

Summary Of Oil And Gas Drilling And Production In Utah 1978

by

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and

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INTRODUCTION

SUMMARY OF DRILLING ACTIVITY, 1978

(See also Tables 1 and 2)

A total of 277 oil and gas-related drilling operations were reported as completed in 1978. Sixteen of these were drilled for gas storage and other service functions in existing fields.

A summary of the remaining 261 oil and gas test wells follows:

	Exploratory Wells (All types)	Development Wells
Successful Wells – Oil	7)	74)
	26.6%	83.5%
Successful Wells – Gas	14)	78)
Dry Holes	<u>58)</u>	<u>30)</u>
	79	182

Drilling activity was reported in 19 of Utah's 29 counties. The three most active counties accounted for 75% of the total wells: Uintah, 97 wells; Grand, 60 wells; and San Juan, 40 wells. The three "Thrust Belt" counties, Morgan, Rich, and Summit, reported 24 wells for 9% of the total. Of these, 17 were in Summit, 3 in Morgan, and 4 in Rich. In the "Thrust Belt" counties 7 new oil and 2 new gas wells were completed (all in Summit County) along with 15 dry holes.

The concentration of activity in Uintah County came largely from the drilling and completion of gas wells in the area south of the Red Wash Field, most in the "tight gas sand" play. Activity in Grand County was largely a total of many shallow drilling operations in the Greater Cisco oil and gas producing area. San Juan County activity resulted mostly from the drilling of new wells within old producing areas of the Greater Aneth oil field – "infill drilling" operations.

The level of exploratory drilling – "wildcatting" – in Utah in 1978, particularly the drilling of deep wells in previously untested areas, remained relatively low.

The following detailed tabulations (Tables 1 and 2) were compiled from and adapted from statistical information furnished by the Committee on Statistics of Drilling (CSD), American Association of Petroleum Geologists (AAPG).

The cooperation of CSD/AAPG and particularly Dr. D. L. Baars, Department of Geology, Ft. Lewis College, Durango, Colorado and Walter L. Smith, Petroleum Information Corporation, Denver, Colorado is gratefully acknowledged.

SUMMARY OF OIL AND GAS PRODUCTION, 1978

The summary of oil and gas production from Utah's 71 fields and 4 undesignated areas has been compiled by Karl W. Brown, Petroleum Geologist, Utah Geological and Mineral Survey from the records of the Division of Oil, Gas, & Mining, State of Utah. The cooperation of the statistical staff of DOGM greatly assisted this work.

Howard R. Ritzma
Chief, Petroleum Section

Table 1. Summary of successful wells and dry holes by type of well (with footage tabulation).

TYPE OF WELL	State Total	Successful Wells	% Success	Footage for All Wells	Footage For Successful Wells	Footage % Successful	Average Total Footage	Average Successful Footage
● Exploratory	79	21	26.58	579,790	148,628	25.63	7,339.1	7,077.5
New Field Wildcat	65	14	21.53	477,337	109,457	22.93	7,343.6	7,818.4
Deeper Pool Test	5	3	60.00	46,082	21,087	45.75	9,216.4	7,029.0
Shallower Pool Test	2	2	100.00	5,922	5,922	100.00	2,961.0	2,961.0
Outposts-Extensions	7	2	28.57	50,449	12,162	24.10	7,207.0	6,081.0
● Non-Exploratory								
Development	182	152	83.51	1,019,447	930,468	91.27	5,601.4	6,121.5
● TOTAL (all wells)	261	173	66.28	1,599,237	1,079,096	67.47	6,127.3	6,237.6
Miscellaneous*	16			95,211				
TOTAL	277			1,694,448				

*Includes gas storage and water/gas injection wells

Table 2. Summary of successful wells (oil and gas) by type of well and by county.

TYPE OF WELL	COUNTY *	Box Elder	Carbon	Daggett	Duchesne	Emery	Garfield	Grand	Iron	Juab	Millard	Morgan	Rich	San Juan	Sevier	Summit	Uintah	Utah	Washington	Wayne	TOTAL
● EXPLORATORY																					
NEW FIELD WILDCAT	Successful - Oil				1												1				2
	Successful - Gas				2			2						2		2	4				12
	Dry Hole	2	2				1	12	1	1	1	3	3	9	1	7	6	1		1	51
DEEPER POOL TEST	Successful - Oil															1					1
	Successful - Gas		1					1													2
	Dry Hole					1		1													2
Shallower Pool Test	Successful - Oil							1								1					2
	Successful - Gas																				
	Dry Hole												1				1	1			5
Outpost - Extensions	Successful - Oil				1																2
	Successful - Gas																				
	Dry Hole				1			1					1			1	1				5
● NON EXPLORATORY																					
Development	Successful - Oil				7			9						30		5	21		2		74
	Successful - Gas		2		1			16									59				78
	Dry Hole		1		1			17					1			4	4		6		30
● Miscellaneous				15										1							16
TOTAL		2	6	15	14	1	1	60	1	1	1	3	4	43	1	17	97	1	8	1	277

Table 3. Discovery Wells Completed in Utah, 1978

SUCCESSFUL NEW FIELD WILDCATS

(1) DUCHESNE COUNTY (Unnamed)

Phoenix Resources 22-1 Wolf Hollow, SW SW Section 22, T. 6 S., R. 5 W. (Uinta Meridian)
Commenced 10-10-77; completed 5-78; total depth 5,183 feet in Green River Formation (Eocene).
Completed as a gas well from Green River (no guage available), 3,959 to 4,707 feet (gross). Shut in.

(2) DUCHESNE COUNTY (Unnamed)

Pacific Transmission Supply 32-29 PTS-Federal, SW NE Section 29, T. 8 S., R. 17 E.
Commenced 3-1-78; completed 10-2-78; total depth 14,245 feet in Mancos Shale (Upper Cretaceous).
Completed as an oil well, swabbed 15 barrels oil (35° gravity) with 6 barrels water per day from Douglas Creek
Member of Green River Formation (Eocene), 6,322 to 6,370 feet. Shut in.

(3) DUCHESNE COUNTY (Unnamed)

Exxon 1 Wilkin Ridge Unit, SE NW Section 29, T. 10 S., R. 17 E.
Commenced 9-1-74; completed 2-28-75; total depth 12,390 feet in Mesaverde Formation? (Upper Cretaceous).
Completed flowing 290,000 cubic feet gas per day from Mesaverde Formation (Upper Cretaceous), 10,535 to
12,130 feet (gross). Shut in.

(4) GRAND COUNTY (Greater Cisco Area – Unnamed)

Cisco Drilling 3 Cisco - Federal, NE NW Section 27, T. 20 S., R. 23 E.
Commenced 4-26-77; completed 1-5-78; total depth 2,501 feet in Entrada Sandstone (Jurassic).
Completed as a gas well from Dakota Formation (Upper Cretaceous) (no guage available), 1,859 to 1,877 feet.
Shut in.

(5) GRAND COUNTY (Unnamed)

Supron Energy 26-21-23-1 Mobil, SE SW Section 26, T. 21 S., R. 23 E.
Commenced 10-20-78; completed 11-16-78; total depth 1,130 feet in Entrada Sandstone? (Jurassic).
Completed flowing 129,000 cubic feet gas per day from Salt Wash Member of Morrison Formation (Jurassic),
798 to 818 feet. Shut in.

(6) SAN JUAN COUNTY (Unnamed)

Sanchez - O'Brien; Le Clair - Westwood 1 Navajo, NW NW Section 9, T. 40 S., R. 25 E.
Commenced 9-1-77; completed 10-27-77; total depth 6,229 in Desert Creek Zone of Paradox Formation?
(Pennsylvanian).
Completed flowing 100 barrels oil (40° gravity) and 45,000 cubic feet gas per day from Ismay Zone of Paradox
Formation (Pennsylvanian), 6,034 to 6,050 feet.

(7) SAN JUAN COUNTY (Unnamed)

Superior Oil 34-42 Navajo Tribal, SE NE Section 34, T. 41 S., R. 25 E.
Commenced 12-21-77; completed 8-19-78; total depth 5,488 feet in Desert Creek Zone of Paradox Formation
(Pennsylvanian).
Completed pumping 1,298 barrels oil (41° gravity) from Desert Creek, 5,321 to 5,386 feet.

(8) SUMMIT COUNTY (Unnamed)

Colorado Energetics 33-11 Union Pacific Railroad, NW SE Section 11, T. 1 N., R. 6 E.
Commenced 9-23-77; completed 9-4-78; total depth 15,015 feet in sub-thrust Cretaceous (formation not iden-

- tified).
Completed flowing 370,000 cubic feet gas per day from Kelvin Formation (Cretaceous), 5,955 to 5,985 feet.
Shut in.
- (9) SUMMIT COUNTY (Unnamed)
- Anschutz Corporation 34-1 Anschutz Ranch, NW SE Section 34, T. 4 N., R. 7 E.
Commenced 5-30-78; completed 10-18-78; total depth 9,000 feet (approximate) in Nugget Sandstone (Jurassic).
Completed flowing 34,900,000 cubic feet gas with 875 barrels condensate per day from Twin Creek Limestone, (Jurassic), 6,981 to 7,677 feet (gross). Shut in.
- (10) UINTAH COUNTY (Unnamed)
- Belco Petroleum 1-6E Eightmile Unit, NW NE Section 6, T. 10 S., R. 18 E.
Commenced 9-16-77; completed 10-23-77; total depth 7,995 feet in lower Wasatch Formation (Eocene).
Completed as an oil well, swabbed 6 barrels oil per hour from Green River Formation (Eocene), 4,234 to 4,238 feet.
- (11) UINTAH COUNTY (Unnamed)
- Exxon USA 1 Pine Spring Unit, NE SW Section 15, T. 14 S., R. 22 E.
Commenced 10-9-77; completed 1-21-78; total depth 9,700 feet in Morrison Formation (Jurassic).
Completed flowing 495,000 cubic feet gas per day from Dakota Formation (Upper Cretaceous), 9,126 to 9,192 feet. Shut in.
- (12) UINTAH COUNTY (Unnamed)
- Exxon USA 1 Crooked Canyon, NW NE Section 20, T. 14 S., R. 23 E.
Commenced 7-29-77; completed 1-12-78; total depth 9,728 feet in Entrada Sandstone (Jurassic).
Completed flowing 143,000 cubic feet gas per day from Dakota Formation (Upper Cretaceous), 9,016 to 9,142 feet. Shut in.
- (13) UINTAH COUNTY (Unnamed)
- Taiga Energy 1-L-23 Federal, SW NE Section 23, T. 14 S., R. 24 E.
Commenced 11-23-77; completed 4-14-78; total depth 5,903 feet in Mancos Shale (Upper Cretaceous).
Completed flowing 288,000 cubic feet gas per day from Mancos "B" sand, 5,416 to 5,804 feet (gross). Shut in.
- (14) UINTAH COUNTY (Unnamed)
- Taiga Energy 1 Rat Hole Canyon, NW SE Section 8, T. 14 S., R. 25 E.
Commenced 9-30-77; completed 11-19-77; total depth 4,950 feet in Mancos Shale (Upper Cretaceous).
Completed flowing 314,000 cubic feet gas per day from Mancos Shale, 4,166 to 4,532 feet (gross). Shut in.

SUCCESSFUL DEEPER POOL TESTS

- (15) CARBON COUNTY (Unnamed)
- Pacific Transmission Supply 21-22 Federal, NE NW Section 22, T. 12 S., R. 15 E.
Commenced 8-27-78; completed 12-12-78; total depth 7,000 feet in Mesaverde Formation (Upper Cretaceous).
Completed flowing 178,000 cubic feet gas per day from Mesaverde, 6,818 to 6,936 feet gross. Shut in.
- (16) GRAND COUNTY (Greater Cisco Area – Unnamed)
- Cisco Drilling 1 Cisco–Federal, SE NE Section 27, T. 20 S., R. 23 E.
Commenced 9-25-78; completed 10-4-78; total depth 2,275 feet in Salt Wash Member of Morrison Formation (Jurassic).
Completed flowing 1,575,000 cubic feet gas per day from Salt Wash, 2,190 to 2,214 feet. Shut in.

(17) SUMMIT COUNTY (Lodgepole)

American Quasar 34-1 Judd, SE NE Section 34, T. 2 N., R. 6 E.
Commenced 10-12-77; completed 2-19-78; total depth 11,806 feet in Nugget Sandstone (Jurassic).
Completed flowing 1,046 barrels oil, 437,000 cubic feet gas per day from Nugget, 11,626 to 11,660 feet.

SUCCESSFUL SHALLOWER POOL TESTS

(18) GRAND COUNTY (Unnamed)

Anschutz Corporation 2 Federal 258, SE SE Section 5, T. 18 S., R. 24 E.
Commenced 4-7-78; completed 6-11-78; total depth 4,600 (approximate) in Entrada Sandstone (Jurassic).
Completed pumping 27 barrels oil (40° gravity) per day from Mancos Shale (Upper Cretaceous), 2,536 to 2,618 feet (gross).

(19) SUMMIT COUNTY (Pineview)

American Quasar 4-4S Pineview, SE SE Section 4, T. 2 N., R. 7 E.
Commenced 9-20-78; completed 11-22-78; total depth 3,156 feet in Kelvin (Cretaceous).
Completed flowing 360 barrels oil (44° gravity), 405,000 cubic feet gas per day from Frontier Formation? (Upper Cretaceous), 2,784 to 2,832 feet.

SUCCESSFUL OUTPOST – EXTENSION TESTS

(20) DUCHESNE COUNTY (Sowers Canyon)

Phoenix Resources 24-1 Antelope Ridge, SE SW Section 24, T. 6 S., R. 5 W. (Uinta Meridian).
Commenced 7-9-77; completed 11-17-77; total depth 5,692 feet in Wasatch Formation (Eocene).
Completed pumping 8 barrels oil (18° gravity) from Green River Formation (Eocene), 4,540 to 5,102 feet (gross).

(21) UTAH COUNTY (Natural Buttes)

Pacific Transmission Supply 41-9 Devils Playground, NE NE Section 9, T. 9 S., R. 24 E.
Commenced 1-19-78; completed 9-30-78; total depth 6,470 feet in Mesaverde (Upper Cretaceous).
Completed flowing 1,291,000 cubic feet gas, 10 barrels condensate per day from Wasatch Formation (Eocene), 4,265 to 5,062 feet (gross); 48,000 cubic feet gas, 1 barrel condensate per day from Mesaverde, 5,530 to 6,138 feet (gross). (Dual completion).

NOTES FOR TABLE 3

LOCATIONS

Locations of all wells, unless otherwise noted, (1) and (20), are in Salt Lake Base and Meridian grid. Wells (1) and (20) are in Uinta Base and Meridian grid.

SIGNIFICANCE OF DISCOVERIES

Of the 13 successful new field wildcats, only (6), (7) and (9) are considered important discoveries. However, some of the gas discoveries may, with pipeline connection, prove to be significant.

Discoveries by American Quasar of the deeper Nugget Sandstone pay zone in the Lodgepole field (17) and the shallower Frontier? pay zone at Pineview field (19), both in Summit County, are considered to have opened significant new oil and gas reserves in the Thrust Belt.

COMPLETION DATES

Some wells listed as 1978 discoveries actually were completed in 1977. These are included in 1978 because information did not become available until after January 1, 1978.

SOURCE OF INFORMATION

The above list of discoveries is based on the classification of wells adopted by the Committee on Statistics of Drilling, American Association of Petroleum Geologists (see Lahee, F. H., 1962, Statistics of Exploratory Drilling in the United States, 1945-1960: AAPG Special Publication, 139 p.).

An abbreviated tabulation of this data is published annually in the August issue of the AAPG Bulletin.

NOTE

Data from which Tables 1, 2, and 3 are derived are on file and may be consulted in the files of the Utah Geological and Mineral Survey.



ABBREVIATIONS USED IN PRODUCTION SUMMARY

PAY ZONE

Akah Zone (Paradox) = Akah Zone of Paradox Formation

Park City (Phosphoria) Formation = same formation has two names. Name in more common use in area is first.

GEOLOGIC AGE

Ter. = Tertiary
Cret. = Cretaceous
Jur. = Jurassic
Tri. = Triassic
Perm. = Permian
Penn. = Pennsylvanian
Miss. = Mississippian
Dev. = Devonian

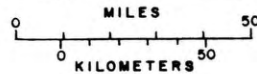
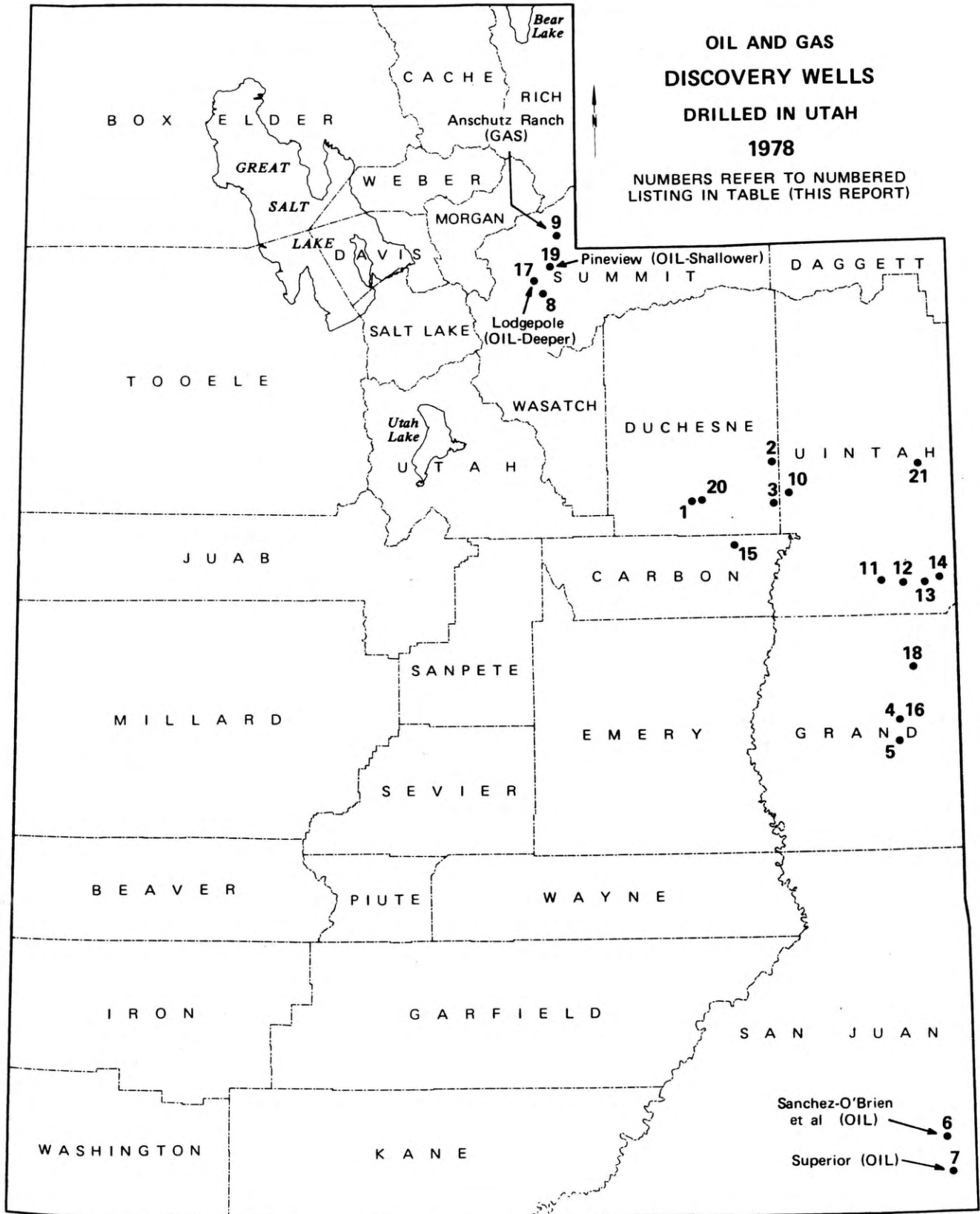
PRODUCTION

O = OIL in barrels (42 gallons)
G = GAS in mcf (1,000 cubic feet)

DOGM = Division of Oil, Gas, and Mining (State of Utah)
P & A = Plugged and abandoned
UM = Uinta Meridian

**OIL AND GAS
DISCOVERY WELLS
DRILLED IN UTAH
1978**

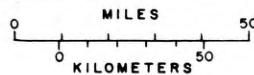
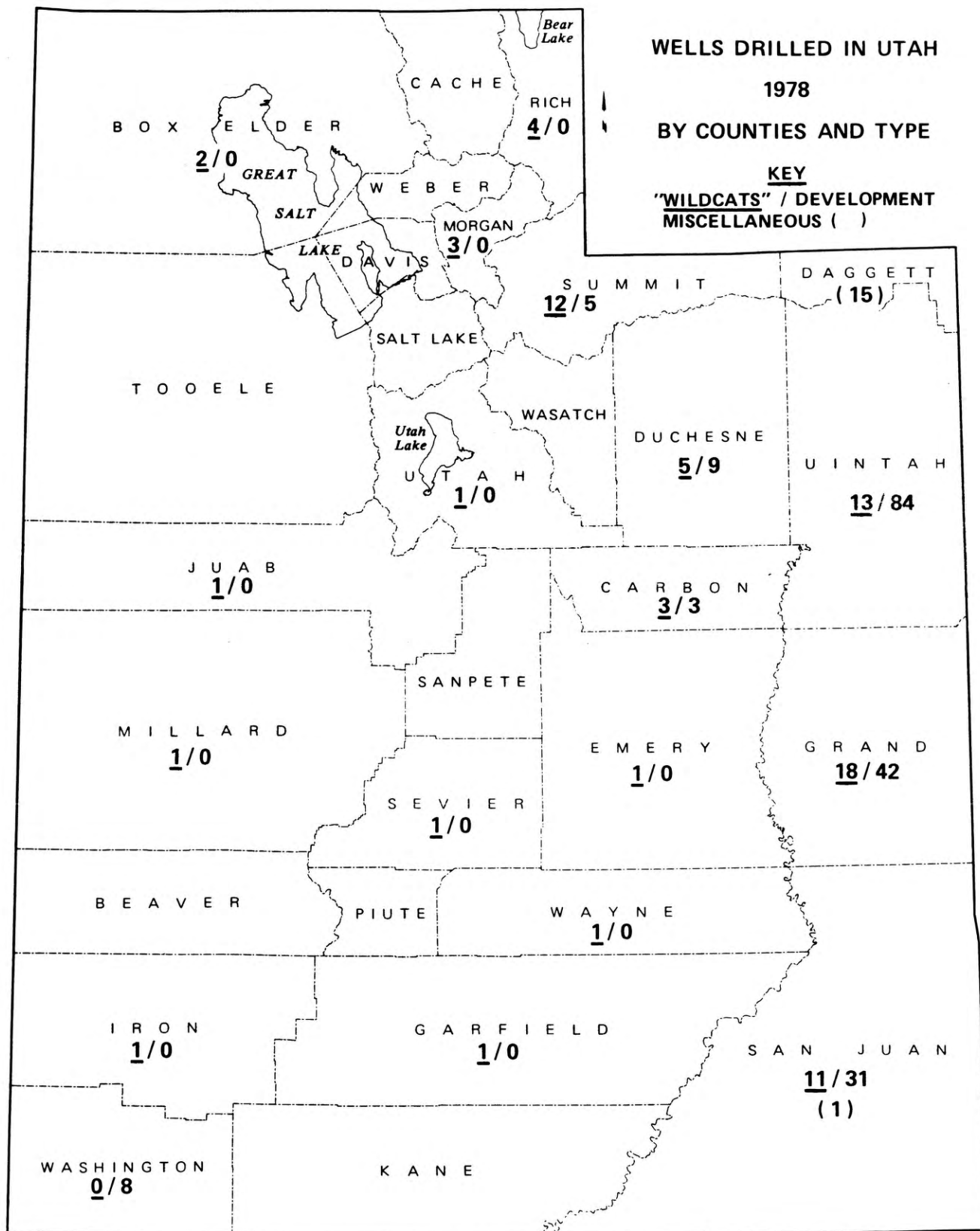
NUMBERS REFER TO NUMBERED LISTING IN TABLE (THIS REPORT)



**NUMBERS 1-14 = SUCCESSFUL NEW FIELD WILDCATS
NUMBERS 15-17 = SUCCESSFUL DEEPER POOL TESTS
NUMBERS 18-19 = SUCCESSFUL SHALLOW POOL TESTS
NUMBERS 20-21 = SUCCESSFUL OUTPOST-EXTENSION TESTS**

**WELLS DRILLED IN UTAH
1978
BY COUNTIES AND TYPE**

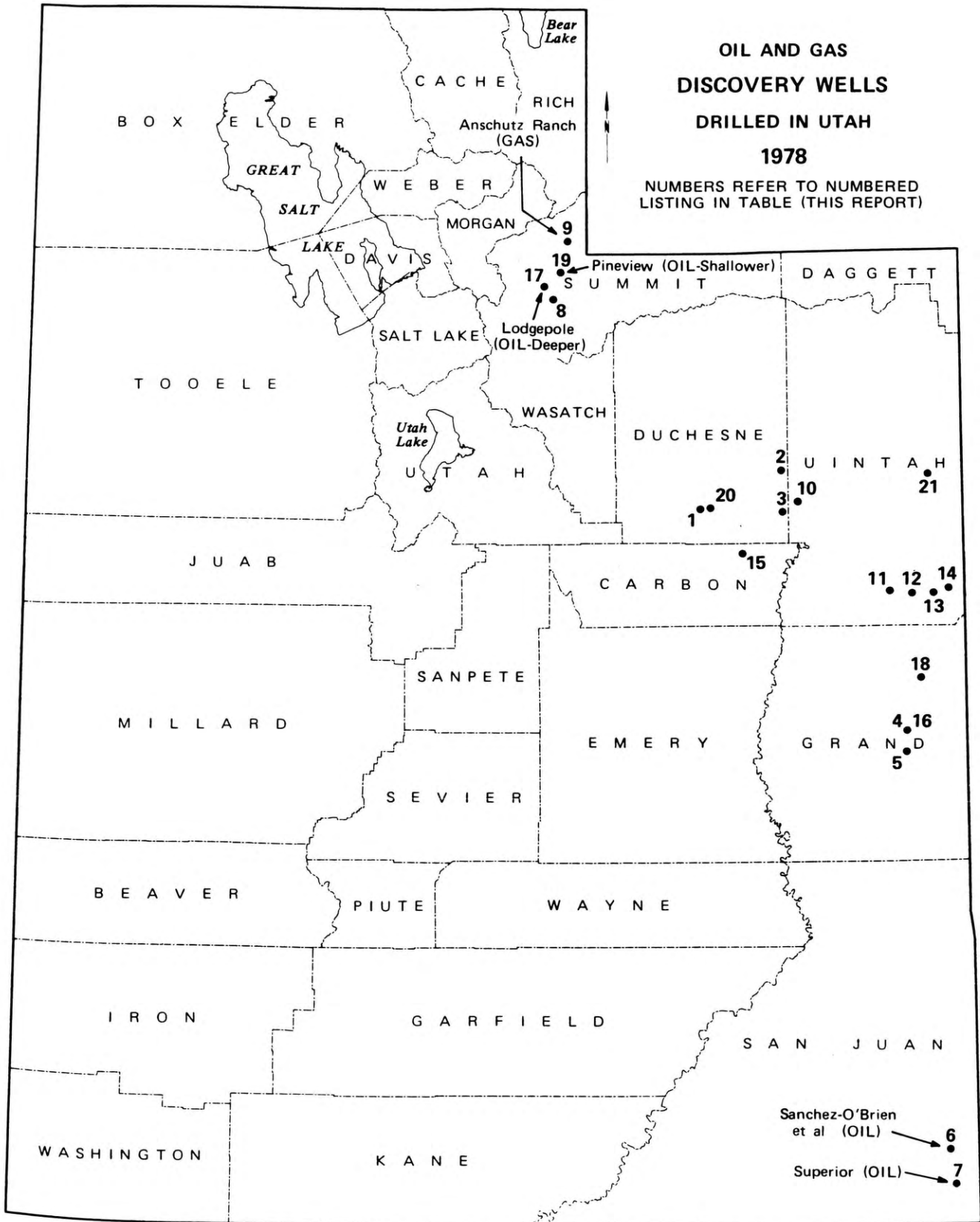
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"WILDCATS" / DEVELOPMENT
MISCELLANEOUS ()



STATE TOTALS
"WILDCATS" - 79
DEVELOPMENT - 182
MISCELLANEOUS - 16

**OIL AND GAS
DISCOVERY WELLS
DRILLED IN UTAH
1978**

NUMBERS REFER TO NUMBERED LISTING IN TABLE (THIS REPORT)



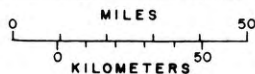
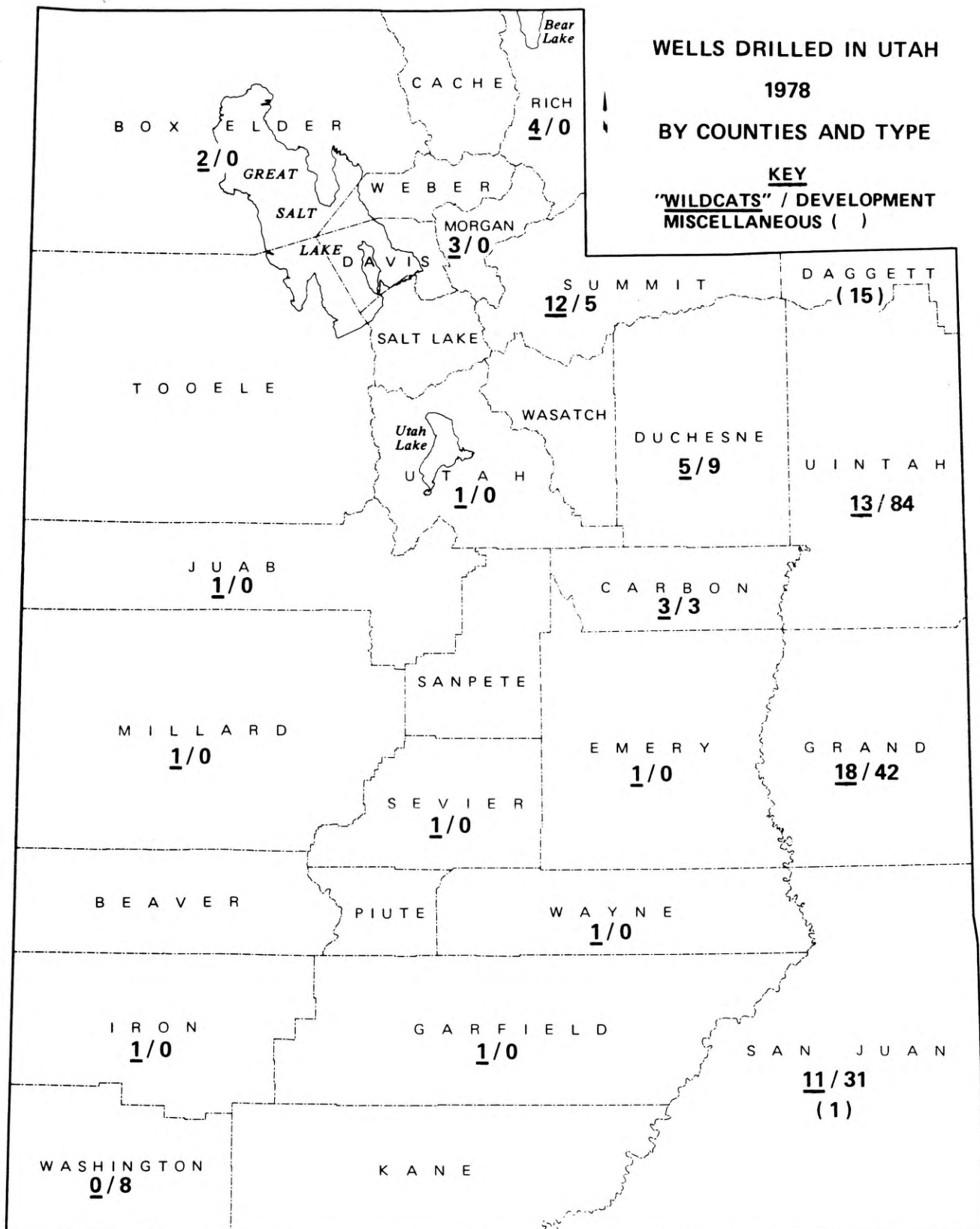
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**WELLS DRILLED IN UTAH
1978**

BY COUNTIES AND TYPE

KEY

**"WILDCATS" / DEVELOPMENT
MISCELLANEOUS ()**



STATE TOTALS

"WILDCATS" - 79

DEVELOPMENT - 182

MISCELLANEOUS - 16

FIELD: AKAH **LOCATION:** T. 42 S. R. 22 E. **County:** San Juan

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Ismay Zone (Paradox)	Penn.	O & G	1955
Akah Zone (Paradox)	Penn.	O & G	1955

CUMULATIVE PRODUCTION (FIELD) THRU 1977	OIL	GAS
	455,681	436,261

PRODUCTION (FIELD) 1978	OIL	GAS
January	352	46
February	317	41
March	298	39
April	151	20
May	314	41
June	336	44
July	333	43
August	304	40
September	287	37
October	316	41
November	291	38
December	281	37
TOTAL	3,580	467

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/1

REMARKS:

FIELD: ALKALI CANYON **LOCATION:** T. 37 S. R. 23 E. **County:** San Juan

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Desert Creek Zone (Paradox)	Penn.	O & G	1965

CUMULATIVE PRODUCTION (FIELD) THRU 1977	OIL	GAS
	3,919	40,085

PRODUCTION (FIELD) 1978	OIL	GAS
TOTAL	0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A (1971)

FIELD: ALTAMONT-BLUEBELL AREA (GREATER)* LOCATION: T. 1 thru 4 S. R. 1 thru 7 W. & 1 E.
County: Duchesne & Uintah

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Green River Formation	Ter.	O & G	1955 thru 1972
Wasatch Formation	Ter.	O & G	1955 thru 1972
Flagstaff Formation	Ter.	O & G	1955 thru 1972

CUMULATIVE PRODUCTION (FIELD) THRU 1977	OIL	GAS
	102,944,319	123,951,179

PRODUCTION (FIELD) 1978	OIL	GAS
January	1,016,508	1,966,402
February	953,950	1,609,359
March	1,064,292	1,720,315
April	1,030,877	1,661,275
May	1,135,975	1,675,600
June	1,088,364	1,637,097
July	1,066,266	1,566,691
August	1,040,354	1,529,750
September	1,006,786	1,509,931
October	1,036,751	1,494,624
November	787,525	1,246,539
December	1,038,950	1,333,853
TOTAL	12,266,598	18,951,436

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 329/361

REMARKS: *Includes: Altamont, Bluebell (Duchesne & Uintah Counties), Blue Bench, Cedar Rim, Starvation

FIELD: ANETH (GREATER)* **LOCATION: T. 40 thru 42 S. R. 23 thru 25 E. County: San Juan**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Ismay Zone (Paradox)	Penn.	O & G	1956
Desert Creek Zone (Paradox)	Penn.	O & G	1956

CUMULATIVE PRODUCTION (FIELD) THRU 1977	OIL	GAS
	284,994,390	274,681,462

PRODUCTION (FIELD) 1978	OIL	GAS
January	690,013	566,770
February	608,700	500,976
March	656,617	584,429
April	380,756	314,112
May	627,579	508,418
June	655,436	590,149
July	648,900	615,268
August	619,478	592,932
September	612,634	531,360
October	617,838	524,910
November	608,484	492,734
December	604,102	288,579
TOTAL	7,330,537	6,110,637

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 511/581

REMARKS: *Includes: Aneth
 Cahone Mesa
 Ratherford
 McElmo Creek
 White Mesa
 Big Wash

FIELD: ANIDO CREEK

LOCATION: T. 43 S. R. 24 & 25 E.

County: San Juan

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Ismay Zone (Paradox)	Penn.	0	1960
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 677,691	GAS 498,644
PRODUCTION (FIELD) 1978		OIL	GAS
January		991	0
February		705	0
March		921	0
April		681	0
May		652	0
June		684	0
July		902	0
August		792	0
September		930	0
October		444	0
November		685	0
December		478	0
TOTAL		8,865	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 3/3

REMARKS:

FIELD: ASHLEY VALLEY**LOCATION: T. 5 S. R. 22 E.****County: Uintah**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Frontier Sandstone	Cret.	G (Abdn)	1925
Morrison Formation	Jur.	G (Abdn)	1925
Entrada Sandstone	Jur.	O (Abdn)	1925
Park City (Phosphoria) Formation	Perm.	O	1948
Weber Sandstone	Perm. — Penn.	O	1948

CUMULATIVE PRODUCTION (FIELD) THRU 1977

OIL	GAS
18,244,633	0

PRODUCTION (FIELD) 1978

	OIL	GAS
January	12,225	0
February	10,728	0
March	12,340	0
April	11,696	0
May	12,054	0
June	10,217	0
July	10,379	0
August	11,623	0
September	10,757	0
October	13,148	0
November	37,830	0
December	12,526	0

TOTAL	165,523	0
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WELLS PRODUCING/PRODUCIBLE, DEC. 1978 15/28

REMARKS: This field was discovered in 1925 with gas produced from the Frontier and Morrison and oil from Entrada. These producing zones are now abandoned or shut in.

FIELD: BIG INDIAN LOCATION: T. 29 & 30 S. R. 24 & 25 E. County: San Juan

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Hermosa Formation	Penn.	G	1961
Redwall Limestone	Miss.	O & G	1961
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL	GAS
		131,369	18,514,310
PRODUCTION (FIELD) 1978		OIL	GAS
January		379	116,092
February		332	101,446
March		373	112,950
April		308	96,707
May		358	109,337
June		342	104,030
July		314	94,863
August		366	109,697
September		338	105,586
October		360	105,747
November		343	102,834
December		305	99,844
TOTAL		4,118	1,259,133

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/3

REMARKS:

FIELD: BLACKTAIL RIDGE LOCATION: T. 3 S. R. 6 & 7 W.(UM) County: Duchesne

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Green River Formation	Ter.	O & G	1974
Wasatch Formation	Ter.	O & G	1974
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL	GAS
		4,810	11,602
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A (1975)

FIELD: BLAZE CANYON

LOCATION: T. 21 S. R. 18 & 19 E.

County: Grand

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Navajo Sandstone	Jur.	0	1974
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 16,476	GAS 0
PRODUCTION (FIELD) 1978		OIL	GAS
January		0	0
February		0	0
March		0	0
April		66	0
May		480	0
June		0	0
July		0	0
August		0	0
September		0	0
October		0	0
November		0	0
December		0	0
TOTAL		546	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 0/0

REMARKS:

FIELD: BOUNDARY BUTTE **LOCATION: T. 43 S. R. 22 & 23 E.** **County: San Juan**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
White Rim Sandstone	Perm.	O	1947
Ismay Zone (Paradox)	Penn.	G	1947
Desert Creek Zone (Paradox)	Penn.	O & G	1947
Akah Zone (Paradox)	Penn.	O & G	1947
Barker Creek Zone (Paradox)	Penn.	O & G	1947

CUMULATIVE PRODUCTION (FIELD) THRU 1977	OIL	GAS
	4,116,876	11,396,472

PRODUCTION (FIELD) 1978	OIL	GAS
January	14,890	867
February	12,911	684
March	14,366	0
April	7,146	0
May	14,715	0
June	13,382	0
July	13,786	0
August	13,567	0
September	13,384	0
October	13,661	0
November	13,228	0
December	13,196	0
TOTAL	158,222	1,551

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 18/30

REMARKS:

FIELD: BRENNAN BOTTOM

LOCATION: T. 7 S. R. 20 & 21 E.

County: Uintah

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Green River Formation	Ter.	O & G	1954
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 770,223	GAS 794,862
PRODUCTION (FIELD) 1978		OIL	GAS
January		1,777	223
February		1,582	216
March		1,785	250
April		1,792	243
May		2,007	265
June		1,731	218
July		1,955	259
August		1,561	234
September		1,413	154
October		1,956	258
November		2,889	239
December		1,712	244
TOTAL		22,160	2,803

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 3/3

REMARKS:

FIELD: BRIDGER LAKE**LOCATION: T. 3 N. R. 14 E****County: Summit**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Dakota Sandstone	Cret.	O & G	1966
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 9,376,586	GAS 21,275,109
PRODUCTION (FIELD) 1978		OIL	GAS
January		27,821	250,470
February		26,478	237,525
March		28,503	268,083
April		27,885	268,162
May		29,795	275,031
June		28,711	269,555
July		29,358	274,056
August		24,346	249,124
September		24,391	273,374
October		26,557	252,022
November		22,240	288,563
December		22,287	275,192
TOTAL		318,372	3,181,157

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 4/7

REMARKS:

FIELD: BROKEN HILLS

LOCATION: T. 40 S. R. 22 E.

County: San Juan

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Ismay Zone (Paradox)	Penn.	O & G	1959
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 81,561	GAS 44,059
PRODUCTION (FIELD) 1978		OIL	GAS
January		254	152
February		216	128
March		188	112
April		221	132
May		193	115
June		198	118
July		89	53
August		66	39
September		100	60
October		164	98
November		236	141
December		303	181
TOTAL		2,228	1,329

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/1

REMARKS:

FIELD: BRYSON CANYON**LOCATION: T. 17 S. R. 24 E.****County: Grand**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Castlegate Sandstone	Cret.	G	1960
Dakota Sandstone	Cret.	G	1960
Cedar Mountain Formation	Cret.	G	1960

CUMULATIVE PRODUCTION (FIELD) THRU 1977	OIL	GAS
	0	8,480,266

PRODUCTION (FIELD) 1978	OIL	GAS
January	0	19,834
February	0	15,009
March	0	15,669
April	0	17,877
May	0	17,595
June	0	15,895
July	0	19,582
August	0	19,484
September	0	18,424
October	0	19,883
November	0	19,612
December	0	17,758
TOTAL	0	216,622

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 4/11

REMARKS:

FIELD: BUCK CANYON (SHUT IN) **LOCATION: T. 12 S. R. 21 E.** **County: Uintah**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Wasatch Formation	Ter.	G	1961
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 0	GAS 485,956
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field shut in (1973)

FIELD: BULL CANYON (P & A) **LOCATION: T. 20 S. R. 21 E.** **County: Grand**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Salt Wash Member (Morrison)	Jur.	O & G	1972
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 10,564	GAS 200
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A (1973)

FIELD: CASTLE PEAK

Location: T. 9 S. R. 15 & 16 E.

County: Duchesne

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Green River Formation	Ter.	O & G	1962
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 126,528	GAS 130,462
PRODUCTION (FIELD) 1978		OIL	GAS
January		265	135
February		187	200
March		143	200
April		84	167
May		118	187
June		107	187
July		150	168
August		88	135
September		146	200
October		203	200
November		128	140
December		0	0
TOTAL		1,619	1,919

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/1

REMARKS:

FIELD: CHINLE WASH

LOCATION: T. 43 S. R. 21 E.

County: San Juan

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Ismay Zone (Paradox)	Penn.	O & G	1957
Desert Creek Zone (Paradox)	Penn.	O & G	1957
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 2,958	GAS 2,672,124
PRODUCTION (FIELD) 1978		OIL	GAS
January		196	0
February		143	0
March		8	0
April		12	0
May		10	0
June		8	0
July		11	0
August		172	0
September		145	0
October		88	0
November		12	0
December		8	0
TOTAL		813	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/1

REMARKS:

FIELD: *CHOKECHERRY (P & A)

LOCATION: T. 7 S. R. 4 W. (UM)

County: Duchesne

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Green River Formation	Ter.	O & G	1959
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 40,298	GAS 28,736
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A 1975. *Chokecherry and Cottonwood Wash fields have been combined for production reporting. Both are P & A and the cumulative will be listed under Chokecherry Field.

FIELD: CISCO AREA (GREATER) * LOCATION: T. 18 thru 21 S. R. 21 thru 26 E. County: Grand

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Dakota Sandstone	Cret.	G	1925 thru 1962
Cedar Mountain Formation	Cret.	G	1925 thru 1962
Morrison Formation	Jur.	O & G	1925 thru 1962

CUMULATIVE PRODUCTION (FIELD) THRU 1977	OIL	GAS
	19,175	3,990,974

PRODUCTION (FIELD) 1978	OIL	GAS
January	99	71,547
February	317	75,353
March	973	53,528
April	2,338	29,161
May	1,827	71,566
June	1,144	56,421
July	959	56,507
August	1,521	67,655
September	15	27,287
October	1,703	33,372
November	1,144	53,498
December	560	25,636
TOTAL	12,583	621,529

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 18/42

REMARKS: * Cisco Dome, Cisco Springs, Cisco Townsite & Cisco Wash Fields were combined into Cisco Area (Greater) in August 1977 by order of DOGM.

All time cumulative oil production for 1978 = 72,221 (corrected production from 1977)

All time cumulative gas production for 1978 = 4,697,258 (corrected production from 1977)

FIELD: CLAY BASIN UNIT

LOCATION: T. 3 N. R. 24 E.

County: Daggett

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Frontier Formation	Cret.	G	1927
Dakota Sandstone	Cret.	G	1927
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL	GAS
		307,225	133,444,455
PRODUCTION (FIELD) 1978		OIL	GAS
January		1,145	498,277
February		607	354,017
March		283	182,501
April		89	130,812
May		0	91,704
June		0	15,481
July		0	0
August		0	0
September		0	0
October		0	13,518
November		0	480,080
December		849	549,484
TOTAL		2,973	2,315,798

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 9/16

REMARKS:

FIELD: CLEAR CREEK Location: T. 13 thru 15 S. R. 6 & 7 E. County: Carbon & Emery

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Ferron Sandstone	Cret.	G	1951
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 0	GAS 135,766,226
PRODUCTION (FIELD) 1978		OIL	GAS
January		0	14,952
February		0	14,638
March		0	17,616
April		0	13,341
May		0	17,057
June		0	13,073
July		0	12,338
August		0	15,258
September		0	12,515
October		0	15,101
November		0	12,292
December		0	11,954
TOTAL		0	170,135

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 2/16

REMARKS:

FIELD: CLEFT (P & A) LOCATION: T. 43 S. R. 21 E. County: San Juan

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
* Akah Zone (Paradox)	Penn.	O & G	1962
** Redwall Limestone	Miss.	O	1962
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 3,537	GAS 1,031
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A (1964) ** 3-16-62 Discovery Well produced from Miss.

* 9-6-62 Discovery Well worked over and produced from Akah.

FIELD: COTTONWOOD CREEK (P & A) **LOCATION: T. 39 S. R. 23 E.** **County: San Juan**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Ismay Zone (Paradox)	Penn.	O	1973
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 452	GAS 0
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A (1973)

FIELD: COWBOY **LOCATION: T. 39 S. R. 22 E.** **County: San Juan**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Ismay Zone (Paradox)	Penn.	O	1968
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 117,267	GAS 44
PRODUCTION (FIELD) 1978		OIL	GAS
January		578	0
February		620	0
March		596	0
April		552	0
May		601	0
June		560	0
July		591	0
August		572	0
September		569	0
October		520	0
November		517	0
December		503	0
TOTAL		6,779	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 3/4

REMARKS:

FIELD: COYOTE BASIN**LOCATION: T. 8 S. R. 24 & 25 E.****County: Uintah**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Green River Formation	Ter.	O & G	1964
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 704,372	GAS 281,669
PRODUCTION (FIELD) 1978		OIL	GAS
January		2,097	733
February		2,134	555
March		2,356	522
April		2,702	809
May		2,938	664
June		2,700	745
July		1,613	582
August		3,097	995
September		2,871	914
October		3,071	889
November		2,712	848
December		2,413	791
TOTAL		30,704	9,047

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 7/9

REMARKS:

FIELD: DANISH WASH

LOCATION: T. 19 S. R. 24 E.

County: Grand

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Dakota Sandstone	Cret.	G	1955
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL	GAS
		0	62,759
PRODUCTION (FIELD) 1978		OIL	GAS
January		0	250
February		0	191
March		0	228
April		0	198
May		0	154
June		0	199
July		0	187
August		0	218
September		0	193
October		0	202
November		0	58
December		0	91
TOTAL		0	2,169

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/1

REMARKS:

FIELD: DESERT CREEK

LOCATION: T. 41 & 42 S. R. 23 E.

County: San Juan

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Desert Creek Zone (Paradox)	Penn.	O & G	1954
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 531,875	GAS 454,331
PRODUCTION (FIELD) 1978		OIL	GAS
January		810	880
February		631	756
March		799	1,264
April		272	551
May		790	950
June		826	989
July		884	940
August		856	714
September		821	751
October		1,270	905
November		846	694
December		810	727
TOTAL		9,615	10,121

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/1

REMARKS:

FIELD: DIAMOND RIDGE (P & A)

LOCATION: T. 17 S. R. 22 E.

County: Grand

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Cedar Mountain Formation	Cret.	G	1960
Morrison Formation	Jur.	G	1960
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 0	GAS 261,455
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A (1968)

FIELD: EAST CANYON

LOCATION: T. 16 S. R. 24 & 25 E.

County: Grand

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Dakota Sandstone	Cret.	G	1962
Cedar Mountain Formation	Cret.	O & G	1962
Morrison Formation	Jur.	G	1962

CUMULATIVE PRODUCTION (FIELD) THRU 1977	OIL	GAS
	3,028	5,348,549

PRODUCTION (FIELD) 1978	OIL	GAS
January	0	25,997
February	0	16,899
March	0	10,530
April	0	18,820
May	0	26,167
June	0	24,112
July	0	26,883
August	0	26,639
September	0	26,005
October	0	24,630
November	0	23,161
December	0	16,332
TOTAL	0	266,183

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 4/5

REMARKS:

FIELD: EIGHT MILE FLAT (P & A)

LOCATION: T. 10 S. R. 17 E,

County: Duchesne

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Green River Formation	Ter.	O	1962

CUMULATIVE PRODUCTION (FIELD) THRU 1977	OIL	GAS
	16,469	0

PRODUCTION (FIELD) 1978	OIL	GAS
TOTAL	0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A (1964)

FIELD: FARNHAM DOME * **LOCATION:** T. 14 & 15 S. R. 11 & 12 E. **County:** Carbon

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Navajo Sandstone	Jur.	G	1924
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 0	GAS 2,186,678
PRODUCTION (FIELD) 1978		OIL	GAS
January		0	13,256
February		0	13,908
March		0	18,429
April		0	17,698
May		0	16,564
June		0	20,597
July		0	23,338
August		0	16,785
September		0	18,105
October		0	23,512
November		0	20,013
December		0	20,769
TOTAL		0	222,794

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/2

REMARKS: * gas - carbon dioxide

* product to CO₂ plant at Wellington, Utah

FIELD: FENCE CANYON **LOCATION: T. 15 S. R. 22 & 23 E.** **County: Uintah and Grand**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Dakota-Cedar Mountain Formation	Cret.	G	1960
Morrison Formation	Jur.	G	1960
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL	GAS
		* 282	** 3,995,891
PRODUCTION (FIELD) 1978		OIL	GAS
January		37	22,375
February		36	26,345
March		40	19,780
April		39	18,032
May		33	12,469
June		39	12,455
July		35	17,907
August		40	33,137
September		39	25,936
October		40	17,895
November		39	31,059
December		40	21,158
TOTAL.		457	258,548

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 4/4

REMARKS: ** 75% of gas production comes from Uintah County
 * 50% of oil production comes from Grand County.

FIELD: FERRON

LOCATION: T. 20 & 21 S. R. 7 E.

County: Emery

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Ferron Sandstone	Cret.	O & G	1957
Kaibab Limestone	Perm.	G	1957
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL	GAS
		38,771	7,948,631

PRODUCTION (FIELD) 1978	OIL	GAS
January	0	2,173
February	0	0
March	0	0
April	0	25,588
May	0	28,214
June	0	10,982
July	0	23,053
August	0	26,379
September	0	5,574
October	0	6,975
November	0	15,996
December	0	16,155
TOTAL	0	161,089

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 6/8

REMARKS: First production in 1964

FIELD: FLAT MESA (P & A) **LOCATION:** T. 3 S. R. 5 W. (UM) **County:** Duchesne

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Green River Formation	Ter.	O	1952
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 54,500	GAS 0
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 0/0

REMARKS: Field P & A (1957)

FIELD: FLATROCK (Shut In) **LOCATION:** T. 14 S. R. 20 E. **County:** Uintah

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Wasatch Formation	Ter.	O & G	1963
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 26,351	GAS 159
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field shut in (1974)

FIELD: GRAVEL PILE (Shut In) **LOCATION: T. 20 S. R. 24 E.** **County: Grand**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Dakota Sandstone	Cret.	G	1963
Cedar Mountain Formation	Cret.	G	1963
Morrison Formation	Jur.	O & G	1963
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL	GAS
		2,174	39,529
PRODUCTION (FIELD) 1978		OIL	GAS
January		0	0
February		0	0
March		0	0
April		10	0
May		0	0
June		0	0
July		8	0
August		0	0
September		0	0
October		0	0
November		0	0
December		0	0
TOTAL		18	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 0/0

REMARKS: Field shut in (1977)

FIELD: GRAYSON (P & A) **LOCATION: T. 38 S. R. 22 E.** **County: San Juan**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Ismay Zone (Paradox)	Penn.	O & G	1961
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL	GAS
		6,441	5,331
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A (1964)

FIELD: HALFWAY HOLLOW **LOCATION: T. 6 S. R. 21 E.** **County: Uintah**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Green River Formation	Ter.	O	1967
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 72,475	GAS 2,542
PRODUCTION (FIELD) 1978		OIL	GAS
January		.869	.0
February		.399	.0
March		.535	.0
April		.722	.0
May		.801	.0
June		.655	.0
July		.537	.0
August		.747	.0
September		.646	.0
October		.405	.0
November		.806	.0
December		.930	.0
TOTAL		8,052	.0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/2

REMARKS:

FIELD: HATCH (P & A) **LOCATION: T. 38 S. R. 24 E.** **County: San Juan**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Desert Creek Zone (Paradox)	Penn.	O & G	1957
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 15,267	GAS 40,891
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	.0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A (1974)

FIELD: HOGBACK RIDGE

LOCATION: T. 13 N. R. 7 E.

County: Rich

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Dinwoody Formation	Tri.	G	1977
Phosphoria Formation	Perm.	G	1977
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 0	GAS 0
PRODUCTION (FIELD) 1978		OIL	GAS
January		0	0
February		0	0
March		0	0
April		0	0
May		0	0
June		0	0
July		0	0
August		0	77,804 *
September		0	46,243
October		0	121,825
November		0	410,889
December		0	368,000
TOTAL		0	1,024,761

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/1

REMARKS: * first time on production report

FIELD: HORSE POINT

LOCATION: T. 16 S. R. 23 E.

County: Grand

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Dakota-Cedar Mountain Formations	Cret.	G	1961
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL	GAS
		0	1,384,809
PRODUCTION (FIELD) 1978		OIL	GAS
January		0	8,295
February		0	10,285
March		0	7,962
April		0	8,373
May		0	5,618
June		0	5,087
July		0	9,764
August		0	11,093
September		0	9,027
October		0	6,336
November		0	11,026
December		0	19,289
TOTAL		0	112,155

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/1

REMARKS:

FIELD: HORSESHOE BEND

LOCATION: T. 6 & 7 S. R. 21 & 22 E.

County: Uintah

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Uintah Formation	Ter.	G	1963
Green River Formation	Ter.	O	1963
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL	GAS
		155,977	12,965,165
PRODUCTION (FIELD) 1978		OIL	GAS
January		70	14,816
February		172	10,078
March		318	9,885
April		397	9,477
May		281	12,974
June		293	10,540
July		108	12,477
August		329	9,685
September		227	9,549
October		260	11,456
November		0	8,555
December		169	7,573
TOTAL		2,624	127,065

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 5/17

REMARKS:

FIELD: INDIAN RIDGE LOCATION: T. 4 S. R. 5 W. (UM)

County: Duchesne

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Wasatch Formation	Ter.	O & G	1966 (see remarks)
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 161,191	GAS 381,486
PRODUCTION (FIELD) 1978		OIL	GAS
January		0	0
February		0	0
March		0	0
April		0	0
May		0	0
June		0	0
July		0	0
August		0	0
September		1,219	4,749 *
October		802	7,083
November		1,242	4,765
December		1,490	5,177
TOTAL		4,753	21,774

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/1

REMARKS: (Wasatch) Disc. well (8-4S-5W) 1966 oil & Gas - evidently P & A 1974
 OWWO (8-4S-5W) 1971 oil evidently P & A 1974
 (Wasatch) Dev well (9-4S-5W) 1967 oil
 OWWO (9-4S-5W) 1978 oil & Gas

* Dev. well (OWWO) 1978

FIELD: ISMAY FLODINE **LOCATION: T. 40 S. R. 25 & 26 E.** **County: San Juan**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
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Ismay Zone (Paradox)	Penn.	O & G	1956
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CUMULATIVE PRODUCTION (FIELD) THRU 1977	OIL	GAS
	9,605,992	16,416,394

PRODUCTION (FIELD) 1978	OIL	GAS
January	7,998	10,396
February	7,719	9,653
March	9,697	11,919
April	5,387	5,446
May	9,162	11,095
June	8,555	12,432
July	8,364	11,963
August	9,420	13,657
September	7,965	12,147
October	7,850	11,174
November	7,911	10,592
December	8,123	9,695

TOTAL	98,151	130,169
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WELLS PRODUCING/PRODUCIBLE, DEC. 1978 25/30

REMARKS:

FIELD: JOES VALLEY (P & A) **LOCATION: T. 15 S. R. 6 E.** **County: San Pete**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Ferron Sandstone	Cret.	G	1955
Dakota Sandstone	Cret.	G	1955
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 0	GAS 434,382
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A (1973)

FIELD: LEFTHAND CANYON (P & A) **LOCATION: T. 19 S. R. 21 E.** **County: Grand**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Entrada Sandstone	Jur.	O	1971
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 20,003	GAS 59
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A (1976)

FIELD: LISBON

LOCATION: T. 30 S. R. 24 E.

County: San Juan

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Leadville Limestone	Miss.	O & G	1960
Mc Cracken Member (Elbert)	Dev.	O & G	1960
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL	GAS
		40,595,664	303,600,190
PRODUCTION (FIELD) 1978		OIL	GAS
January		82,091	1,717,928
February		71,471	1,514,237
March		78,526	1,671,237
April		62,793	1,354,896
May		76,499	1,664,241
June		73,292	1,508,161
July		65,859	1,349,778
August		69,645	1,272,932
September		73,505	1,504,943
October		75,063	1,559,537
November		72,180	1,496,676
December		74,047	1,553,497
TOTAL		874,971	18,168,063

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 12/22

REMARKS:

FIELD: LITTLE VALLEY

LOCATION: T. 30 S. R. 25 E.

County: San Juan

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Leadville Limestone	Miss.	O & G	1961
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 30,352	GAS 3,002,177
PRODUCTION (FIELD) 1978		OIL	GAS
January		1,115	101,528
February		1,035	92,688
March		1,238	114,463
April		1,003	91,323
May		1,200	121,132
June		1,143	104,321
July		1,022	97,448
August		1,011	109,067
September		826	97,159
October		1,221	112,504
November		1,108	106,061
December		397	50,778
TOTAL		12,319	1,198,472

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/1

REMARKS:

FIELD; LODGE POLE

LOCATION: T. 2 N. R. 6 E.

County: Summit

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Nugget Sandstone	Tri - Jur.	O	1977
Twin Creek Limestone	Jur.	O	1977
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL	GAS
		14,381	0
PRODUCTION (FIELD) 1978		OIL	GAS
January		546	0
February		5,152	770
March		3,792	1,746
April		5,160	1,920
May		5,586	1,695
June		5,604	1,350
July		6,315	1,305
August		6,644	1,705
September		5,891	1,238
October		6,069	1,271
November		16,445	5,835
December		16,145	7,012
TOTAL		83,349	25,847

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 2/3

REMARKS:

FIELD: LONE MOUNTAIN CREEK (P & A) LOCATION: T. 42 S. R. 25 E. County: San Juan

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Desert Creek Zone (Paradox)	Penn.	O & G	1971
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 62,897	GAS 42,346
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A (1975)

FIELD: LONG CANYON LOCATION T. 26 S. R. 20 E. County: Grand

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Barker Zone (Paradox)	Penn.	O & G	1962
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 737,949	GAS 817,000
PRODUCTION (FIELD) 1978		OIL	GAS
January		1,878	1,765
February		1,566	1,472
March		1,875	1,762
April		1,706	1,602
May		1,720	1,616
June		1,712	1,609
July		1,868	1,754
August		1,753	1,672
September		1,689	1,587
October		1,735	1,599
November		1,940	1,824
December		2,167	1,995
TOTAL		21,609	20,257

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/1

REMARKS:

FIELD: **Mc ELMO MESA** LOCATION: T. 40 & 41 S. R. 26 E. County: **San Juan**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Honaker Trail Member (Hermosa)	Penn.	O & G	1964
Ismay Zone (Paradox)	Penn.	O & G	1964
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL	GAS
		2,117,792	2,483,982
PRODUCTION (FIELD) 1978		OIL	GAS
January		1,975	2,911
February		1,930	2,966
March		2,132	3,414
April		1,069	1,699
May		1,414	2,463
June		1,353	2,700
July		1,149	2,307
August		1,416	2,596
September		1,594	2,497
October		1,933	2,468
November		1,829	2,496
December		1,660	2,140
TOTAL		19,454	30,657

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 5/6

REMARKS:

FIELD: MEXICAN HAT * **LOCATION: T. 41 & 42 S. R. 18 & 19 E.** **County: San Juan**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Hermosa Formation	Penn.	O	1908 *
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 20,152	GAS 316
PRODUCTION (FIELD) 1978		OIL	GAS
January		301	.0
February		352	.0
March		401	.0
April		371	.0
May		222	.0
June		202	.0
July		372	.0
August		356	.0
September		207	.0
October		222	.0
November		225	.0
December		160	.0
TOTAL		3,391	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 3/4

REMARKS: * This field known as San Juan Field from 1908 to 1956

FIELD: MONUMENT BUTTE**LOCATION: T. 8 & 9 S. R. 16 & 17 E.****County: Duchesne**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Green River Formation	Ter.	O & G	1964
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 629,275	GAS 328,293
PRODUCTION (FIELD) 1978		OIL	GAS
January		1,798	1,128
February		1,535	1,038
March		1,628	1,121
April		1,706	1,095
May		1,552	1,144
June		1,742	1,097
July		1,575	1,076
August		1,364	1,050
September		1,417	1,112
October		1,440	1,118
November		1,272	833
December		528	516
TOTAL		17,577	12,328

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 9/14

REMARKS:

FIELD: MOON RIDGE

LOCATION: T. 16 S. R. 21 E.

County: Grand

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Cedar Mountain Formation	Cret.	G	1962
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 0	GAS 1,196,860
PRODUCTION (FIELD) 1978		OIL	GAS
January		0	2,281
February		0	3,143
March		0	3,310
April		0	3,182
May		0	3,075
June		0	1,638
July		0	2,958
August		0	3,157
September		0	3,794
October		0	2,150
November		0	5,927
December		0	3,850
TOTAL.		0	38,467

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/1

REMARKS:

FIELD: NATURAL BUTTES* LOCATION: T. 8 thru 10 S. R. 20 thru 23 E. County: Uintah

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Green River Formation	Ter.	G	1952
Wasatch Formation	Ter.	O & G	1952
Mesaverde Formation	Cret.	G	1952

CUMULATIVE PRODUCTION (FIELD) THRU 1977	OIL	GAS
	67,706	44,029,010

PRODUCTION (FIELD) 1978	OIL	GAS
January	630	679,172
February	628	618,210
March	508	632,993
April	329	667,954
May	799	680,022
June	211	345,307
July	1,880	213,285
August	1,448	663,290
September	1,165	837,312
October	1,165	542,424
November	722	245,753
December	679	826,902
TOTAL	10,164	6,952,684

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 57/126

REMARKS: * Includes: Bitter Creek
 Chapita Wells
 Ouray
 Stagecoach (in part)
 Uintah
 Ute Trail
 White River (gas)

FIELD: NINE MILE CANYON

LOCATION: T. 12 S. R. 15 E.

County: Carbon

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Wasatch Formation	Ter.	G	1962
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 0	GAS 356,703
PRODUCTION (FIELD) 1978		OIL	GAS
January		0	2,141
February		0	1,650
March		0	889
April		0	889
May		0	1,295
June		0	1,037
July		0	1,620
August		0	1,805
September		0	1,626
October		0	1,524
November		0	1,185
December		0	926
TOTAL		0	16,587

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/1

REMARKS:

FIELD: NUTTER CANYON **LOCATION:** T. 5 S. R. 4 W. (UM) **County:** Duchesne

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Green River Formation	Ter.	O & G	1966
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 50,536	GAS 61,342
PRODUCTION (FIELD) 1978		OIL	GAS
January		102	128
February		120	150
March		115	143
April		113	141
May		107	133
June		90	112
July		101	126
August		80	100
September		79	98
October		85	106
November		23	29
December		0	0
TOTAL		1,015	1,266

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/1

REMARKS:

FIELD: PARIETTE BENCH

LOCATION: T. 9 S. R. 19 E.

County: Uintah

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Green River Formation	Ter.	O & G	1962
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 434,530	GAS 315,196
PRODUCTION (FIELD) 1978		OIL	GAS
January		1,981	1,366
February		1,846	1,186
March		1,936	1,245
April		1,765	1,216
May		1,604	1,160
June		1,316	984
July		1,248	1,013
August		1,731	1,157
September		1,559	1,013
October		1,972	1,239
November		1,605	1,129
December		719	671
TOTAL		19,282	13,379
WELLS PRODUCING, DEC. 1978	6/6		

REMARKS:

FIELD: PEAR PARK**LOCATION: T. 18 S. R. 23 E.****County: Grand**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Dakota-Cedar Mountain Formations	Cret.	G	1962
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL	GAS
		0	49,937
PRODUCTION (FIELD) 1978		OIL	GAS
January		0	2,243
February		0	3,692
March		0	1,812
April		0	2,952
May		0	1,819
June		0	1,793
July		0	3,434
August		0	4,096
September		0	2,961
October		0	2,539
November		0	3,655
December		0	2,566
TOTAL		0	33,562

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/1**REMARKS:**

FIELD: PETERS POINT LOCATION: T. 12 & 13 S. R. 16 & 17 E. County: Carbon

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Green River Formation	Ter.	O & G	1953
Wasatch Formation	Ter.	O & G	1953
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL	GAS
		71,258	617,920
PRODUCTION (FIELD) 1978		OIL	GAS
January		1,700	54,692
February		1,743	44,537
March		1,692	37,530
April		1,271	26,811
May		1,388	38,046
June		2,496	29,239
July		2,183	30,365
August		3,777	64,962
September		2,143	59,965
October		2,110	68,800
November		1,587	77,211
December		1,466	49,461
TOTAL		23,556	581,619

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 11/13

REMARKS:

FIELD: PINEVIEW**LOCATION: T. 2 N. R. 7 E.****County: Summit**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Kelvin Formation	Cret.	O & G	1975
Stump Sandstone	Jur.	O & G	1975
Twin Creek Limestone	Jur.	O & G	1975
Nugget Sandstone	Tri.	O & G	1975

CUMULATIVE PRODUCTION (FIELD) THRU 1977

OIL	GAS
5,334,788	5,372,413

PRODUCTION (FIELD) 1978

	OIL	GAS
January	472,935	475,688
February	422,498	420,027
March	485,219	484,093
April	493,330	490,806
May	497,176	501,733
June	461,806	471,926
July	478,548	521,107
August	475,904	484,802
September	354,182	382,105
October	363,487	382,122
November	370,411	373,065
December	382,525	390,815

TOTAL	5,256,177	5,378,289
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WELLS PRODUCING/PRODUCIBLE, DEC. 1978 24/31**REMARKS:**

FIELD: PLEASANT VALLEY (Shut In) **LOCATION: T. 8 S. R. 16 E.** **County: Duchesne**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Green River Formation	Ter.	O	1962
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 2,886	GAS 0
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field shut in (1970)

FIELD: RABBIT EARS (P & A) **LOCATION: T. 43 S. R. 22 E.** **County: San Juan**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Ismay Zone (Paradox)	Penn.	O & G	1967
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 54,068	GAS 154,717
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A (1977)

FIELD: RANDLETT (P & A) **LOCATION: T. 3 S. R. 2 E. (UM)** **County: Uintah**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Green River Formation	Ter.	O	1970
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 5,578	GAS 0
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A (1973)

FIELD: RECAPTURE CREEK **LOCATION: T. 40 S. R. 23 E.** **County: San Juan**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Ismay Zone (Paradox)	Penn.	O & G	1956
Desert Creek Zone (Paradox)	Penn.	O & G	1956
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 1,607,065	GAS 2,263,745
PRODUCTION (FIELD) 1978		OIL	GAS
January		3,581	5,269
February		3,251	3,980
March		3,366	5,295
April		2,830	3,073
May		4,009	5,106
June		3,556	5,311
July		3,340	6,395
August		3,418	6,166
September		3,366	5,370
October		4,234	5,811
November		3,841	4,376
December		3,656	4,839
TOTAL		42,448	60,991

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 8/8

REMARKS:

FIELD: RED WASH (GREATER) * LOCATION: T. 7 & 8 S. R. 21 thru 24 E. County: Uintah

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Uinta Formation	Ter.	G	1951
Green River Formation	Ter.	O & G	1951
Wasatch Formation	Ter.	O & G	1951

CUMULATIVE PRODUCTION (FIELD) THRU 1977	OIL	GAS
	165,314,677	462,331,209

PRODUCTION (FIELD) 1978	OIL	GAS
January	298,697	426,870
February	278,110	442,726
March	314,664	444,374
April	301,401	446,716
May	292,476	437,513
June	285,908	419,946
July	289,648	439,615
August	296,387	404,536
September	286,349	402,276
October	291,813	410,077
November	276,350	757,264
December	268,725	545,532

TOTAL. 3,480,529 ** 5,537,090 **

WELLS PRODUCING/PRODUCIBLE, DEC. 1978. 238/308

REMARKS: * Includes: Gypsum Hills, Powder Springs, Walker Hollow, Wonsits Valley, White River, Red Wash unit, Red Wash - Gas.
 ** The all time cumulative figures were changed for this field in February 1978, thus allowing for the difference between figures for 1977 and 1978.

FIELD: RED WASH (MESAVERDE) **LOCATION: T. 8 S. R. 24 E.** **County: Uintah**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Mesaverde Formation	Cret.	O & G	1966
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 15,463	GAS 1,663,134
PRODUCTION (FIELD) 1978		OIL	GAS
January		14	5,469
February		1	15,452
March		42	12,842
April		0	11,512
May		200	10,604
June		49	8,670
July		14	8,765
August		0	7,893
September		33	6,867
October		49	7,998
November		61	6,176
December		373	15,127
TOTAL		836	117,375

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 2/2

REMARKS:

FIELD: REFUGE (P & A) **LOCATION: T. 8 S. R. 20 E.** **County: Uintah**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Green River Formation	Ter.	O & G	1964
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 14,318	GAS 9,931
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A (1973)

FIELD: **ROCKHOUSE**

LOCATION: T. 11 S. R. 22 thru 24 E.

County: Uintah

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Wasatch Formation	Ter.	G	1960
Mesaverde Formation	Cret.	G	1960
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL	GAS
		* 8,570	* 7,025,299
PRODUCTION (FIELD) 1978		OIL	GAS
January		0	8,707
February		0	8,007
March		0	9,742
April		0	2,894
May		0	1,507
June		0	1,127
July		0	1,771
August		0	6,601
September		0	6,359
October		0	5,651
November		0	3,714
December		0	1,039
TOTAL.		0	57,124 *

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 3/14

REMARKS: * 75% of production comes from the Wasatch Formation.

FIELD: ROCKWELL FLAT **LOCATION: T. 41 S. R. 26 E.** **County: San Juan**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Ismay Zone (Paradox)	Penn.	O & G	1967
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 62,713	GAS 76,717
PRODUCTION (FIELD) 1978		OIL	GAS
January		74	83
February		51	57
March		68	76
April		42	47
May		59	66
June		40	45
July		0	0
August		10	11
September		8	9
October		10	11
November		8	9
December		43	48
TOTAL.		413	462

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/1

REMARKS:

FIELD: ROOSEVELT **LOCATION: T. 1 S. R. 1 E. & 1 W. (UM)** **County: Uintah**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
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Green River Formation	Ter.	O & G	1949
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CUMULATIVE PRODUCTION (FIELD) THRU 1977	OIL	GAS
	3,157,596	334,765

PRODUCTION (FIELD) 1978	OIL	GAS
January	3,790	0
February	2,634	0
March	0	0
April	2,172	0
May	4,294	0
June	5,812	0
July	3,890	0
August	4,306	0
September	4,167	0
October	1,768	0
November	600	0
December	760	0
TOTAL	34,866	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/4

REMARKS:

FIELD: ROZEL POINT (Shut In) **LOCATION: T. 6 N. R. 5 W.** **County: Box Elder**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
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Salt Lake Group	Ter.	O	1891
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CUMULATIVE PRODUCTION (FIELD) THRU 1977	OIL	GAS
	2,421	0

PRODUCTION (FIELD) 1978	OIL	GAS
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TOTAL	0	0
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WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A (1897)

FIELD: SAN ARROYO

LOCATION: T. 16 S. R. 25 & 26 E.

County: Grand

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Mesaverde Formation	Cret.	G	1955
Mancos Shale	Cret.	O & G	1955
Dakota-Cedar Mountain Formations	Cret.	G	1955
Morrison Formation	Jur.	G	1955
Entrada Sandstone	Jur.	G	1955

CUMULATIVE PRODUCTION (FIELD) THRU 1977	OIL	GAS
	113,040	67,041,304

PRODUCTION (FIELD) 1978	OIL	GAS
January	594	236,913
February	238	208,755
March	219	226,833
April	282	211,715
May	575	234,457
June	461	184,829
July	560	217,244
August	531	220,761
September	515	207,849
October	520	216,513
November	578	210,638
December	570	222,077

TOTAL	5,598	2,598,584
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WELLS PRODUCING/PRODUCIBLE, DEC. 1978 27/34

REMARKS:

FIELD: SEGUNDO CANYON **LOCATION:** T. 16 & 17 S. R. 21 E. **County:** Grand

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Dakota-Cedar Mountain Formations	Cret.	G	1962
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 704	GAS 984,361
PRODUCTION (FIELD) 1978		OIL	GAS
January		0	4,902
February		0	5,852
March		0	4,403
April		0	4,484
May		0	3,701
June		0	3,828
July		0	5,481
August		0	6,714
September		0	5,230
October		0	3,629
November		0	6,827
December		0	4,970
TOTAL		0	60,021

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/2

REMARKS:

FIELD: SEIBER NOSE (Shut In) **LOCATION:** T. 19 & 20 S. R. 24 E. **County:** Grand

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Morrison Formation	Jur.	O	1955
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 15,333	GAS 0
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field shut in (1973)

FIELD: SOUTH ISMAY **LOCATION:** T. 40 S. R. 26 E. **County:** San Juan

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Ismay Zone (Paradox)	Penn.	O & G	1960
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 124,004	GAS 148,580
PRODUCTION (FIELD) 1978		OIL	GAS
January		333	154
February		248	85
March		349	96
April		277	61
May		314	114
June		257	110
July		251	114
August		246	114
September		0	0
October		238	114
November		243	112
December		356	106
TOTAL		3,112	1,180

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/1

REMARKS: All time cumulative for P & A leases no longer included in field figures. (Oct. 1978)

FIELD: SOWERS CANYON (Shut In) LOCATION: T. 6 S. R. 4 & 5 W. (UM) County: Duchesne

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Green River Formation	Ter.	O & G	1976
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 2,330	GAS 27,650
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field shut in (1977)

FIELD: STARR FLAT (P & A) LOCATION: T. 1 N. R. 2 W. (UM) County: Duchesne

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Green River Formation	Ter.	O & G	1959
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 10,975	GAS 4,842
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A (1960)

FIELD: STATE LINE

LOCATION: T. 17 S. R. 25 & 26 E.

County: Grand

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Mancos Shale	Cret.	G	1953
Dakota-Cedar Mountain Formations	Cret.	G	1953
Morrison Formation	Jur.	G	1953
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 3	GAS 1,343,071
PRODUCTION (FIELD) 1978		OIL	GAS
January		0	3,419
February		0	5,487
March		0	4,962
April		0	4,462
May		1	3,056
June		0	3,603
July		0	2,802
August		0	3,814
September		0	3,316
October		0	3,592
November		0	3,480
December		0	3,013
TOTAL		1	45,006

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

1/4

REMARKS:

FIELD: STONE CABIN (P & A) **LOCATION:** T. 11 & 12 S. R. 14 E. **County:** Carbon & Duchesne

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Wasatch Formation	Ter.	G	1960
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 0	GAS 369,997
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A (1960)

FIELD: TOHONADLA **LOCATION:** T. 41 & 42 S. R. 21 & 22 E. **County:** San Juan

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Ismay Zone (Paradox)	Penn.	O & G	1957
Desert Creek Zone (Paradox)	Penn.	G	1957
Akah Zone (Paradox)	Penn.	G	1957
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 1,724,990	GAS 823,921
PRODUCTION (FIELD) 1978		OIL	GAS
January		3,184	643
February		2,842	563
March		2,978	637
April		2,404	469
May		3,547	706
June		2,941	583
July		3,170	620
August		3,108	633
September		2,879	588
October		3,143	635
November		2,998	497
December		3,075	624
TOTAL		36,269	7,198

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

5/6

REMARKS:

FIELD: TURNER BLUFF**LOCATION: T. 40 S. R. 22 & 23 E.****County: San Juan**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Ismay Zone (Paradox)	Penn.	O & G	1957
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 54,232	GAS 14,600
PRODUCTION (FIELD) 1978		OIL	GAS
January		123	200
February		103	200
March		104	200
April		121	200
May		204	200
June		139	200
July		145	200
August		40	200
September		72	200
October		1	0
November		301	200
December		144	200
TOTAL		1,497	2,200

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/1

REMARKS:

FIELD: UPPER VALLEY **LOCATION:** T. 36 & 37 S. R. 1 & 2 E. **County:** Garfield

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Kaibab Limestone	Perm.	O	1964
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 16,897,825	GAS 0
PRODUCTION (FIELD) 1978		OIL	GAS
January		86,804	0
February		68,886	0
March		77,656	0
April		0	0
May		76,548	0
June		73,491	0
July		76,584	0
August		78,019	0
September		75,493	0
October		76,132	0
November		78,024	0
December		72,559	0
TOTAL		833,196	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 25/25

REMARKS:

FIELD: WESTWATER**LOCATION: T. 16 & 17 S. R. 23 & 24 E.****County: Grand**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Mesaverde Formation	Cret.	G	1957
Dakota-Cedar Mountain Formations	Cret.	G	1957
Morrison Formation	Jur.	G	1957
Entrada Sandstone	Jur.	G	1957

CUMULATIVE PRODUCTION (FIELD) THRU 1977

OIL	GAS
12,256	30,130,025

PRODUCTION (FIELD) 1978

	OIL	GAS
January	0	61,189
February	0	61,310
March	0	41,897
April	0	46,062
May	0	27,868
June	0	17,732
July	0	48,031
August	0	55,810
September	0	44,623
October	0	45,934
November	0	66,639
December	0	46,731
TOTAL	0	563,826

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

16/23

REMARKS:

FIELD: WHITEBELLY WASH (P & A) **LOCATION: T. 43 S. R. 23 E.** **County: San Juan**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Organ Rock Tongue (Cutler)	Perm.	G	1970
Hermosa Formation	Penn.	O & G	1970
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL	GAS
		89	60,154
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field P & A (1975)

FIELD: WILSON CANYON **LOCATION: T. 29 S. R. 23 E.** **County: San Juan**

PAY ZONE	GEOLOGIC AGE	PRODUCTION	DISC. DATE
Cane Creek Zone (Paradox)	Penn.	O & G	1968
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL	GAS
		57,714	96,327
PRODUCTION (FIELD) 1978		OIL	GAS
January		20	31
February		17	25
March		368	563
April		239	365
May		224	343
June		150	230
July		227	348
August		178	272
September		67	103
October		349	534
November		45	69
December		188	288
TOTAL		2,072	3,171

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 1/1

REMARKS:

FIELD: UNDESIGNATED "A" (SHUT IN)	LOCATION: **	County: Carbon
PAY ZONE **	GEOLOGIC AGE **	PRODUCTION **
**DISC. DATE		
CUMULATIVE PRODUCTION (FIELD) THRU 1977	OIL	GAS
	111	32,842
PRODUCTION (FIELD) 1978	OIL	GAS
TOTAL	0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS: Field Shut In

**These areas are not specified because wells are located in all parts of the county and produce from a number of different pay zones.

FIELD: UNDESIGNATED "B"	LOCATION: **	County: Duchesne
PAY ZONE **	GEOLOGIC AGE **	PRODUCTION **
**DISC. DATE		
CUMULATIVE PRODUCTION (FIELD) THRU 1977	OIL	GAS
	19,144	41,614
PRODUCTION (FIELD) 1978	OIL	GAS
January	0	0
February	0	0
March	0	0
April	0	0
May	0	0
June	0	0
July	0	9,075
August	1,455	0
September	605	0
October	861	0
November	836	0
December	1,000	0
TOTAL	4,757	9,075

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 4/5

REMARKS:

**These areas are not specified because wells are located in all parts of the county and produce from a number of different pay zones.

FIELD: UNDESIGNATED "C" (P & A) **LOCATION:** ** **County:** Garfield

PAY ZONE** **GEOLOGIC AGE**** **PRODUCTION**** ****DISC. DATE**

		O	
CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 1,969	GAS 0
PRODUCTION (FIELD) 1978		OIL	GAS
TOTAL		0	0

WELLS PRODUCING/PRODUCIBLE, DEC. 1978

REMARKS:

**These areas are not specified because wells are located in all parts of the county and produce from a number of different pay zones.

FIELD: UNDESIGNATED "D" **LOCATION:** ** **County:** Grand

PAY ZONE** **GEOLOGIC AGE**** **PRODUCTION**** ****DISC. DATE**

CUMULATIVE PRODUCTION (FIELD) THRU 1977		OIL 50,090	GAS 16,792
PRODUCTION (FIELD) 1978		OIL	GAS
January		944	0
February		0	0
March		83	8
April		750	0
May		2,318 *	1,740 *
June		1,530	1,620
July		2,453	1,556
August		2,717	6,111
September		4,439	4,910
October		3,582	3,548
November		3,601	1,983
December		7,004	17,281
TOTAL		23,051	23,237

WELLS PRODUCING/PRODUCIBLE, DEC. 1978 4/10

REMARKS: * One well transferred to Greater Cisco Area Field, thus cumulative changed.

**These areas are not specified because wells are located in all parts of the county and produce from a number of different pay zones.

