24-178	24-14S19E	P	Castle Dale Oil Co. #1	Hill Creek	1921	?	Green River	Green River
24-179	24-14S19E	P	Castle Dale Oil Co. #2	Hill Creek	1922	7000?	Green River	Green River
24-180	SWSW 29-14S20E	Pu	Midwest Refining Co. #1	Hill Creek	2-2-22	7000?	Green River	?
24-181	SWNW 32-14S20E	P	Utah Oil Refining Co. #1	Hill Creek	6-25-22	7000	Green River	Green River
24-182	S SESE 9-14S21E	Pu	Continental Oil Co. #2	Bull Canyon	9-14-52	5885	Green River	Mesaverde
24-183	35-15S23E	P	John Pope #1	?	1900	?	Wasatch?	?
UTAH COUNTY								
25-1	C SWSW 16-8S5E	Pu	Sun Oil Co. #2	Diamond Fork	11-13-52	6937	Price River	Park City
25-2	SENW 16-8S5E	P	Diamond Oil Co. #1	Diamond Fork	3-?-45	6200?	Triassic	Pennsylvanian
25-3	S SENW 16-8S5E	P	Utah Drilling & Development Co. Buskirk #1	Diamond Fork	3-?-45	6800?	Quaternary	Park City?
25-4	SWSENE 17-8S5E	Pu	Sun Oil Co. #1	Diamond Fork	7-5-52	7424	Price River	Park City
25-5	NENE 29-8S5E	P	Diamond Oil Co. #3	Diamond Fork	12-22-26	6000?	Ankareh	Permian
25-6	NENE 29-8S5E	Pu	Diamond Oil Co. #1	Diamond Fork	12-31-28	6500	Ankareh	?

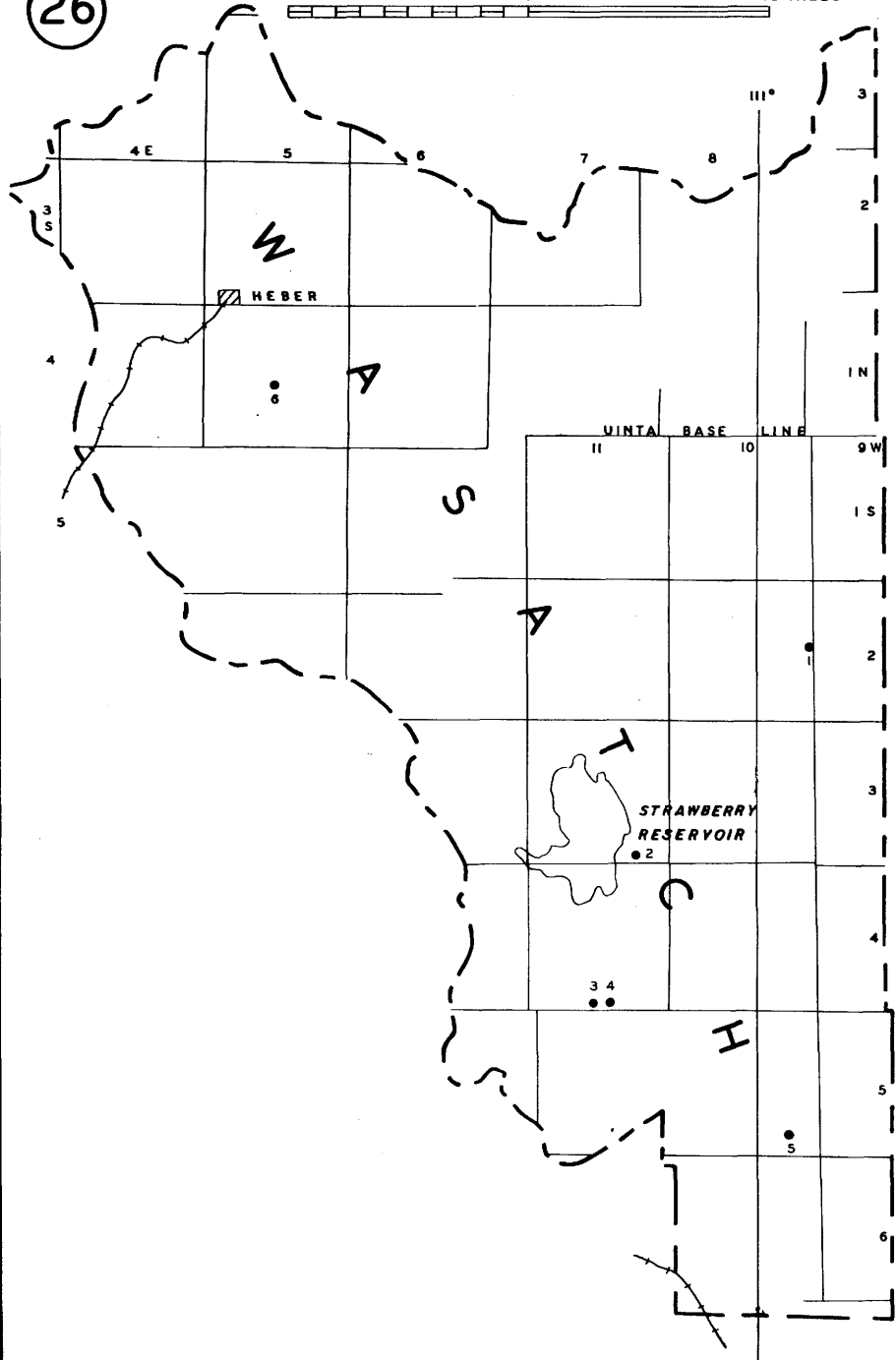
Note: Wells for each county are "spotted" on the accompanying map.

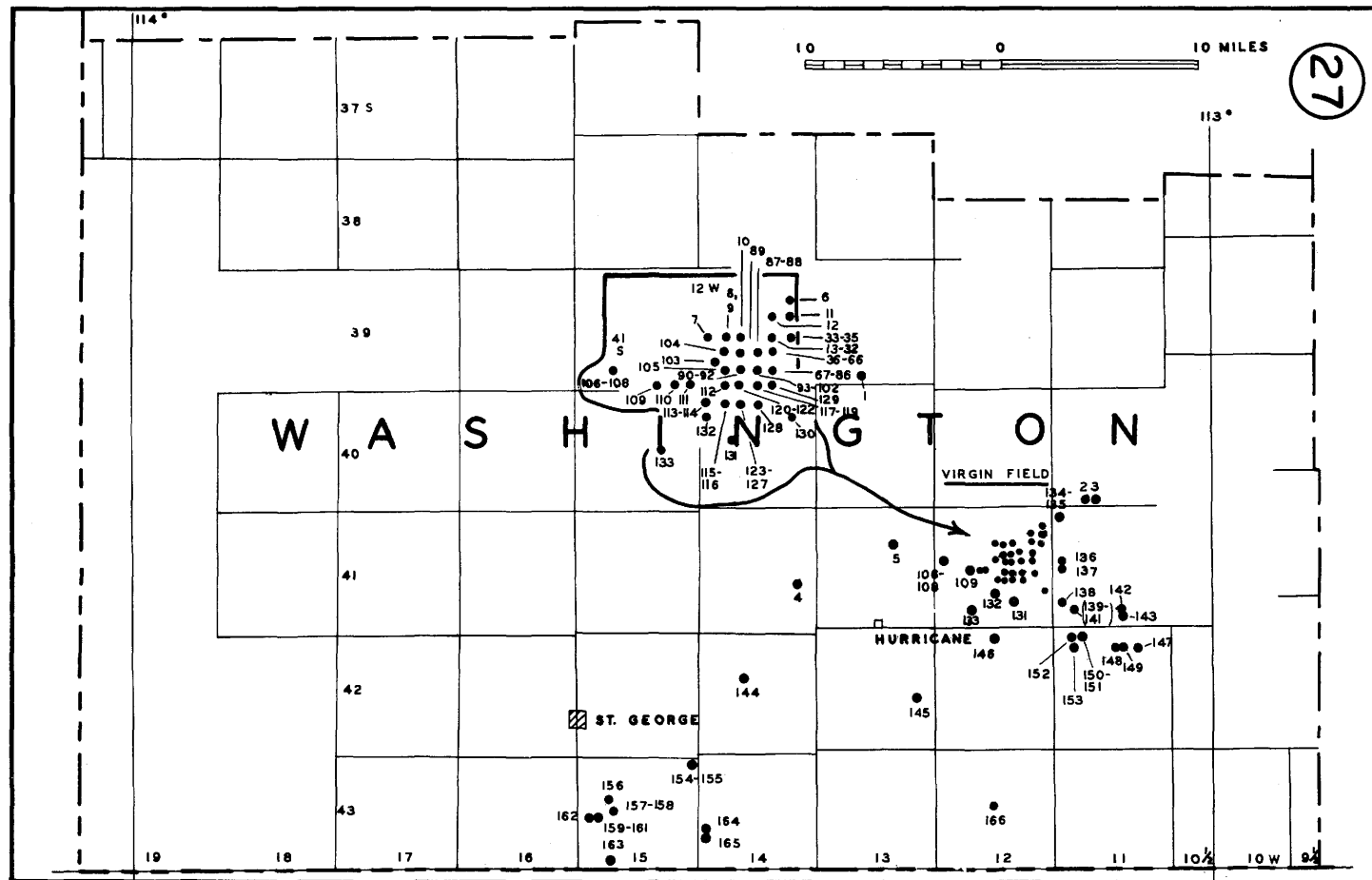
Tegr 605', Tew 3790', Tpa 5640', Kmv 6390', Km shale 8712'.	_____	9,538	Abd
Tegr 250', Tew 3358', Tuscher 4950', Kmv 5240'.	Several DSTs, slight gas shows.	5,500	Abd
Tegr 96', Tew 3243', Kmv 4884', Km 7435'.	7 DSTs.	8,037	Abd
Tew 2270', Kmv 3120'.	_____	4,350	Abd
Tew 2030'.	Lost casing.	2,667	Abd
Tew 1710', Kmv 2695'.	_____	4,170	Abd
Tew 1649', Kmv 2603'.	DSTs gave several good gas shows.	3,498	Abd
Tew 2380', Kmv 4690', Km 7222'.	Some gas shows.	7,316	Abd
Tew 2220', Kmv 3420'.	_____	4,215	Abd
Tew 1800'±, Kmv 2700'.	_____	4,177	Abd
Tew 2760' (Spl.), 2740' (Schl.), Kmv 5460' (Spl.), 5455' (Schl.).	Oil and gas-cut mud in hole.	5,513	Abd
_____	_____	900	Abd
_____	_____	1,170	Abd
_____	_____	26	Abd
_____	_____	2,150	Abd
Tew 2116', Kmv 3160'?	_____	4,205	Abd
_____	_____	1,000	Abd
Thaynes 100', Woodside 1505', Ppc 2384'.	Abnormally thick Ppc.	5,632	Abd
_____	Log available on photostats.	3,980	DSI
_____	Lost hole in 1940 at 3990' and drilled out through window in 3-1/2" casing at 3890'. Formerly known as Diamond Oil Co. Well #2.	3,990	Abd
Thaynes 580', Woodside 1740', Ppc 3700'.	_____	3,821	Abd
_____	_____	1,691	Abd
_____	_____	10	Abd

Note: For abbreviated legend data see explanation before tables.

(26)

10 0 10 MILES





NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS	
							SURFACE	BOTTOM
25-7	NWSW 3-9S4E	P	Diamond Oil Co. #2	Diamond Fork	7-?-27	5500	Price River	?
25-8	SWNE 10-9S4E	P	Diamond Oil Co #1	Diamond Fork	1921	5500	Price River	?
25-9	4?-10S4E	P	Unknown #?	Thistle	1920	5000?	Wasatch	?
25-10	10S5E	?	Spanish Fork Oil Co. #1	Thistle	1922	5000?	?	?
25-11	SESENE 21-10S5E	P	Walter Nelson et al, Finlayson #1	South Diamond Fork	1-28-52	?	Green River	?
25-12	SENWSW 25-10S7E	P	Walter Nelson et al, Gustaveson #1	Soldier Summit	8-8-52	?	Green River	?
25-13	SWSWNW 35-11S6E (Lot 5)	Pu	Southern Production Co. #1	Pondtown Creek	?	9074	Price River	?
WASATCH COUNTY								
26-1	NESENE 13-2S10W (Uintah Meridian)	P	Sinclair Oil & Gas Co. #1	Fruitland	5-7-53	8430	Tertiary	Currant Creek
26-2	W SWSW 35-3S11W (Uintah Meridian)	Pu	Union Oil Co. of California #1	Strawberry Reservoir	10-4-52	7613	Uinta	Wasatch
26-3	N NWSE 33-4S11W (Uintah Meridian)	Pu	Carter Oil Co. Duhrkop #1	Strawberry Reservoir	12-24-49	8258	Green River	Green River
26-4	C SWSW 34-4S11W (Uintah Meridian)	Pu	Carter Oil Co. Burnett #1	Strawberry Reservoir	10-29-51	8788	Green River	North Ho (Lower Wasatch)
26-5	E NWSE 26-5S10W (Uintah Meridian)	Pu	California Co. #1	Slab Canyon	9-16-52	8634	Green River	North Ho
26-6	SWNENE 21-4S5E	P	Syndicate Oil & Mineral Mining #1	Heber	8-4-50	?	Alluvium	?
WASHINGTON COUNTY								
27-1	S SWSW 33-39S13W	Pu	Sun Oil Co. #1	Pintura	9-19-51	5250	Navajo	Coconino
27-2	SESE 32-40S11W	P	R. E. Newman et al #1	Virgin	4-?-38	4050	Moenkopi	Moenkopi
27-3	NESW 33-40S11W	Pu	Anna V. Toney #1	Virgin	9-5-35	4100	Moenkopi	Moenkopi
27-4	SWSW 24-41S14W	Pu	W. W. Toney #1	Harrisburg	1938	?	Moenkopi	Moenkopi
27-5	SESW 11-41S13W	P	W. W. Toney #1	La Verkin	1937	?	Moenkopi	?
27-6	NESE 1-41S12W	Pu	Diamond Oil #1	Virgin	9-25-24	3773	Moenkopi	Moenkopi
27-7	SESW 10-41S12W	Pu	John Walther #1	Virgin	12-12-25	?	Moenkopi	Moenkopi
27-8	SWSE 10-41S12W	Pu	Star Crescent Oil Co. #2, Well A	Virgin	1907	3816	Moenkopi	Kaibab
27-9	SESE 10-41S12W	Pu	Star Crescent Oil Co. #1, Well B	Virgin	1907	3775	Moenkopi	Moenkopi
27-10	SWSW 11-41S12W	Pu	Edwin A. Peay, Jr. #1	Virgin	1-?-39	3600?	Moenkopi	Moenkopi
27-11	NWSENE 12-41S12W	Pu	Emma F. Dunn #1	Virgin	5-5-31	3722	Moenkopi	Moenkopi
27-12	SESENE 12-41S12W	Pu	Utacal Oil Co. #3	Virgin	8-9-28	3815	Moenkopi	Moenkopi
27-13	C NESW 12-41S12W	Pu	Utacal Oil Co. #4	Virgin	10-20-28	3742	Moenkopi	Moenkopi
27-14	C NESW 12-41S12W	Pu	Utacal Oil Co. #6	Virgin	3-26-29	3706	Moenkopi	Moenkop:
27-15	C NESW 12-41S12W	Pu	Burley M. Jones #14	Virgin	11-11-31	3740	Moenkopi	Moenkop:
27-16	E NESW 12-41S12W	Pu	Burley M. Jones #20	Virgin	1-8-40	?	Moenkopi	Kaibab
27-17	N NESW 12-41S12W	Pu	Utacal Oil Co. #0	Virgin	1907	3777	Moenkopi	Kaibab
27-18	N NESW 12-41S12W	Pu	Utacal Oil Co. #2	Virgin	6-30-27	3720	Moenkopi	Moenkop:

Note: Wells for each county are "spotted" on the accompanying map.

TOPS: DEPTH IN FEET FROM SURFACE	REMARKS CONCERNING PRODUCING HORIZONS OR SHOWS	TOTAL DEPTH	WELL STATUS
		2,151	Abd
		941	Abd
		2,000	Abd
	Dairy Fork area.	875	Abd
		1,000	Abd
		Approx.	
		1,000?	Abd
		4,942	Drg
Tpace 5545'.	Fresh water at 6800'.	10,000	Abd
Tegr 215', Tew 5730'.	4 DSTs.	7,015	Abd
		2,758	P&A
Tec 6120', Tef 7860', TKpanh 8390'.		10,017	Abd
Tew 4005', Tef 4575', TKpanh 4958'.	Several DSTs. Some dead oil and gas shows.	5,600	Abd
		515	Abd
Rc 905', Rsh 2550', Rm 2727', Pk 4498', Pco 5294'.		5,496	P&A
		1,260	Abd
	Show oil Rm 180-206'.	517	Abd
		47	Abd
		80	Abd
		830	Abd
		650	Abd
		1,142	Abd
		650	Abd
		513	Abd
	Show oil Rm 739-49'.	778	Abd
		940	Abd
	Oil Rm 706-718', 12 bbls.	759	Abd
	Oil Rm 663-669', 1 bbl.	700	Abd
		714	Abd
	Show oil 638-49'.	660	Abd
	Probably produced oil in 1907.	1,200	Abd
	Oil Rm 795-98'. 819-25', 8 bbls.	890	Abd

Note: For abbreviated legend data see explanation before tables.

NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE BOTTOM	
27-19	NWNESW 12-41S12W	Pu	Utacal Oil Co. (Miller, Hickey & Lambert) #5	Virgin	12-12-28	3788	Moenkopi	Moenkopi
27-20	S NESW 12-41S12W	Pu	Utacal Oil Co. #1	Virgin	12-15-26	3700	Moenkopi	Moenkopi
27-21	SENWSW 12-41S12W	Pu	Utacal Oil Co. #1	Virgin	3-30-31	3842	Moenkopi	Moenkopi
27-22	C SWSW 12-41S12W	Pu	Utacal Oil Co. #16	Virgin	5-9-32	3712	Moenkopi	Moenkopi
27-23	E SWSW 12-41S12W	Pu	Utacal Oil Co. #15	Virgin	3-11-32	3670	Moenkopi	Moenkopi
27-24	SESWSW 12-41S12W	Pu	Utacal Oil Co. #9	Virgin	2-21-31	3708	Moenkopi	Moenkopi
27-25	SESWSW 12-41S12W	Pu	Utacal Oil Co. #11	Virgin	7-8-31	3752	Moenkopi	Moenkopi
27-26	SESWSW 12-41S12W	Pu	Escalante Explorations Inc. #12	Virgin	8-4-31	3746	Moenkopi	Moenkopi
27-27	C SESW 12-41S12W	Pu	Utacal Oil Co. (Burley M. Jones) #19	Virgin	4-18-35	3675	Moenkopi	Moenkopi
27-28	W SESW 12-41S12W	Pu	Utacal Oil Co. #8	Virgin	9-15-30	3658	Moenkopi	Moenkopi
27-29	SWSESW 12-41S12W	Pu	Utacal Oil Co. #10	Virgin	4-13-31	3705	Moenkopi	Moenkopi
27-30	S SESW 12-41S12W	Pu	Utacal Oil Co. #7	Virgin	7-12-30	3647	Moenkopi	Moenkopi
27-31	S SESW 12-41S12W	Pu	Utacal Oil Co. #17	Virgin	7-27-32	3648	Moenkopi	Moenkopi
27-32	SESESW 12-41S12W	Pu	Utacal Oil Co. (Burley M. Jones) #18	Virgin	12-15-32?	3652	Moenkopi	Moenkopi
27-33	NWSWSE 12-41S12W	Pu	S. Fox Co. #1	Virgin	5-5-29	3757	Moenkopi	Moenkopi
27-34	NWNWSE 12-41S12W	P	Hobson & Lowe #1	Virgin	1-?-31	3696	Moenkopi	?
27-35	SWSWSE 12-41S12W	Pu	S. Fox Co. #2	Virgin	1907	3784	Moenkopi	Kaibab
27-36	C NENW 13-41S12W	S	Utah Parks Petro- leum Co. #1	Virgin	11-28-28	3644	Moenkopi	Moenkopi
27-37	C NENW 13-41S12W	S	Utah Parks Petro- leum Co. #8	Virgin	8-5-30	3676	Moenkopi	Moenkopi
27-38	C NENW 13-41S12W	S	Utah Parks Petro- leum Co. #10	Virgin	12-?-35	3681	Moenkopi	Moenkopi
27-39	N NENW 13-41S12W	S	Utah Parks Petro- leum Co. #9	Virgin	7-26-32	3652	Moenkopi	Moenkopi
27-40	NWNENW 13-41S12W	S	Utah Parks Petro- leum Co. #6	Virgin	3-14-30	3636	Moenkopi	Moenkopi
27-41	NWNENW 13-41S12W	S	Utah Parks Petro- leum Co. #7	Virgin	7-11-30	3640	Moenkopi	Moenkopi
27-42	W NENW 13-41S12W	S	Utah Parks Petro- leum Co. #4	Virgin	2-?-30	3638	Moenkopi	Moenkopi
27-43	W NENW 13-41S12W	S	Utah Parks Petro- leum Co. #5	Virgin	3-15-30	3635	Moenkopi	Moenkopi
27-44	W NENW 13-41S12W	S	Utah Parks Petro- leum Co. #11	Virgin	11-25-36	3632	Moenkopi	Moenkopi
27-45	SWNENW 13-41S12W	S	Utah Parks Petro- leum Co. #2	Virgin	12-22-29	3628	Moenkopi	Moenkopi
27-46	S NENW 13-41S12W	S	Utah Parks Petro- leum Co. #3	Virgin	2-14-30	3640	Moenkopi	Moenkopi
27-47	E NWNW 13-41S12W	Pu	Walklin Petroleum Co. #2	Virgin	8-28-30	3653	Moenkopi	Moenkopi
27-48	E NWNW 13-41S12W	Pu	Walklin Petroleum Co. #3	Virgin	9-23-30	3661	Moenkopi	Moenkopi
27-49	E NWNW 13-41S12W	Pu	Walklin Petroleum Co. #8	Virgin	8-17-37	3627?	Moenkopi	Moenkopi
27-50	NENWNW 13-41S12W	Pu	Walklin Petroleum Co. #1	Virgin	4-27-29	3652	Moenkopi	Moenkopi
27-51	NENWNW 13-41S12W	Pu	Walklin Petroleum Co. #5	Virgin	10-25-32	3664	Moenkopi	Moenkopi
27-52	S NWNW 13-41S12W	Pu	Walklin Petroleum Co. #6	Virgin	12-1-32	3678	Moenkopi	Moenkopi
27-53	SENWNW 13-41S12W	Pu	Walklin Petroleum Co. #4	Virgin	3-19-32	3627	Moenkopi	Moenkopi

Note: Wells for each county are "spotted" on the accompanying map.

		815	Abd
	Oil Rm 636-649', 2 bbls.	675	Abd
		827	Abc
		666	Abd
		710	Abd
	Oil Rm 648-651', 30 bbls.	651	OSI
	Oil Rm 690-694', 1-1/2 bbls.	708	OSI
	Oil Rm 688-704', 5 bbls.	704	OSI
	Oil Rm 588-598', 1/2 bbl.	613	OSI
	Show oil Rm 601-616'.	641	Abd
		675	Abd
	Oil Rm 587-592', 2 bbls.	600	Abd
	Oil Rm 599-604', 3 bbls.	615	OSD
	Oil Rm 628-630', 1-1/2 bbls.	636	OSI
	Show oil Rm 728-764'.	765	Abd
		704	Abd
		1,298	Abd
	Oil Rm 566-570'.	580	OSI
	Oil Rm 615-624'.	642	OSD
		620	Abd
	Oil Rm 603-612', 1 bbl.	624	OSD
	Oil Rm 571-577'.	587	Abd
	Oil Rm 570-580'.	600	Abd
	Oil Rm 579-589'.	591	Abd
	Oil Rm 570-578'.	589	Abd
	Oil Rm 600-608', 15 bbls.	608	OSI
	Oil Rm 566-574'.	574	Abd
	Oil Rm 581-585'.	656	Abd
	Oil Rm 590-600', 14 bbls.	608	Abd
	Oil Rm 600-606', 4 bbls.	617	Abd
	Show oil, Rm 601-605', 617-30'.	630	Abd
	Oil Rm 585-589', 12 bbls.	640	Abd
	Show oil Rm 540'.	638	Abd
	Show oil Rm 604-607', 620'.	620	Abd
	Oil Rm 563-576', 35 bbls.	576	Abd

Note: For abbreviated legend data see explanation before tables.

NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE	BOTTOM
27-54	SENWNW 13-41S12W	Pu	Walklin Petroleum Co. #7	Virgin	1-1-39	3631	Moenkopi	Moenkopi
27-55	SENWNW 13-41S12W	Pu	Donald R. Thompson #9	Virgin	7-17-53	3639	Moenkopi	Moenkopi
27-56	NESWNW 13-41S12W	P	Burnham Oil Co. #0	Virgin	9-14-29	3625	Moenkopi	Moenkopi
27-57	NESWNW 13-41S12W	P	Burnham Oil Co. #6	Virgin	10-18-30	3625	Moenkopi	Moenkopi
27-58	NESWNW 13-41S12W	P	Burnham Oil Co. #7	Virgin	3-10-31	3615	Moenkopi	Moenkopi
27-59	NESWNW 13-41S12W	P	Burnham Oil Co. #8	Virgin	11-7-36	3626	Moenkopi	Moenkopi
27-60	N SWNW 13-41S12W	P	Champion Oil Co. #1	Virgin	3-7-32	3654	Moenkopi	?
27-61	N SWNW 13-41S12W	P	B. M. Jones et al #1	Virgin	7-24-37	3660	Moenkopi	Moenkopi
27-62	SESWNW 13-41S12W	P	Burnham Oil Co. #1	Virgin	7-30-28	3615	Moenkopi	Moenkopi
27-63	SENW 13-41S12W	P	Burnham Oil Co. #5	Virgin	5-25-30	3624	Moenkopi	Moenkopi
27-64	NWSEW 13-41S12W	P	Burnham Oil Co. #2	Virgin	11-9-28	3625	Moenkopi	Moenkopi
27-65	NWSEW 13-41S12W	P	Burnham Oil Co. #3	Virgin	1-1-29	3655	Moenkopi	Moenkopi
27-66	NWSEW 13-41S12W	P	Burnham Oil Co. #4	Virgin	2-1-29	3625	Moenkopi	Moenkopi
27-67	SWNESW 13-41S12W	Pu	Crystal Oil Co. #2	Virgin	7-7-27	3793	Moenkopi	Moenkopi
27-68	SWNESW 13-41S12W	Pu	Crystal Oil Co. #3	Virgin	12-1-27	3801	Moenkopi	Moenkopi
27-69	NWSW 13-41S12W	P	Flickinger & Echelman #2	Virgin	8-7-32	3591	Moenkopi	Moenkopi
27-70	C NWSW 13-41S12W	P	Diamond Oil Co. #5	Virgin	1907	3603	Moenkopi	Moenkopi
27-71	C NWSW 13-41S12W	P	Diamond Oil Co. #4	Virgin	3-7-24	3602	Moenkopi	Moenkopi
27-72	NENWSW 13-41S12W	P	Flickinger & Echelman #1	Virgin	8-7-32	3599	Moenkopi	Moenkopi
27-73	N NWSW 13-41S12W	P	Diamond Oil Co. #9	Virgin	1925?	3602	Moenkopi	Moenkopi
27-74	NWNWSW 13-41S12W	P	Diamond Oil Co. #10	Virgin	1925?	3608	Moenkopi	Moenkopi
27-75	W NWSW 13-41S12W	P	Diamond Oil Co. #1	Virgin	1918?	3601	Moenkopi	Moenkopi
27-76	W NWSW 13-41S12W	P	Diamond Oil Co. #6	Virgin	6-21-24	3604	Moenkopi	Moenkopi
27-77	W NWSW 13-41S12W	P	Diamond Oil Co. #B-2	Virgin	6-18-29	?	Moenkopi	Moenkopi
27-78	SWNWSW 13-41S12W	P	Diamond Oil Co. #3	Virgin	2-7-24	3601	Moenkopi	Moenkopi
27-79	SWNWSW 13-41S12W	P	Diamond Oil Co. #7	Virgin	1925	3605	Moenkopi	Moenkopi
27-80	S NWSW 13-41S12W	P	Diamond Oil Co. #2	Virgin	1907	3600	Moenkopi	Moenkopi
27-81	S NWSW 13-41S12W	P	Diamond Oil Co. #8	Virgin	1925	3600	Moenkopi	Moenkopi
27-82	SENWSW 13-41S12W	P	Diamond Oil Co. #B-1	Virgin	3-10-29	3600	Moenkopi	Moenkopi
27-83	W SWSW 13-41S12W	P	Utacal Oil Co. #5	Virgin	1924?	3593	Moenkopi	Moenkopi
27-84	W SWSW 13-41S12W	P	Utacal Oil Co. #8	Virgin	1924?	3585	Moenkopi	Moenkopi
27-85	W SWSW 13-41S12W	P	Utacal Oil Co. #9	Virgin	1924?	3587	Moenkopi	Moenkopi
27-86	NWSESW 13-41S12W	Pu	Crystal Oil Co. #1	Virgin	9-24-25	3850	Moenkopi	Moenkopi
27-87	SESENE 14-41S12W	Pu	D. C. McKensey #1	Virgin	1909	3658	Moenkopi	Kaibab
27-88	SESENE 14-41S12W	Pu	Utacal Oil Co. #1	Virgin	7-15-32	3686	Moenkopi	Kaibab
27-89	SESWNW 14-41S12W	Pu	Utah Parks Petroleum Co. #3	Virgin	9-8-31	3753	Moenkopi	Moenkopi
27-90	SESWSW 14-41S12W	P	Monawk Petroleum Corp. #4	Virgin	3-18-29	3700	Moenkopi	Moenkopi

Note: Wells for each county are "spotted" on the accompanying map.

	Show oil Rm 576-591'.	610	Abd
	IP 82 bbls. water, 14 bbls. oil approx., API 35.7 ⁶ Rm 578-589'.	633	OSI
	Show oil Rm 565-574'.	590	Abd
	Oil Rm 570-575', 7? bbls.	580	Abd
	Oil Rm 545-550', 10? bbls.	560	Abd
	Oil Rm 529-540', 1-2 bbls.	540?	OSI
		586	Abd
	Show oil Rm 586-592'.	630	Abd
	Oil Rm 519-528', 12? bbls.	544	Abd
	Oil Rm 540-548', 6? bbls.	562	Abd
	Oil Rm 566-568', 12? bbls.	574	Abd
	Oil Rm 590-594', 12? bbls.	608	OSI
	Oil Rm 561-566', 5? bbls.	581	Abd
	Oil Rm 691-697', 15 bbls.	697	Abd
	Oil Rm 699-701'.	756	Abd
		595	Abd
		565	Abd
	Oil Rm 538-553', 30? bbls.	553	Abd
		600	Abd
	Oil Rm 550'.	572	Abd
		671	Abd
	Oil probably.	535	OSI
	Oil Rm 539-545', 30? bbls.	545	Abd
	Oil Rm 495-498'.	508	OSI
	Oil Rm 550-552', 30? bbls.	558	OSI
		570	Abd
		550	OSI
	Oil Rm 535'.	550	OSI
	Oil Rm 513-514'.	594	Abd
		?	Abd
		?	Abd
		?	Abd
	Oil Rm 705-728', 2 bbls.	812	Abd
		1,382	Abd
	Show oil 565-574'.	592	Abd
	Oil Rm 594-610'.	727	Abd
	Oil Rm 513-520', 5? bbls.	550	OSI

Note: For abbreviated legend data see explanation before tables.

NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS	
							SURFACE	BOTTOM
27-91	NESWSW 14-41S12W	P	Mohawk Petroleum Corp. #5	Virgin	10-1-29	3695	Moenkopi	Moenkopi
27-92	SWSSEW 14-41S12W	P	Diamond Oil Co. #2	Virgin	?	3670	Moenkopi	Moenkopi
27-93	C NESE 14-41S12W	P	White Throne Oil Co. #12	Virgin	1934	?	Moenkopi	Moenkopi
27-94	SWNESE 14-41S12W	P	White Throne Oil Co. #11	Virgin	1933	?	Moenkopi	Moenkopi
27-95	SENESE 14-41S12W	P	Baker Petroleum Co. Baker #1	Virgin	11-?-40	3610?	Moenkopi	?
27-96	C SESE 14-41S12W	P	Utacal Oil Co. #3	Virgin	1923?	3613	Moenkopi	Moenkopi
27-97	NESESE 14-41S12W	P	Utacal Oil Co. #10	Virgin	1924?	3592	?	?
27-98	NESESE 14-41S12W	P	Utacal Oil Co. #6	Virgin	1925?	3596	Moenkopi	Moenkopi
27-99	N SESE 14-41S12W	P	Utacal Oil Co. Alsop #1	Virgin	1923?	3604	Moenkopi	Moenkopi
27-100	N SESE 14-41S12W	P	Utacal Oil Co. Alsop #2	Virgin	1923?	3630	Moenkopi	Moenkopi
27-101	NWSESE 14-41S12W	P	F. D. Goody McMullen #1	Virgin	5-?-4	?	Moenkopi	?
27-102	W SESE 14-21S12W	P	Utacal Oil Co. #4	Virgin	1924?	3605	Moenkopi	Moenkopi
27-103	C 15-41S12W	Pu	R. E. Parsons #D	Virgin	1907	?	Moenkopi	Moenkopi
27-104	SWSWNE 15-41S12W	Pu	R. E. Parsons #C	Virgin	1922	3728	Moenkopi	Moenkopi
27-105	NWSWSE 15-41S12W	Pu	G. S. McMullen #E	Virgin	10-26-26	3659	Moenkopi	Moenkopi
27-106	NENWSW 18-41S12W	Pu	W. W. Toney #2	Virgin	10-?-35	3733	Moenkopi	Moenkopi
27-107	NENWSW 18-41S12W	Pu	W. W. Toney #3	Virgin	1935	3666	Moenkopi	Moenkopi
27-108	N SESW 18-41S12W	Pu	W. W. Toney #1	Virgin	5-7-36	3702	Moenkopi	Kaibab
27-109	SESENE 20-41S12W	Pu	Smith #1	Virgin	1921	3754	Moenkopi	Moenkopi
27-110	SESENW 21-41S12W	Pu	W. W. Toney #5	Virgin	7-2-38	3600	Moenkopi	Kaibab
27-111	NESWNE 21-41S12W	Pu	W. W. Toney #4	Virgin	7-7-36	3605	Moenkopi	Kaibab
27-112	C SENE 22-41S12W	Pu	H. E. Kuphal #2	Virgin	1921	3631	Moenkopi	Moenkopi
27-113	NWNWSW 22-41S12W	Pu	Southern Utah #F	Virgin	1907	3606	Moenkopi	Moenkopi
27-114	NWNWSW 22-41S12W	Pu	Al Gray #G	Virgin	1922	3606	Moenkopi	Moenkopi
27-115	SWNESE 22-41S12W	Pu	Frank Boneau #1	Virgin	1907	3543	Moenkopi	Moenkopi
27-116	NWSWSE 22-41S12W	P	Ben H. Bullock #1	Virgin	3-25-38	3540	Moenkopi	Moenkopi
27-117	N NENE 23-41S12W	P	Utacal Oil Co. #7	Virgin	1925?	3568	Moenkopi	Moenkopi
27-118	C NWNE 23-41S12W	Pu	Virgin Petroleum Corp. #1	Virgin	8-1-26	3628	Moenkopi	Kaibab
27-119	C NWNE 23-41S12W	Pu	Virgin Petroleum Corp. #2	Virgin	5-1-29	3628	Moenkopi	Supai
27-120	NWNENW 23-41S12W	P	Mohawk Petroleum Corp. #3	Virgin	1-1-29	3663	Moenkopi	Moenkopi
27-121	NENWNW 23-41S12W	P	Mohawk Petroleum Corp. #1	Virgin	1907	3667	Moenkopi	Moenkopi
27-122	NENWNW 23-41S12W	P	Mohawk Petroleum Corp. #6	Virgin	1930	3667	Moenkopi	Moenkopi
27-123	N NESW 23-41S12W	Pu	E. D. Dunn #3	Virgin	4-27-28	3605	Moenkopi	Moenkopi
27-124	SENESEW 23-41S12W	Pu	Utah Parks Petroleum Co. #5	Virgin	4-4-37	3526	Moenkopi	Kaibab
27-125	NWNWSW 23-41S12W	Pu	Howard Smith #4	Virgin	7-27-29	3656	Moenkopi	Moenkopi
27-126	NESWSW 23-41S12W	P	Lloyd James #1	Virgin	1907	3505	Moenkopi	Moenkopi
27-127	E SESW 23-41S12W	P	Zion Oil & Refining Corp. #1	Virgin	1926	3541	Moenkopi	Moenkopi

Note: Wells for each county are "spotted" on the accompanying map.

	Oil Rm 513-520'.	530	OSI
		500?	Abd
		158?	Abd
		20	Abd
Pk 558'.		1,700	Abd
	Oil Rm?, 5? bbls.	?	Abd
		?	Abd
	Oil Rm 536-541'.	546	Abd
	Oil Rm 536-546', 1? bbl.	579	Abd
		?	Abd
		544	Abd
	Oil Rm 534-545'.	545	Abd
		?	Abd
		300	Abd
	Shows oil.	584	Abd
		80	Abd
		61	Abd
		360	Abd
		240	Abd
	Show oil 170-172'.	240	Abd
		308	Abd
		440	Abd
		170	Abd
		518	Abd
		300	Abd
	Show oil.	185	Abd
		?	Abd
		1,414	Abd
		2,195	Abd
	Oil Rm 518-521'.	576	OSI
	Oil Rm.	525	Abd
	Oil Rm 447-63', 533-38'.	650	OSI
		558	Abd
		360	Abd
		460	Abd
		225	Abd
		395	Abd

Note: For abbreviated legend data see explanation before tables.

NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE BOTTOM	
27-128	NWSWE 23-41S12W	P	C. W. Townsen & R. J. Larsen #1	Virgin	6-12-41	?	Moenkopi	Kaibab
27-129	NWNWNW 24-41S12W	Pu	Miller, Hickey, & Lambert #0	Virgin	1907	3583	Moenkopi	Moenkopi
27-130	W SENE 25-41S12W	Pu	Alta-Devilspeak Mining Co. #1	Virgin	6-29-25	3534	Moenkopi	Moenkopi
27-131	N SWSW 26-41S12W	Pu	E. D. Dunn #1	Virgin	1907	?	Moenkopi	Kaibab
27-132	S SENW 27-41S12W	Pu	C. E. Cline #2	Virgin	7-31-28	?	Moenkopi	Moenkopi
27-133	NWNE 32-41S12W	P	C. W. Townsen et al #1	Virgin	5-22-41	?	Moenkopi	Kaibab
27-134	E SENW 6-41S11W	Pu	Diamond Oil Co. #2	Virgin	1-26-35	3897	Moenkopi	Kaibab
27-135	SESENW 6-41S11W	Pu	Virgin River Oil & Development Co. #0	Virgin	1907	?	Moenkopi	Moenkopi
27-136	SENESEW 18-41S11W	Pu	J. P. Thomas #1	Virgin	9-7-29	3800	Moenkopi	Moenkopi
27-137	C NENW 19-41S11W	Pu	J. P. Thomas #0	Virgin	7-19-29	?	Moenkopi	Moenkopi
27-138	N SWSW 30-41S11W	Pu	W. C. Dunn #1	Virgin	2-1-27	3550	Moenkopi	Kaibab
27-139	E SENE 31-41S11W	P	Arneal & Muir Duncan #1	Grafton	10-19-31	3100	Moenkopi	Moenkopi
27-140	E SENE 31-41S11W	P	Polly Ann Develop- ment Co. #1	Grafton	10-?-32	?	Moenkopi	?
27-141	SESENE 31-41S11W	P	A. A. Slaback #1	Grafton	12-?-30	?	Moenkopi	Moenkopi
27-142	SWSWNE 34-41S11W	Pu	Grafton Oil Co. #1	Grafton	1907	?	Moenkopi	Kaibab
27-143	SWSWE 34-41S11W	Pu	Royal Oil Develop- ment Co. #1	Grafton	10-17-29	?	Moenkopi	Kaibab
27-144	NWNWNW 16-42S14W	P	Harry T. Cypher Co. #1	Harrisburg Dome	8-?-41	3000	Kaibab	?
27-145	24?-42S13W	P	Glen Colusa Oil Co. #1	Gould Ranch	1909	?	Moenkopi	Supai
27-146	N NWNW 3-42S12W	Pu	J. S. Standlee #1	Virgin	1-21-24	?	Moenkopi	Moenkopi
27-147	NWSE 2-42S11W	P	C. M. Schroth & Assoc. #1	Rockville	7-11-33	?	Moenkopi	Moenkopi
27-148	SWNESEW 3-42S11W	Pu	Swartzbaugh & McMillian #1	Grafton	6-8-31	?	Moenkopi	Moenkopi
27-149	(Lot 7) NWSE 3-42S11W	P	Swartzbaugh #1	Grafton	1933	?	Moenkopi	Moenkopi
27-150	C NWNW 5-42S11W	Pu	E. R. White #2	Grafton	9-?-26	?	Moenkopi	Moenkopi
27-151	C NWNW 5-42S11W	Pu	E. R. White #3	Grafton	10-?-26	?	Moenkopi	Moenkopi
	(Lot 4)							
27-152	E NWNE 6-42S11W	Pu	E. R. White #1	Grafton	8-22-25	?	Moenkopi	Moenkopi
27-153	SWESE 6-42S11W	Pu	C. H. Mangels #4	Grafton	9-18-31	3650	Moenkopi	Moenkopi
27-154	SESWNE 1-43S15W	Pu	Arrowhead Petro- leum Corp. #1	Punchbowl	12-2-32	2780?	Moenkopi	Kaibab
27-155	SESWNE 1-43S15W	Pu	Arrowhead Petro- leum Corp. #1-A	Punchbowl	9-?-39	2780	Moenkopi	Permian
27-156	N SENW 17-43S15W	Pu	Mid-American Oil Co. #1	Blooming- ton	6-?-31	2950?	Kaibab	Supai
27-157	NWSWE 17-43S15W	Pu	Usona Oil Co. #1	Blooming- ton	3-15-27	?	Kaibab	Kaibab
27-158	NWSWE 17-43S15W	Pu	Utah Parks Petro- leum Co. H. E. Ritchey #2	Blooming- ton	?	?	Kaibab	Kaibab
27-159	C NWNE 19-43S15W	Pu	Usona Oil Co. #1-A	Virgin	2-28-28	?	Kaibab	Kaibab
27-160	NWNWNE 19-43S15W	Pu	Escalante Explora- tions Inc. #2	Blooming- ton	6-30-35	2800	Kaibab	?
27-161	NWNWNE 19-43S15W	Pu	California Co. #1	St. George	9-19-51	2929	Kaibab	Devonian

Note: Wells for each county are "spotted" on the accompanying map.

		306	Abd
		527	Abd
		165	Abd
		1,380	Abd
		240	Abd
		64	Abd
		1,225	Abd
	Oil?	914	Abd
		1,227	Abd
		82	Abd
		560	Abd
		45	Abd
		531	Abd
		20	Abd
		1,010	Abd
		907	Abd
	Formerly Virgin Dome Oil Co. Drilled to 3400' before 1923.	3,508	Abd
		1,715?	Abd
	Show oil Rm 543-555'.	571	Abd
		1,040	Abd
		793	Abd
		100?	Abd
		400	Abd
		810	Abd
		109	Abd
		780	Abd
		1,185	Abd
		2,590	Abd
		2,532	Abd
		382	Abd
		50	Abd
		43	Abd
		4,114	Abd
		6,347	P&A
Pco 1050', Pakoon 2950', Upper Callville 3730', Lower Callville 4600', Bluepoint 5350', Cmr 5560', D 6119'.			

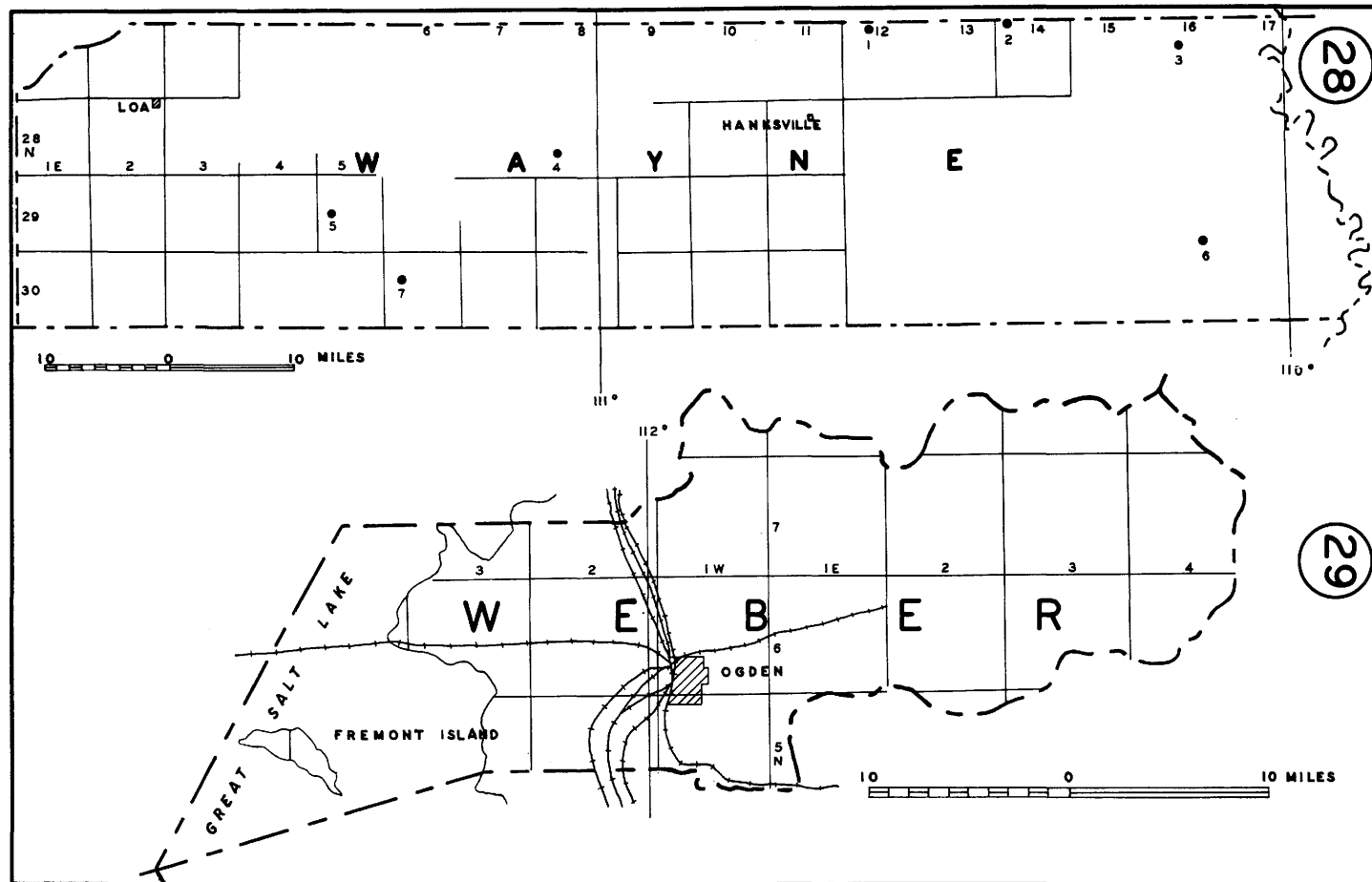
Note: For abbreviated legend data see explanation before tables.

NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS	
							SURFACE	BOTTOM
27-162	NENW 19-43S15W	Pu	Usona Oil Co. #1	Blooming- ton	8-1-27	2740	Kaibab	Kaibab
27-163	32-43S15W	S	Escalante Explora- tions Inc. #1	White Dome	3-6-35	?	Moenkopi	?
27-164	SWSW 19-43S14W	Pu	St. George Oil Co. #1	Beehive	6-13-29	2800	Moenkopi	Moenkopi
27-165	S NENW 30-43S14W	Pu	St. George Oil Co. #1	Beehive	10-?-29	2800	Moenkopi	?
27-166	43S12W	P	Montgomery & Jeffries #1	Little Creek	?	?	?	?
WAYNE COUNTY								
28-1	C SWSW 4-27S12E	Pu	Mt. Vernon Oil Co. #1	Flat Tops	1913	5500	Entrada	Coconino
28-2	C NW 5-27S14E	Pu	Texas Production Co. #1	Sweetwater Dome	7-3-28	5500	Entrada	Coconino
28-3	C NE 16-27S16E	Pu	Phillips Petro- leum Co. #1	Barrier Creek	8-3-29	5600	NavaJo	Mississip- pian ?
28-4	NWNE 29-28S8E	Pu	Ohio Oil Co. #1	Caineville	5-17-22	?	Entrada	Coconino
28-5	C NENW 20-29S5E	P	Parry Oil Co. #1	Teasdale	9-20-50	6800	Moenkopi (Est.)	?
28-6	SESW 34-29S16E	Pu	Texas Production Co. #1	French Seep	4-4-24	6750?	NavaJo	Organ Rock
28-7	NWNWNE 17-30S6E	Pu	Pacific Western Oil Corp. #1	Teasdale	8-7-49	7838	Sinbab	Leadville
WEBER COUNTY								

Note: Wells for each county are "spotted" on the accompanying map.

TOPS: DEPTH IN FEET FROM SURFACE	REMARKS CONCERNING PRODUCING HORIZONS OR SHOWS	TOTAL DEPTH	WELL STATUS
		265	Abd
		969	Abd
		93	Abd
		970	Abd
		800?	Abd
	Shows of oil 2175', 2530', 2655', below surface (probably Rsh-Rm).	2,950	Abd
Rsh 2195', Rm 2730'.	Water well 650'; oil shows at 2195' and 2730'.	2,875	Abd
Jk 475', Jw 600', Rc 910', Pco 1930', Cph 2450'.	No oil or gas showings logged.	5,191	Abd
Jca 500', Jn 710', Jk 1520', Jw 1750', Rc 2360', Rsh 2730', Rm 2755'.	No oil or gas showings logged. Log available on photostats.	3,650	Abd
		523	Abd
		2,200	Abd
Rml 95', Pk 154', Pco 292', Cph 1542', Cml 3316', D 4910'?	Show of free oil in sample cutting at 660-785'.	4,930	P&A

Note: For abbreviated legend data see explanation before tables.



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