REPORT OF INVESTIGATION NO. 88 UTAH GEOLOGICAL AND MINERAL SURVEY

INFORMATIONAL CORE DRILLING IN UTAH'S OIL-IMPRÉGNATED SANDSTONE DEPOSITS, SOUTHEAST UINTA BASIN UINTAH COUNTY, UTAH

In cooperation with U.S. Bureau of Mines

Ву

Parley R. Peterson
Consulting Geologist, Salt Lake City, Utah
and
Howard R. Ritzma
Chief, Petroleum Section
Utah Geological and Mineral Survey

February, 1974

REPORT OF INVESTIGATION NO. 88

INFORMATIONAL CORE DRILLING IN UTAH'S OIL-IMPREGNATED SANDSTONE DEPOSITS, SOUTHEAST UINTA BASIN UINTAH COUNTY, UTAH

| TABLE OF CONTENTS | Page |
|--|------|
| INTRODUCTION | 1 |
| PLAN OF OPERATION AND ACTUAL PERFORMANCE | 1 |
| TIMING OF PROGRAM | 2 |
| FIELD OPERATION AND SUPERVISION | 3 |
| SUMMARY OF OPERATIONS | 4 |
| CORE HOLES: Rim Rock Deposit - 1 core hole | 4 |
| CORE HOLES: P.R. Spring Deposit - 13 core holes | 4 |
| CORE HOLES: Hill Creek Deposit - 3 core holes | 5 |
| SUMMARY OF DRILLING AND CORING | 6 |
| | Ü |
| LOCATIONS OF CORE HOLES ON TOPOGRAPHIC MAPS | 6 |
| RESULTS OF CORING | 7 |
| AREAL EXTENT OF DEPOSITS | 7 |
| Rim Rock | 7 |
| P.R. Spring | 7 |
| Hill Creek | 8 |
| LOW DIP AREA EXPERIMENT | 8 |
| HIGH DIP AREA EXPERIMENT | 8 |
| RESULTS OF ANALYSES | 9 |
| CORE ANALYSES | 9 |
| GRAVITY | 9 |
| PERCENT SULFUR | 9 |
| SULFUR ISOTOPE RATIO (S ³⁴ /S ³²) | 10 |
| FIGURES (WITHIN REPORT) | |
| 1. Index map, oil-impregnated sandstone deposits, Uinta Basin, follows | 1 |
| 2. Index map, P.R. Spring oil-impregnated sandstone deposit | |
| showing location of UG&MS core holes, follows | 3 |
| 3. Thickness of oil-impregnated sandstone in core holes spaced | |
| from outcrop to 0.72 miles from outcrop (PR3-A through D), follows | 8 |
| 4. Average gravity and percent sulfur in oils extracted from outcrop and core samples in Core Holes PR3-A through D. follows Figure 3. | 8 |

APPENDICES (IN ENVELOPE ACCOMPANYING REPORT)

| | | No. of Pages | Page Nos. (1 |
|----|--|---------------|--------------|
| 1. | Oil-impregnated sandstone statistics | 8 | 1-8 |
| | Summary Table Detail Table | 2 6 | 1-2 3-8 |
| 2. | Location plats of wells | 17 | 9-25 |
| 3. | Core analyses by Core Laboratories (2) | 50 | 26-75 |
| 4. | Gravity of oil, retorted, extracted | 2 | 76-77 |
| 5. | Percent sulfur of extracted oil | 1 | 78 |
| 6. | Sulfur isotope analyses | 1 | 79 |
| | (1) Numbered at bottom right-hand corn | er | |

- (2) Numbered from 1 to 50 in upper left
- 7. U.G.M.S. Core Data

REPORT OF INVESTIGATION NO. 88

INFORMATIONAL CORE DRILLING IN UTAH'S OIL-IMPREGNATED SANDSTONE DEPOSITS, SOUTHEAST UINTA BASIN UINTAH COUNTY, UTAH

INTRODUCTION

This program was undertaken under Grant No. GO122094 from the U.S. Department of the Interior, Bureau of Mines to the Utah Geological and Mineral Survey, dated June 15, 1972. Amount of the grant was \$77,200. Principal investigator was Howard R. Ritzma, Petroleum Geologist, Utah Geological and Mineral Survey.

Originally, the grant was to have been completed June 14, 1973, but various circumstances made necessary extensions to December 14, 1973. Work on several aspects of the project are still underway at this time.

PLAN OF OPERATION AND ACTUAL PERFORMANCE

The program as first outlined was divided into two parts:

PART I - Delineate extent of oil-impregnated sandstone deposits beneath cover by drilling coreholes as follows:

| Deposit | Planned | Drilled |
|---------------------------------|---------|---------|
| P.R. Spring deposit | 7 | 13 |
| Hill Creek deposit | 3 | 3 |
| Raven Ridge deposit | 5 | 0 |
| Rim Rock deposit | 2 | 1 |
| Northwest Asphalt Ridge deposit | 2 | 0 |

PART II - Determination of differences in composition of oils between outcrop and cores from depth with increasing distance from outcrop within two deposits, one with steep dip and one with low dip:

| P.R. Spring deposit (low dip) | 4 coreholes |
|-------------------------------|-------------|
| Rim Rock deposit (steep dip) | 2 coreholes |

As the program proceeded, the Raven Ridge deposit was not drilled because surface mapping of the deposit indicated that it was less favorable for delineation than originally considered. Beds were found to be thin and discontinuous and generally with lean oil impregnation.

Drilling in the Northwest Asphalt Ridge deposit also was not undertaken because of the lack of suitable locations on Federal or State lands and because it was found the area had been extensively core-drilled and most of the information was already available to the U.S. Bureau of Mines. It was decided not to waste funds duplicating this information.

One corehole was drilled in the Rim Rock deposit but indicated complex structural conditions and had little oil impregnation compared to nearby outcrops. It was decided not to proceed with the program here; this was the steep dip portion of Part II of the original plan of operation.

Alternate locations were investigated in the Littlewater Hills, Asphalt Ridge and Chapita Wells deposits but plans could not be consummated because of difficulty in obtaining permits, lack of suitable drill sites, excessive costs of long distance moves by the contractor, and the hazards of drilling and coring conglomerate zones at the Littlewater Hills and Asphalt Ridge deposits.

It was decided to concentrate as many locations as possible in the P.R. Spring deposit, and the low dip portion of Part II of the original plan of operation was successfully carried out with coreholes PR-3A, PR-3B, PR-3C (originally PR-3) and PR-3D. Considerable difficulty and delay was encountered in obtaining permits to drill on lands controlled by the U.S. Bureau of Land Management, and three holes were finally drilled on State of Utah lands as a substitute.

TIMING OF PROGRAM

It was originally planned to conduct most of the program through the summer and autumn of 1972. However, it was not possible to obtain a drilling contractor because of lengthy bidding procedures, and there were long delays in obtaining a Special Land Use Permit from the U.S. Bureau of Land Management. Special Land Use Permit No. U-20385 was applied for on September 5, 1972 and approved November 9, 1972. A drilling contractor was obtained on a tentative basis, but the whole program was shelved because of the approaching winter and postponed until the advent of Spring weather in 1973. In early Spring the first contractor asked to be relieved of his obligation to drill because of other long-term commitments, and the next lowest bidder was contacted and accepted the contract and began drilling and coring operations in early June 1973. Drilling ended on September 2, 1973.

Application for extension of the Special Land Use Permit was submitted on June 25, 1973 but no reply was received until September 12, 1973, at which time the Bureau of Land Management said the matter would be considered. By this time drilling had been completed—in some cases on locations with no valid permit; and it was decided that it was futile to try to obtain an extension for one or two more coreholes.

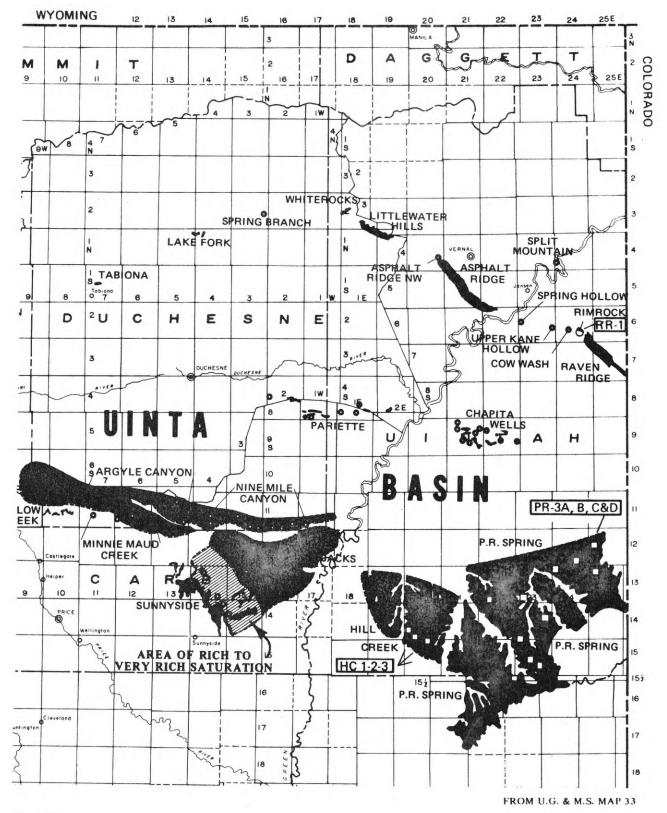


FIGURE 1

INDEX MAP, OIL- IMPREGNATED SANDSTONE DEPOSITS, UINTA BASIN, SHOWING LOCATIONS OF RR-1 AND HC 1,2,&3 CORE HOLES IN RIM ROCK AND HILL CREEK DEPOSITS AND GENERAL LOCATIONS OF 13 CORE HOLES IN P. R. SPRING DEPOSIT.

Sorting of samples and distribution to the U.S. Bureau of Mines was completed by early October 1973, and all arrangements were made for analytical work by commercial laboratories by mid-October 1973. All analytical work by Core Laboratories, Casper, Wyoming was completed in early November 1973 and by Geochron Laboratories Division, Krueger Enterprises, Inc., Cambridge, Massachusetts, in early January 1974.

Assembly of field data, comparison of laboratory results, and compilation of field and laboratory data continues in early February 1974.

FIELD OPERATION AND SUPERVISION

CONTRACTOR

Himes Drilling Company, Inc.

2390 Highway 6 and 50

Grand Junction, Colorado 81501

Manager and Tool Pusher - Bud Himes

Driller - Roger Thompson

Helpers - Steve Wellman, Jim Wellman, Tim Himes

EQUIPMENT

Drill - Longyear 44 w/G. M. power mounted on Mack truck Compressor - Joy w/G. M. power

OPERATION

Commenced: 6-11-73 Completed: 9-2-73

HOLE SIZE

6-1/4" surface w/4-1/2", 4-1/8" and 3-7/8" drill and coring bits.

2-1/8" and 2-3/8" cores cut at intervals chosen by geologist. All coring by Christensen diamond bits.

SAMPLES

10' and 5' intervals above core point and 5' from bottom of last core to total depth in some holes. Samples examined and described by P.R. Peterson, geologist in charge, under 10x or 30x binocular microscope.

DRILLING MEDIA

Water (natural mud) or air as dictated by conditions.

CORING

Prior to and into tops of all oil sands and thence to total depth except in some holes.

LOGGING

Lithology only. No mechanical logs run.

TESTING

None

CASING

Short surface conductor pipe only.

STATUS

All holes filled with mud, surface cemented and all locations cleaned up. All locations on Federal lands inspected and approved by Bureau of Land Management.

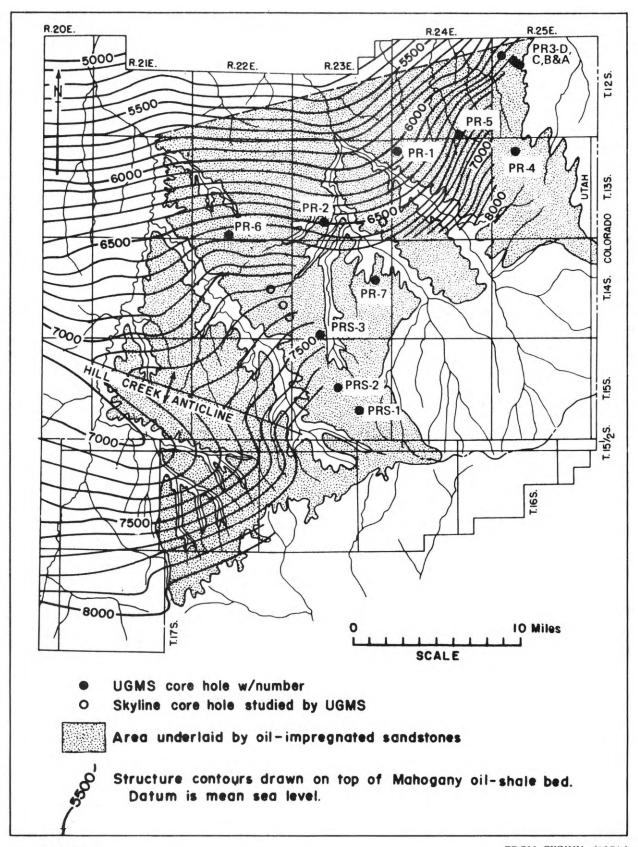


FIGURE 2 FROM GWYNN (1971)

GEOLOGICAL SUPERVISION

Geologist in Charge

Parley R. Peterson, Consulting Geologist 1940 Laird Drive, Salt Lake City, Utah 84108

Assistants

D. Craig Mann and Kelly Calder

SUMMARY OF OPERATIONS

OPERATOR: Utah Geological and Mineral Survey 103 Utah Geological Survey Building University of Utah Salt Lake City, Utah 84112

Operating under Grant No. GO122094 from U.S. Department of Interior, Bureau of Mines and with Special Land Use Permit U-20385, U.S. Department of Interior, Bureau of Land Management, Utah State Office.

See Figures 1 and 2 for maps of locations.

CORE HOLES: Rim Rock Deposit, Uintah County, Utah
RR-1 - Lot 2 (SE NW NE), Section 26, T6S, R24E, SLM
562' fNL, 1770' fEL (U.S. surface and minerals)
Elev.: 5451' gr.; Total depth: 246'
Spud: 6-12-73 Complete: 6-14-73

CORE HOLES: P.R. Spring Deposit, Uintah County, Utah

PR-1 - SW NE SW, Section 6, T13S, R24E, SLM

1719' fSL, 1687' fWL (U.S. surface and minerals)

Elev.: 6210' gr.; Total depth: 326'

Spud: 6-27-73 Complete: 7-7-73

✓ PR-2 - SE SE SE, Section 29, T13S, R23E, SLM
 578' fSL, 579' fEL (U.S. surface and minerals)
 Elev.: 6346' gr.; Total depth: 202'
 Spud: 7-8-73 Complete: 7-10-73

PR-3A- NW NE SW, Section 8, T12S, R25E, SLM
3138' fNL, 1582' fWL (U.S. surface and minerals)
Elev.: 6302' gr.; Total depth: 95'
Spud: 8-7-73 Complete: 8-8-73

PR-3B- NE NW SW, Section 8, T12S, R25E, SLM
3021' fNL, 1044' fWL (U.S. surface and minerals)
Elev.: 6361' gr.; total depth: 157-1/2'
Spud: 8-8-73 Complete: 8-10-73

PR-3 - SW SW NW, Section 8, T12S, R25E, SLM (or PR-3C) 2600' fNL, 467' fWL (U.S. surface and minerals)

Elev.: 6430' gr.; Total depth: 317' Spud: 6-18-73 Complete: 6-20-73

- CORE HOLES: P.R. Spring Deposit, Uintah County, Utah (Cont.)
 - PR-3D SE SW NE, Section 7, T12S, R25E, SLM
 2108' fNL, 1518' fEL (U.S. surface and minerals)
 Elev.: 6512' gr.; Total depth: 416-1/2'
 Spud: 8-11-73 Complete: 8-14-73
 - PR-4 NE SE SW, Section 5, T13S, R25E, SLM
 992' fSL, 2055' fWL (U.S. surface and minerals)
 Elev. 7187' gr.; Total depth: 195'
 Spud: 6-21-73 Complete: 6-22-73
 - PR-5 NE SW NE, Section 34, T12S, R24E, SLM

 1937' fNL, 1468' fEL (U.S. surface and minerals)

 (Sput) 6420' gp.; Total depth: 274'

 Spud: 7-24-73 Complete: 7-25-73
 - PR-6 SE SW SW, Section 33, T13S, R22E, SLM

 588' fSL, 1092' fWL (U.S. surface and minerals)

 Elev.: (6710' gr); Total depth: 423'

 Spud: 7-11-73 Complete: 7-20-73
 - PR-7 SW NW NE, Section 14, T14S, R23E, SLM 965' fNL, 2324' fEL (U.S. surface and minerals) Elev.: 6798' gr.; Total depth: 212' Spud: 7-21-73 Complete: 7-23-73
 - PRS-1 SE NE NE, Section 27, T15S, R23E, SLM
 1040' fNL, 137' fEL (State surface and minerals)
 Elev.: 8010' gr.; Total depth: 247'
 Spud: 7-24-73 Complete: 7-26-73
 - PRS-2 NE SE NW, Section 16, T15S, R23E, SLM
 1767' fNL, 2558' fWL (State surface and minerals)
 Elev.: 7702' gr.; Total depth: 282'
 Spud: 7-27-73 Complete: 7-29-73
 - PRS-3 C SW SE, Section 32, T14S, R23E, SLM 683' fSL, 1963' fEL (State surface and minerals) Elev.: 7387' gr.; Total depth: 242' Spud: 7-30-73 Complete: 7-31-73
- CORE HOLES: Hill Creek Deposit, Uintah County, Utah

 HC-1 SE NW NE, Section 31, T14S, R20E, SLM

 1271' fNL, 1819' fEL (Indian surface, U.S. minerals)

 Elev.: 7260' gr.; Total depth: 268'

 Spud: 8-20-73 Complete: 8-22-73
 - HC-2 SE NW SW, Section 33, T14S, R20E, SLM 1395' fSL, 821' fWL (Indian surface, U.S. minerals) Elev.: 7485' gr.; Total depth: 488' Spud: 8-23-73 Complete: 8-28-73
 - HC-3 NE NE NE, Section 3, T15S, R20E, SLM
 156' fNL, 443' fEL (Indian surface, U.S. minerals)
 Elev.: 7410' gr.; Total depth: 500'
 Spud: 8-28-73 Complete: 8-31-73

SUMMARY OF DRILLING AND CORING

| CORE HOLE | TOTAL DEPTH | FOOTAGE DRILLED | FOOTAGE CORED |
|--------------|----------------|--------------------|------------------|
| RR-1 | 246 | 90 | 156 |
| PR-1 | 326 | 163 | 163 |
| PR-2 | 202 | 187 | 15 |
| PR-3A | 95 | 22 | 73 |
| PR-3B | 157.5 | 88.5 | 69 |
| PR-3C | 317 | 200 | 117 |
| PR-3D | 416 | 338 | 78 |
| PR-4 | 195 | 126 | 69 |
| PR-5 | 274 | 116 | 158 |
| PR-6 | 423 | 129 | 294 |
| PR-7 | 212 | 9 | 203 |
| PRS-1 | 247 | 22 | 225 |
| PRS-2 | 282 | 50 | 232 |
| PRS-3 | 242 | 22 | 220 |
| HC-1 | 268 | 34 | 234 |
| HC-2 | 488 | 262 | 226 |
| HC-3 | 500 | 278 | 222 |
| TOTAL | 4890.5 | 2136.5 | 2754 |

Core recovery - 99.1%

LOCATION OF CORE HOLES ON TOPOGRAPHIC MAPS

| QUADRANGLE | CORE HOLE |
|---------------------|--------------------|
| CLIFF RIDGE | RR-1 |
| BATES KNOLLS | PR-6 |
| BURNT TIMBER CANYON | PR-4, PR-5 |
| COOPER CANYON | PR-1, PR-2 |
| P.R. SPRING | PRS-1 |
| RAINBOW | PR-3A, B, C, D |
| SEEP CANYON | PR-7, PRS-2, PRS-3 |
| FLAT ROCK MESA | HC-1, HC-2, HC-3 |

RESULTS OF CORING

RIM ROCK - AREAL EXTENT

The Rim Rock deposit was found to be of very limited extent and the degree of impregnation erratic, only a short distance south of the outcrop. Core Hole RR-1 was only 150' from an exposed section of oil-impregnated sandstone which suggested that well-saturated sandstone should be found in the corehole. The results were disappointing. The corehole was only 0.3 miles southeast, on strike, from the thickest and most heavily saturated outcrop section in the deposit.

Careful study of the geology of the outcrop area suggests that faulting may complicate the structure of the area and control the pattern of heavy oil impregnation of sandstones.

Also suggesting possible structural complexity were the slight shows of gas encountered in the corehole, the only such shows in any corehole of the program.

P.R. SPRING - AREAL EXTENT

The P.R. Spring deposit was definitely proved to extend over wide areas beneath cover. Core Hole PR-3D appears to have found the northern down-dip limit of the deposit almost where predicted from outcrop mapping.

Core Hole PR-6 encountered typical oil-impregnated sandstone (heavy oil) down to a depth of 280 feet. From 299-1/2 feet to 414 feet (109-1/2 feet gross) about 30-1/2 feet of sandstone stained with light oil, more typical of normal oil reservoirs, was encountered. The discovery raises the interesting possibility that a transition area from source to shallow reservoir exists in this portion of the deposit.

Oil-impregnated beds here appear to be lenticular and to have erratic degrees of impregnation when considered over wide areas. Gross oil-impregnated zones appear to be recognizable for distances of 6 to 10 miles and the zonation established by Gwynn (1971) appears to be valid and workable.

If coring were conducted in more closely spaced patterns, correlation of individual zones would probably be easily established and continuity of groups of zones easily recognized throughout the deposit.

The thickest and richest impregnated sandstones were found in the southern part of the deposit in Core Hole PRS-1, located on State of Utah lands in Section 27, T15S, R23E and north and west into Core Holes PRS-2 and PRS-3, also on State lands.

HILL CREEK - AREAL EXTENT

The Hill Creek deposit appears to be concentrated mainly in the vicinity of Core Hole HC-1 and along the outcrop to the west and northwest where thick outcrop sections similar to those encountered in HC-1 are exposed for many miles along the canyons of Hill Creek and its eastern tributaries. Core Holes HC-2 and HC-3 indicate that this area of optimum saturation does not extend east beneath Flat Rock Mesa and that the thickness and richness of the oil-impregnated sandstones decreases rapidly. The deposit appears to be concentrated on the west plunging end of Hill Creek (Flat Rock) anticline and not to be well developed on the structural culmination of the anticline beneath the mesa.

The Hill Creek deposit is still in the "giant" class as far as gross oil in place is concerned, but the lean and widely dispersed nature of the oil impregnation decreases the possible commercial value of the deposit under present economic constraints.

LOW DIP AREA EXPERIMENT

A series of coreholes was drilled in the West Fork of Three Mile Creek area (Black Virgin Mine Road Fork) where a single rich bed first intersected in Core Hole PR-3C could be traced without doubt to a nearby easily measured outcrop (Cashion, 1967, pls. 2 & 3, Sec. 5). The series of coreholes was spaced from the outcrop through PR-3D for 0.72 miles distance. Another nearby oil shale corehole which penetrated part of the oil-impregnated sandstone bed was projected into the line of section (Figure 3). The line of coreholes indicated that the bed maintains even thickness and impregnation until the vicinity of PR-3D which apparently is located on the down dip north edge of the deposit.

Figure 4 indicates the average gravity of oils extracted from the outcrop section and from the series of coreholes. The chart indicates that increasing distance from the outcrop and increasing cover and depth exert little influence on the gravity and sulfur content and the consequent quality of the oil. This tends to support observations made in many deposits in Utah where it has been considered that deterioration of the oil takes place only in the outer few inches of the outcrop and that oil quality remains relatively uniform for long distances back of the immediate outer weathered "skin."

HIGH DIP AREA EXPERIMENT

This experiment, planned with two holes in the Rim Rock Deposit, was not completed because of unfavorable results obtained in Core Hole RR-1 (see preceding sections).

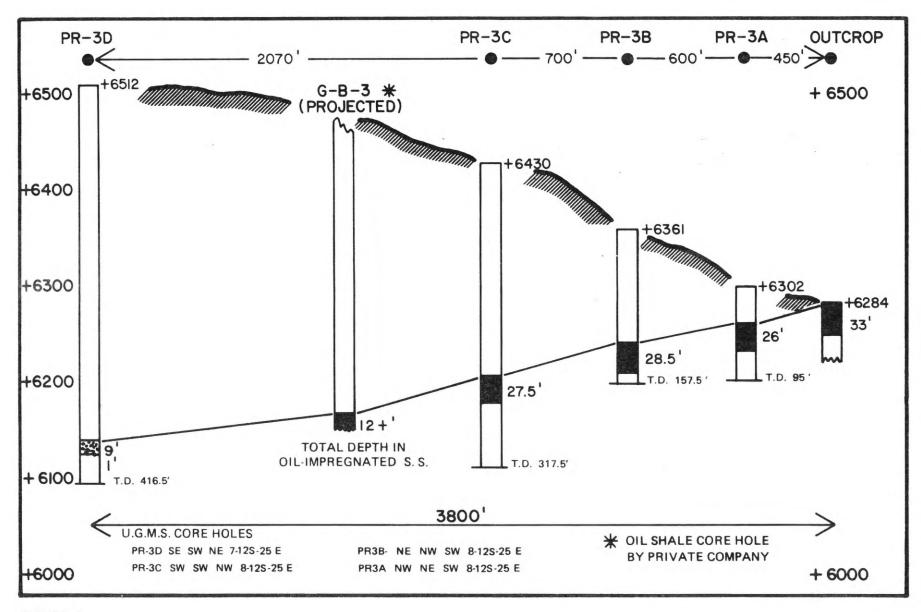


FIGURE 3

| NW | INCREASING DEPTH AND COVER | | | | | | | | | |
|-----------------|----------------------------|---------------|--------------|---------------|--------------|--|--|--|--|--|
| INCRE | ASING DISTAN | NCE FROM O | UTCROP | $\overline{}$ | | | | | | |
| SAMPLE | PR-3D | PR-3C | PR-3B | PR-3A | OUTCROP | | | | | |
| AVERAGE GRAVITY | (A.P.I.) | | | | | | | | | |
| EXTRACTED OIL | 7.5 | 6.0 | 7.3 | 7.5 | 8.3 | | | | | |
| RETORTED OIL | 19,8 | 21.7 | 21.7 | 21.9 | 20.0-23.5(1) | | | | | |
| PERCENT SULFUR | | | | | | | | | | |
| TOP | .43 | .44 | .45 | .48 | | | | | | |
| MIDDLE | .48 | .40 | .42 | .44 | | | | | | |
| BOTTOM | .46 | .42 | .30 | .42 | | | | | | |
| AVERAGE | .46 | .42 | .39 | .45 | .45 | | | | | |
| (I) RANGE OF SE | EVERAL METHO | DS. DATA FROM | PRIVATE INDU | STRY SOURCE | S. | | | | | |

FIGURE 4

RESULTS OF ANALYSES

CORE ANALYSES (See Appendix)

Results of 587 standard core analyses of all principal oil-impregnated zones in all coreholes are tabulated as follows:

Sample Number, Corehole Number, Depth Permeability (before and after extraction of oil) Porosity percent Pore saturation (oil and water) Oil (gallons per ton, % volume, % weight)

All work was performed by Core Laboratories, Inc., Casper, Wyoming.

The analyses cover a wide range of conditions and have not been studied in detail. However, spot examination of selected intervals in specific coreholes indicate areas of the P.R. Spring deposit that are probably suitable for in situ experiments and for open cut mining on a commercial basis.

GRAVITY (See Appendix)

The gravity of extracted and retorted oils from all coreholes in all three deposits show a remarkable uniformity.

| GRAVIT | Y (API ^O) | EX' | TRACT. | ED OIL | RETORTED OIL | | | |
|---------|-----------------------|------|--------|---------|--------------|------|---------|--|
| DEPOSIT | SAMPLES | HIGH | LOW | AVERAGE | HIGH | LOW | AVERAGE | |
| RR | 1 | - | - | 6.5 | _ | - | 20.6 | |
| PR | 37 | 15.3 | 5.8 | 9.5 | 24.2 | 19.0 | 21.5 | |
| HC | - 5 | 10.5 | 5.5 | 7.9 | 22.1 | 20.0 | 21.1 | |

Mean and average values for extracted and retorted oils compare as follows:

| | $\underline{\mathtt{EXTR}}$ | ACTED OIL | RETORTED OIL | | | |
|----|-----------------------------|-----------|--------------|---------|--|--|
| | MEAN | AVERAGE | MEAN | AVERAGE | | |
| RR | | | _ | | | |
| PR | 10.6 | 9.6 | 21.6 | 21.5 | | |
| HC | 8.0 | 7.9 | 21.0 | 21.1 | | |

Gravity of retorted and extracted oil seems to increase with depth in several coreholes; in others, variation is random. The results do not appear to be conclusive within the narrow range of results.

PERCENT SULFUR (See Appendix)

Percent sulfur in extracted oil was determined for the same 43 samples that were tested for APl^o gravity. A remarkable uniformity in sulfur content was obtained. The average percent for 37 samples in P.R. Spring is .46.

| | | % SUL | FUR | |
|-------------|---------|-------|------|-------------------------|
| DEPOSIT | SAMPLES | ЩGН | LOW | NO. OF SAMPLES IN RANGE |
| RR | 1 | 0.37 | 0.37 | · . |
| PR | 37 | 0.76 | 0.30 | 0.30 to 0.39 - 4 |
| | | | | 0.40 to 0.49 - 24 |
| | | | | 0.50 to 0.59 - 4 |
| | | | | 0.59 to 0.76 - 2 |
| HC | 5 | 0.46 | 0.34 | - |

SULFUR ISOTOPE RATIO (S³⁴/S³²) (See Appendix)

Nine samples from selected wells were analyzed for the sulfur isotope ratio (S^{34}/S^{32}) of extracted oils.

With the exception of the single value obtained from the 88-foot sample in PRS-1, all oils in the south part of the deposit appear to fall into the range of normal crude oils. The high ratios in PR-6 and PR-3 suggest oils with an origin similar to that of gilsonite. The oil in the PR-3 cores has a strong gilsonitic odor and is located close to two major gilsonite vein systems. The results for the PR-6 sample and the PRS-1 (88') sample are anomalous in the light of present data available.

Overall, the sulfur isotope data obtained appears to correlate with that obtained by Gwynn (1971).

REFERENCES CITED

- 1. Cashion, W. B., 1967, Geology and Fuel Resources of the Green River Formation Southeastern Uinta Basin Utah and Colorado, U.S. Geological Survey Prof. Paper 548, 48 p., 5 pls.
- Gwynn, J. W., 1971, Instrumental Analyses of Tars and Their Correlations in Oil-Impregnated Sandstone Beds, Uintah and Grant Counties, Utah, Utah Geological and Mineralogical Survey Special Studies 27, 64 p.

| 1 | ATED | | | | | | | | | P. R. PETERSON-1973 | | |
|---------------------------------|--------|--|-----------------------|-----------|---------------------|----------------------|------|----------------|--------------------|---------------------|--------------|-----------------|
| | 20 | | | | SUMM | 1ARY | | | | | | (1) |
| CORE | CORE | OIL- IMPREG SANDSTONE INTERVALS | INTERVAL THICKMESS | NET | BED THKKMESS | NO. OF | 1 | 1 | FICATION | 1 | 1 | NAME |
| HOLE | - | | THIOCHESS | THICKMESS | RANGE | BEDS | I | <i>II</i> | <i>III</i> | TV | V | ZONE(S) OF ZONE |
| RR-1 1 ⁽¹⁾ | 60 | +5386 66½-122½ 246 T.D. | 56 | 20 | 31/2-5 | 5 | | 5 | 7/2 | 7/2 | | |
| 6302 G PR-3A 12 | | +6263 39-65 95T.O. | 26 | 26 | - | , | | | | | 26 | |
| 63616.L. PR-3B 13 | | +6242 19-148/2 57/2 T.D. | 29/2 | 29/2 | - | / | | , | | | 28/2 | |
| 64306.1. PR-3C 2 | 325 | +6209 221-248/ ₂ 317 T.O. | 27/2 | 27/2 | - | , | | | | | 27/2 | |
| 6512 GL PR-3D 14 | | 46143 369-383½ 416½ T.O. | 14/2 | 10 | 1-8 | 2 | | | 1 | 9 | | |
| 71876.L PR-4 3 | 60 | +712 9 58-78 195T.O. | 20 | 19/2 | - | , | 1/2 | 21/2 | 4//2 | 41/2 | 7/2 | |
| PR-5 | 140 | +626 9 151-242 274 T.D. | 91 | 18/2 | 1/2-4 | 6 | | | 121/2 | 3 | 3 | |
| 62106.L. PR-1 5 | 270 | +5940 175½-263½ 326 T.D. | 88 | 32/ | 1-10 | 5 | | 21/2 | 20 | 4//2 | 5/2 | |
| 63466L PR-2 6 | 30 | +6326 20½-95 202 T.D. | 74/2 | 18 | 1/2-5 | 6 | 61/2 | 61/2 | 5 | | | |
| 6707 G.L. PR-6 | 150 | +6545 162-280 423 T.D. | 118 | 46 | 1/2-18/ | 8 | 3½ | 15/2 | 7//2 | 19% | | |
| 6798 G.I. PR-7 8 | 20 | +6789 9-185½ 212 T.D. | 176/ | 29 | 1-9/2 | 8. | 4/2 | 9/2 | 5/2 | | 9/2 | |
| 8010GL. PRS-1 | | +7483 27-222 247 T.D. | 195 | 89/2 | 2-24/ | 2 8 | 4 | 17/2 | 4//2 | 63/2 | | |
| PRS 10 | -2 | +7645 57-2541/2 282 T.D. | 197% | 50 | 1/2-16, | / ₂ 13 | 5/2 | 15/2 | 121/2 | 18½ | | |
| 73 87 61. PRS-3 11 | 242 T. | 47364 23-235 | 212 which | | (2) /2-7/2 (2) E | (z 13 Nevation (n | | 5 (evel) (3 | 16/2) Sea leve | 17 I datum | 6 at topy | first oil sand |

OIL-IMPREGNATED SANDSTONE STATISTICS

SUMMARY TABLE

(2)

| CORE | ORE | OIL-IMPREG. | INTERVAL | NET | BED | NO. OF | VISUAL | CLAS | SIFICAT | 10N - IN | PREGN | ATION | |
|----------------------|-----------------------------|------------------------------------|----------|-------------------|--------------------|----------|-----------|---------|-----------|----------|--------|-----------|-----------------|
| HOLE | ES7 C0 | SANDSTONE INTERVALS | | OISS THICKMESS | THICKNESS RANGE | BEDS | I | II | III | IV | Y | ZONE | NAME OF ZONE |
| 72 HC-1 15(1) | 616.L ⁽²⁾ 265 | +7220 (3) 41/2-230/2 2687.D. | 1891/2 | 65 | 1-10/2 | 13 | 0 | 19 | 43 | 3 | 0 | | |
| 74836 HC-2 16 | | +7159 324½477 488 T.D. | 142/2 | 53/ | 1-16 | 6 | 7/2 | 30 | 16 | 0 | 0 | | |
| 740961 HC-3 17 | L. 425 | +6974 306/2-463 500 T.D. | 156/2 | 64 | 1-24 | 6 | 26/2 | 30 | 7/2 | 0 | 0 | | - |
| | | (1) Order in w | hich dri | HER (| 2) Eievas | tion (me | un sea le | vel) (3 |) Sea lei | vel date | m at i | top first | oil sand |

| | STIMATED ORE POINT | | 01 | IL-IMP | | | ANDSTON | | ISTICS | | | P.R.PE | TERSON- 1973 |
|--------------------------|-----------------------|-------------------------|-----------|--|------------------|-------|---------|-----------|--------|---------|------|--------|--------------|
| | ZE I | | | | 1 | TAIL | TABL | | | | | | . 1 |
| CORE | ES | SANDSTONE INTERVALS | THICKNESS | NET O 13 S THICK NESS | BED THICKNESS | BEDS | I | CLASSIFIC | III | IMPREGN | V | ZONE | |
| 54 | 56 GL. | | | | KANGE | 8503 | - | - | 11. | | | ZONS | |
| RR-1 | 60 | 66/2-70 | 3/2 | 3 | | | | | 3 | | | | |
| 1* | | 80/2-84/2 | 4 | 4 | | | | | 4 | | | | |
| | | 97/2-103/2 | 6 | 5 | | | | 1 | | 4 | | | |
| | | 110-1131/2 | 3/2 | 3½ | | | | | | 3/2 | | | |
| | | 118/2-122/2 | 4 | 4 | | | | 4 | | | | | |
| | | 66½-122½ 246 т.о. | 56 | 19/2 | 3%-5 | 5 | | 5 | 7 | 71/2 | | | |
| 63026. PR-3A 12* | L. | 39-65 957.0. | 26 | 26 | - | 1 | | | | | 26 | | |
| 6361GL. PR-3B 13* | | 119-148½ 157½ T.O. | 29/2 | 291/2 | - | 1 | | 1 | | | 28/ | | |
| 6430 6.L. PR-3C | 325 | 221-248/. 317 T.D. | 27/2 | 27//2 | - | , | | | | | 27/2 | | |
| 65126.L. DR-3D 14* | | 369-383) 4161/2 T.O. | 2 14/2 | 10 | 1-8 | 2 | | | 1 | 9 | | | |
| 7187GL. PR-4 3* | 60 | 58-78 145+0. | 20 | 191/2 | | 1 | 1/2 | 21/2 | 41/2 | 41/2 | 7/2 | | |
| 6437GL. PR-5 4* | 140 | 151-155/2 | 41/2 | 4 | | | | | 4 | | | | |
| | | 159-162 | 3 | 3 | | | | | | | 3 | | |
| | | 168-171/2 | 3% | 3/2 | | | | | 31/2 | | | | |
| | | 218-221/2 | 3/2 | 31/2 | | | | | 3/2 | | | | |
| | | 225-228 | 3 | 3 | | | | | | 3 | | | |
| | | 2401/2-242 | 11/2 | 1/2 | | | | | 1/2 | | | | |
| | | 151-242 274 7.0. | 91 | The state of the s | 1½-4 | 6 | | 21/2 | 121/2 | 3 | 3 | | |
| 62106L PR-1 5* | 270 | (On page 2 | | der in wi | hich dri | ·lled | | | | | | | cont. p. 2 |

| | 9 1 | | 01 | L-IMP | REGNA | TED . | SAND ST | ONE : | STATIS | TICS | P. | R.PET | ERSON-1973 |
|-----------------|--------------------------|---------------------------|-----------------------|--------------------------|---------------------------|----------------|----------|-------|----------|----------|-----|-------|------------|
| | POIN | | | | DET | TAIL | TABL | E | | | | | 2 |
| CORE HOLE | 1 00 0 | | INTERVAL THICKNESS | NET OISS THICKNESS | BED THICKNESS RANGE | NO. OF BEDS | VISUAL I | II | FICATION | I- IMPRE | | ZONE | |
| PR-1 | 270 | 175½-185½ | 10 | 91/2 | | | | 21/2 | 1/2 | | 5/2 | | |
| 3* | | 192-194/2 | 21/2 | 21/2 | | | | | 21/2 | | | | |
| | | 197/2-198/2 | | 1 | | | | | | 1 | | | |
| | | 240½-246½ | 6 | 6 | | | | u 4 | 6 | | | | |
| | | 250-263/2 | | 131/2 | | | | | 10 | 3/2 | | | |
| | | 175 1/2-263/2 326 T.O. | 88 | 321/2 | 1-10 | 5 | | 21/2 | 20 | 41/2 | 5½ | | |
| 6346 GL PR-2 | 30 | 201/2-21/2 | 1 | , | | | | _ | | | | | |
| 6* | | 44-47 | 3 | 21/2 | | | 1/2 | | 2 | | | | |
| | | 51-56 | 5 | 5 | | | | 3 | 2 | | | | |
| | | 62/2-64/2 | 2 | 2 | | | | 2 | | | | | |
| | | 66/2-67/2 | 1 | 1 | | | 1 | | | | | | |
| | | 881/2-95 | 6/2 | | | | 5 | 1/2 | | | | | |
| | | 20½-95 202 T.D. | 741/2 | 18 | 1/2-5 | 6 | 6/2 | 6/2 | 5 | | | | |
| 67076L PR-6 | 1 | 163 16111 | 21/ | 21/ | | | | 21/ | | | | D | |
| 7* | 150 | 162-1641/2 | 21/2 | 21/2 | | | | 21/2 | 3 | | | | |
| | 71 | 169-173 | | 10% | | | | 8 | 2/2 | ' | | | |
| | INTERVAL | 176-186/2 | | 5 | | | 2 | 3 | L/2 | | | | |
| | TNI | 229/2-253/2 | | 20/2 | | | | 3 | 2 | 18/2 | | С | |
| | 7/0 | 262-2621/2 | | 1/2 | | | 1/2 | | | 10/2 | | В | |
| | HEAVY | 266/2-267/2 | | 1 | | | , | | | | | | |
| | HE | 277/2-280 | 21/2 | 2 | | | | 2 | | | | | |
| | _ | 162-280 | 118 | 46 | 1/2-18/2 | 8 | 31/2 | 15/2 | 7/2 | 191/2 | | | |
| | AIN | 294%-295% | -1 | 1 | | | 1 | | | | | | |
| | LIGHT STAIN TERVAL | 298%-302 | 3/2 | 3/2 | | | 3/2 | | | | | | |
| | 7/0 1/0 | 323-324 | 1 | 1 | | | 1 | | | | | | cont. p. 3 |
| | W | | * | rder in | which a | rilled | | , | | | | | 4 |

OIL-IMPREGNATED SANDSTONE STATISTICS

TABLE DETAIL

HOOO TO BE BEST IMATED 3 VISUAL CLASSIFICATION - IMPREGNATION OIL - IMPREG. SANDSTONE INTERVAL INTERVAL NET OISS THICKNESS BED THICKMESS RANGE NO. OF BEDS I II TIT V ZONE SOME (30) IV 326-326/2 1/2 1/2 1/2 STAIN INTERVAL 3291/2-332 2/2 21/2 21/2 6/2 61/2 6/2 7* 338-344/2 5 350-360 10 2 3 6/2 2 2 373-379/2 383-391 8 5 5 411-414 3 19 294/2-414 301/2 5/2 1191/2 1/2-6/2 1/2 5/2 10 423 TD. 6798GL. PR-7 2/2 2/2 21/2 20 9-11/2 8* 15-17 2 2 2 21-22 1 24-42/2 9/2 18/2 16/2 4 3 C 82/2-84 1/2 1/2 1/2 99-101/2 21/2 21/2 2/2 1/2 1/2 118/2-120 1/2 1/2 184-185/2 4/2 51/2 176/2 1-91/2 8 9% 9-1851/2 0 212 T.P. 8010 GL. PRS-1 5/2 5/2 27-32/2 30 5/2 D 9* 35/2-39/2 4 4 4 41/2-51/2 11/2 7% 10 3 2 65/2 70 4/2 4/2 7/2 7/2 74-81/2 891/2-118 241/2 B 27 2/2 281/2 cont. p. 4 159-175 16 16 (159-175 Sandstone) * Order in which drilled

| | o.b. | | 0 | L-IMP | | | ANDSTON | | TISTICS | 5 | P. | R PETI | ERSON - 1973 |
|---------------------------|--|--------------------------------------|-----------|--------------------------|-----------|----------------|---------|-----------------|----------------------------|---------|----|---------------|---|
| | POIN | | | | DE | TAIL | TABL | E | | | | | 1 4 |
| CORE | ESTIMATED CORE POINT | OIL-IMPREG- SANDSTONE INTERVAL | INTERVAL | NET OISS THICKNESS | BED | | | L CLASS | FICATION | I- IMPR | 1 | 1 | |
| HULL | o | INTERVAL | THICKWESS | THICKNESS | THICKNESS | NO. OF BEDS | I | II | Ш | 双 | V | ZONE | 160 100 1 |
| PRS-1 (cont.) | | 175-182 | 7 | 7 | | | 3 | 3 | , | 1 | | A | 159-175 (Sandstone) 175-182 (Oolite) |
| 9* | | 199-222 | 23 | 23 | | | | | | 22 | | | |
| 10 | THE COLUMN ASSESSMENT | 27-222 247 T.O. | 195 | 102 | 2-24/2 | 9 | 7 | 23/2 | 5/2 | 65 | 1 | | |
| 77026L PRS-2 | 60 | 57-58 | 1 | , | | | , | | | | | | |
| 10* | | 60½-65 | | 3/2 | | | | , | 1/2 | , | | D | |
| | | 67/2-70 | 21/2 | | | | 1 | 1 | 1/2 | , | | | |
| | | 75%-82 | 6/2 | | | | | | 6 | | | | |
| | | 1221/2-124 | 1/2 | 6 | | | 1/2 | | | 1 | | В | |
| | | 126-128% | 21/2 | 21/2 | | | | 21/2 | | | | | |
| | | 132-133 | 1 | 1 | | | | : 1 | | | | | |
| | | 135-138 | 3 | 3 | | | | 3 | | | | 上 | |
| | | 172-180 | 8 | 5 | | | 3 | 2 | | | | - | |
| | | 192½-217 233-233½ 246-246½ | 24% | 23, | | | | 5 1/2 1/2 | 1/2 | 16/2 | | A | |
| | | 252-254/2 | 21/2 | 2 | 10 | | | | 2 | | | | |
| | | 57-254½ 282 τ.ο. | 1971/2 | 50 | 1/2-16/ | 13 | 51/2 | 15/2 | 121/2 | 18/2 | 0 | | |
| 7387GL. PRS-3 11 ** | 80 | 23-49 | 26 | 21 | | | 1/2 | 1 | 6 | 61/2 | 6 | D | |
| | | 62-64% | 2/2 | 21/2 | | | | 2/2 | | | | - | |
| | | 85-94 | 9 | 7/2 | | | | | | 7/2 | | В | |
| | | 96-98 | 2 | 1/2 | | | | | 11/2 | | | | |
| | | 107-109/2 | 21/2 | 1 | | | | 1 | | | | | |
| | | 112/2-113/2 | 1 | 1 | | | | | SQUAL OF COLUMN ASSESSMENT | 1 | | | |
| | | 117/2-119/2 | 2 | 2 | | | | | | 2 | | 1 | |
| | And the state of t | 128-134 | 6 | 5 | | | | | 5 | | | | |
| - | | 140-142 | 2 | 1 | | | 1 | | | | | Parameter III | cont p. 5 |
| | 11 | * Order in | which a | trilled | | | 1 | | | | | | 6 |

OIL-IMPREGNATED SANDSTONE STATISTICS

DETAIL TABLE

| 1200.7 (| TEL | | | | DE. | TAIL | TABLE | E | | | | | 5 |
|-------------|-------------------------|-----------------------------|-----------|--------------------------|-----------|----------------|-------|---------|------|----|---|------|------------|
| CORE | ESTIMATED CORE POINT | | INTERVAL | NET | BED | NO OF | VIS | WAL CLA | | | | | |
| TOLE | 20 | | THICKNESS | NET OISS THICKNESS | THICKNESS | NO. OF BEDS | I | 五 | Ш | IV | Y | ZONE | |
| PRS-3 | | 152-156/2 | 4% | 4 | | | | | 4 | | | | |
| (cont.) | | 215-215/2 | 1/2 | 1/2 | | | | 1/2 | | | | | |
| | | 218-219/2 | 1/2 | 1 | = | | 1 | | | | | | |
| | | 233%-235 | 1/2 | 1/2 | 77 | | 11/2 | | | | | | |
| | | 23-2 3 5 242 T.O. | 212 | 491/2 | 1/2-7/2 | 13 | 5 | 5 | 16/2 | 17 | 6 | | |
| 7261 GL. | 2/5 | 1111 11011 | ~ | 4 | | | | 211 | .,, | | | | |
| HC-1 15* | 265 | 41/2-48/2 67/2-74 | 7 6/2 | 7 5½ | | | | 21/2 | 1/2 | 3 | | | |
| | | 85%-88 | 21/2 | 1 | | | | | 2/2 | | | | |
| 1 | | 90-100 | 10 | 9 | | | | | 9 | | | | |
| | | 108-109/2 | | 1/2 | | | | | 1/2 | | | | |
| | | 1121/2-121 | 8/2 | 8/2 | | | | | 8/2 | | | | |
| | | 123/2-128 | | 1 | | | | | 41/2 | | | | |
| | | 130/2-132 | | 2 | | | | 2 | | | | | |
| | | 134%-139 | | 4//2 | | | | 4/2 | | | | | |
| | | 184½-190½ | | 1 | | | | | 1 | | | | |
| | | 193½-206 | 121/2 | 10/2 | | | | 6 | 41/2 | | | | |
| | | 214-218 | 4 | 4 | | | | 4 | | | | | |
| | | 223-230/2 41/2-230/2 | 7½ | 4/2 | 1-101/2 | 13 | 0 | 19 | 4% | 3 | 0 | | |
| 7483 G.L. | | 268 T.O. | | | | | | | | - | | | |
| HC-2 | 470 | 3241/2347/ | 1/2 23 | 17/2 | 2 | | 1//2 | | 16 | | | | |
| 16* | | 359/2-37/ | 11/2 | 91/2 | | | 1 | 8/2 | | | | | |
| | | 374/2378 | 3/2 | 2/2 | | | | 2/2 | | | | | |
| | | 424-436/2 | 12/2 | 8 | | | 1 | 7 | | | | | |
| | | 445-467 | 1 | 15 | | | 3 | 12 | | | | | |
| | | 471/2477 | | 1 | 116 | -, | 1 | 20 | | | | | |
| | | 324½-477 488 T.O. | 1 | 1 | | 6 | 7/2 | 30 | 16 | 0 | 0 | | cont. p. 6 |
| . 1 | 1 | | * | Order | in whi | ich drille | ed | | | | | | |

| | TED | | | | DET | TAIL | TABLE | Ĺ | | | | | 6 |
|------|------------------|-----------------------|-----------|-----------|-----------------|---------------|-------|--------|-----|---|---|--------|---|
| CORE | ESTIMA CORE P | OIL-IMPREG | INTERVAL | NET | BED THIOMESS | NO.OF | VISUA | L CLAS | 1 | | 1 | NATION | |
| | | SANDSTONE INTERVAL | THICKNESS | THICKMESS | RANGE | NO.0F BEDS | 1 | 11 | Ш | I | V | ZONE | |
| HC-3 | 425 | 306½-328 | 21/2 | 19 | | | 2 | 9/2 | 7/2 | | | | |
| 17* | | 331-332/2 | 1/2 | 1 | | | | 1 | | | | | |
| 9 | | 338-343/2 | 5/2 | 5% | | | 5/2 | | | | | | |
| | | 404-409 | 5 | 5 | | | 2 | 3 | | | | | |
| | | 413-440 | 27 | 24 | | | . 16 | 8 | | | | | |
| | | 4521/2-463 | 10% | 9/2 | | | 1 | 8/2 | | | | | |
| | | 306/2-463 500 т.р. | | | 1-19 | 6 | 26/2 | 30 | 7/2 | | | | |
| | | * Order | in whi | h dril | led | | | | | | | | |

UTAH GEOLOGICAL SURVEY

WELL LOCATION, RR-1, LOCATED AS SHOWN IN LOT 2, SECTION 26, T6S, R24E, S. L. M., UINTAH COUNTY, UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PEPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE OF ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE FRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

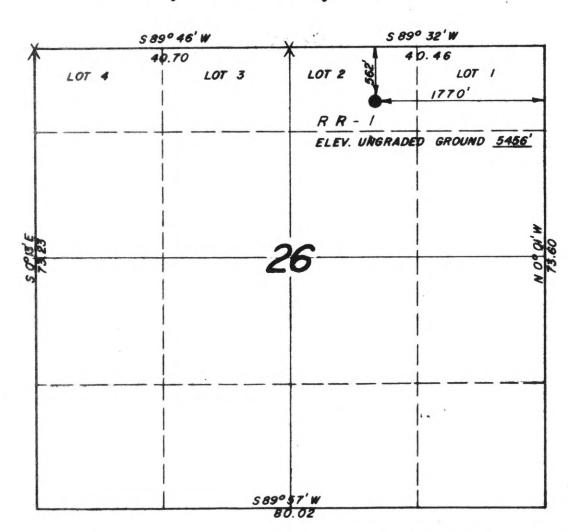
REGISTERED LAND SURVEYORY REGISTRATION Nº 3137

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

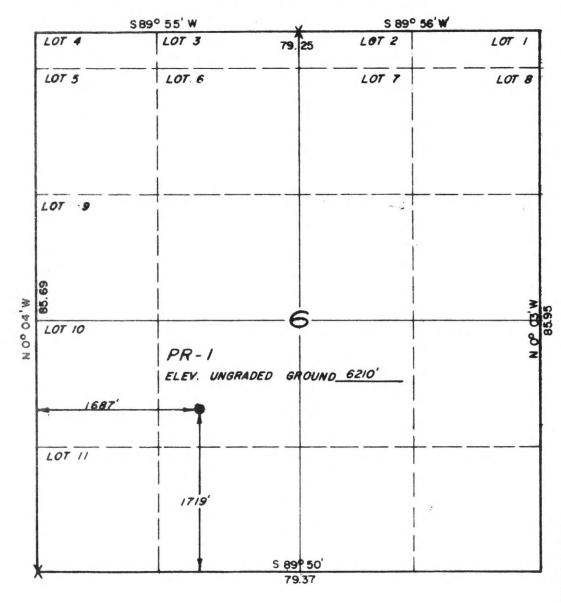
| SCALE | DATE | | | | | |
|---------------------------|----------------------------|--|--|--|--|--|
| /" = 1000' | 29 SEPT. 1972 | | | | | |
| PARTY L. C. K. & R. K. | REFERENCES 6. L. Q. PLAT. | | | | | |
| WEATHER | FILE | | | | | |
| WARM | UTAH BEQ SURVEY | | | | | |

T6S, R24E, S. L. M.



X = CORNERS LOCATED & USED

T13S, R24E, S.L.M.



X = CORNERS LOCATED & USED

UTAH STATE GEOLOGICAL SURVEY

WELL LOCATION, PR-1, LOCATED AS SHOWN
IN THE NE 1/4 SW 1/4 SECTION 6, TI3S, R24E,
S. L. M., UINTAH COUNTY, UTAH



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPIRED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

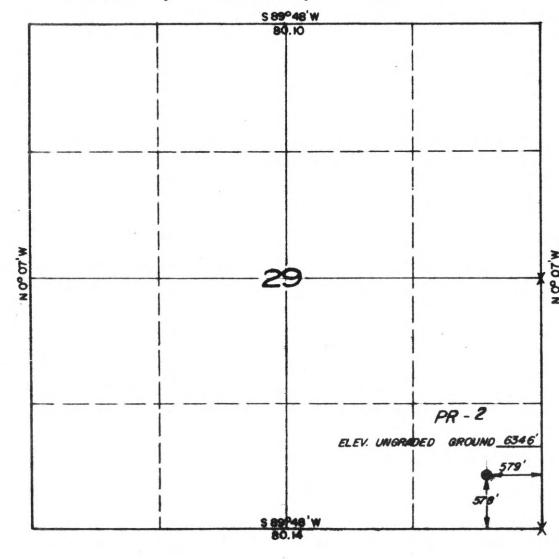
REGISTERED LAND SURVEYAR REGISTRATION NO STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH

| SCALE /" = 1000' | DATE 21 SEPT. 1972 | | | | | |
|------------------------|--------------------------------|--|--|--|--|--|
| PARTY L. D. T. B R. R. | REFERÊNCES G L O PLAT | | | | | |
| WEATHER WARM | FILE UTAH GEOLOGICAL SURVEY | | | | | |

VERNAL, UTAH - 84078

T13S, R23E, S.L.M.



Y : CORNERS LOCATED & USED

UTAH STATE GEOLOGICAL SURVEY

WELL LOCATION, PR-2, LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 SECTION 29, TI3S, R23E, S. L. M., UINTAH COUNTY, UTAH

CERTIFICATE

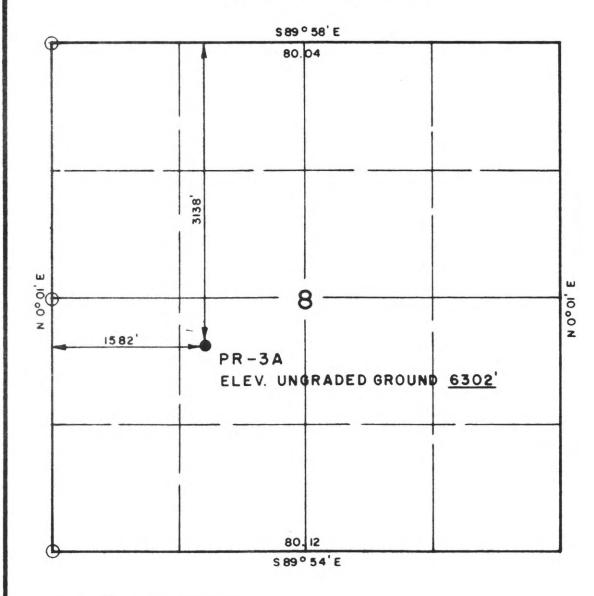
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME ON UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION Nº STATE OF UTAR

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q - 110 EAST - FIRST SOUTH
YERNAL, UTAH - 84078

| SCALE /" = 1000' | DATE 21 SEPT. 1972 |
|-------------------|----------------------------|
| L. Q. T. B. R. R. | REFERENCES G. L. Q. PLAT. |
| WEATHER MARK | UTAH BEDLOBICAL SIRVI |

T12S, R25E, S.L.M.



O = CORNERS USED (STONE)

UTAH GEOLOGICAL SURVEY

CORE HOLE LOCATION, PR-3A, LOCATED AS SHOWN IN THE NE 1/4 SW 1/4 SEC. 8, T12S, R25E, S. L. M., UINTAH COUNTY, UTAH



CERTIFICATE

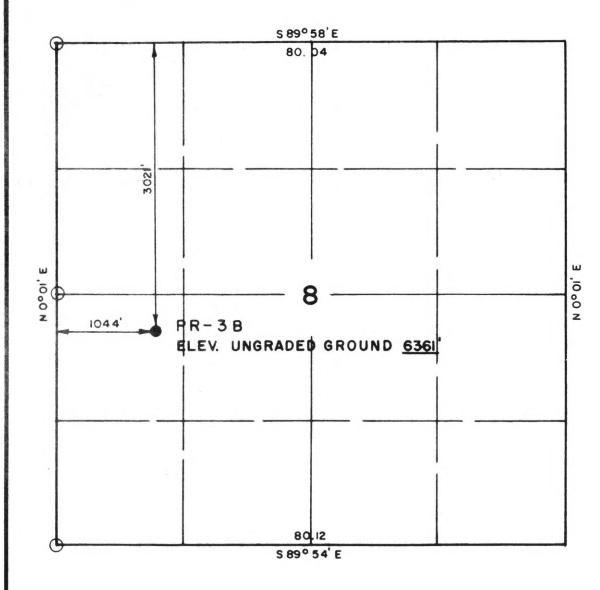
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PPEPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION Nº 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| 1" = 1000' | 7 JULY 1973 | |
|----------------|-----------------------------|--|
| PARTY LK KC | REFERENCES G. L. O. PLAT | |
| WEATHER | FILE | |

T12S, R25E, S.L.M.



O = CORNERS USED (STONE)

UTAH GEOLOGICAL SURVEY

CORE HOLE LOCATION, PR-3B, LOCATED AS SHOWN IN THE NW I/4 SW I/4 SEC. 8, TI2S, R25E, S.L.M., UINTAH COUNTY, UTAH



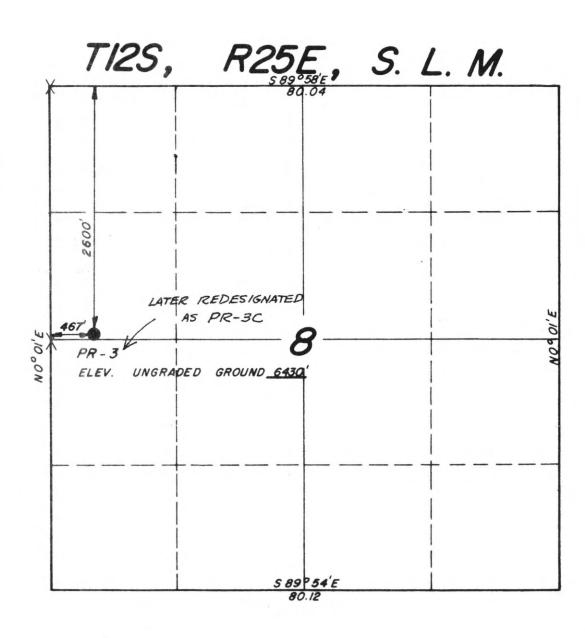
CERTIFICATE

THE S TO CERTIFY THAT THE ABOVE PLAT WAS PREFARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR LINDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION Nº 3137

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| SCALE | DATE | |
|------------|---------------|--|
| 1" = 1000' | 7 JULY 1973 | |
| PARTY | REFERENCES | |
| LK KC | G. L. O. PLAT | |
| WEATHER | FILE | |



X = CORNERS LOCATED & USED (STONE)

UTAH GEOLOGICAL SURVEY

WELL LOCATION, PR-3, LOCATED AS SHOWN IN THE SW 1/4 NW 1/4 SECTION 8, TI2S, R25E, S. L. M., UINTAH COUNTY, UTAH



CERTIFICATE

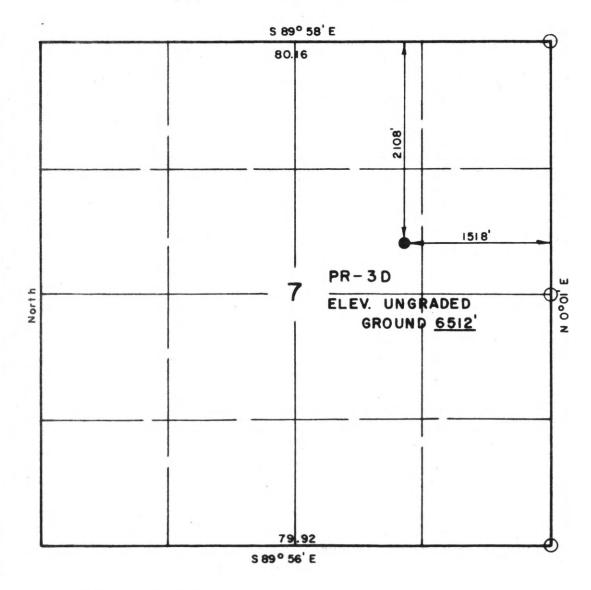
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION Nº 3137

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q ~ 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| 9CALE /" = 1000' | DATE 29 SEPT. 1972 REFERENCES G. L. O. PLAT. | | | | | |
|------------------------|--|--|--|--|--|--|
| PARTY L. C. K. & R. K. | | | | | | |
| WEATHER WARM | FILE UTAH GEO. ŞURVEY | | | | | |

T 12 S, R 25 E, S. L.M.



O = CORNERS USED (STONE)

UTAH GEOLOGICAL SURVEY

CORE HOLE LOCATION, PR-3D, LOCATED AS SHOWN IN THE SW I/4 NE I/4 SEC. 7, T12S, R25E, S.L.M., UINTAH COUNTY, UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR LADER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

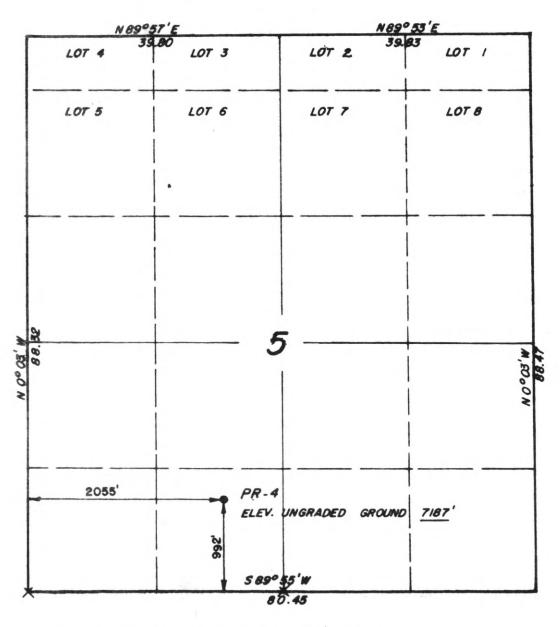
REGISTERED LAND SURVEYOR REGISTRATION № 3137

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| SCALE " = 1000 | 7 JULY 1973 | |
|--------------------|--------------------------|--|
| PARTY LK KC | REFERENCES G. L. O. PLAT | |
| WEATHER | FILE | |
| | | |

T/3S, R25E, S. L. M.



X = CORNERS LOCATED & USED (BRASS CAPS)

UTAH GEOLOGICAL SURVEY

WELL LOCATION, PR-4, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 SECTION 5, TI35, R25E, S. L. M., UINTAH COUNTY, UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

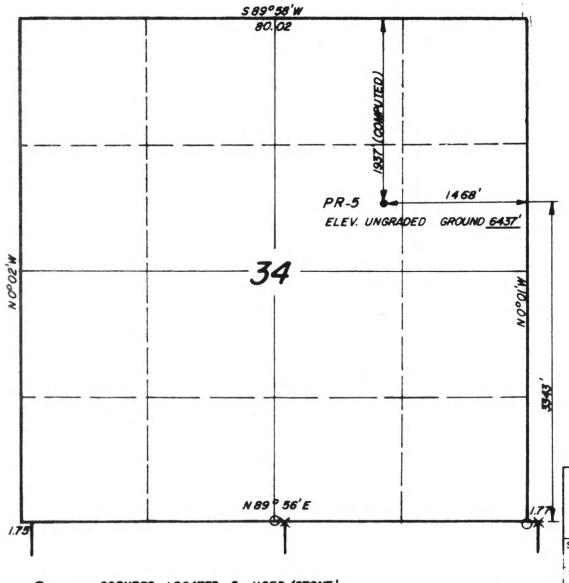
REGISTERED LAND SURVEYOR REGISTRATION Nº 3137

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q -- 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| SCALE 1000' | 5 OCT. 1972 |
|------------------|-----------------|
| PARTY | REFERENCES |
| L. G. K. & H. M. | G. L. O. PLAT |
| WEATHER | FILE |
| GOOL | UT. GEO. SURVEY |

T12S, R24E, S. L. M.



O = CORNERS LOCATED & USED (STONE)

= CORNERS LOCATED & USED (BRASS)

UTAH GEOLOGICAL SURVEY

WELL LOCATION, PR-5, LOCATED AS SHOWN IN THE SW 1/4 NE 1/4 SECTION 34, TI2S, R24E, S. L. M., UINTAH COUNTY, UTAH



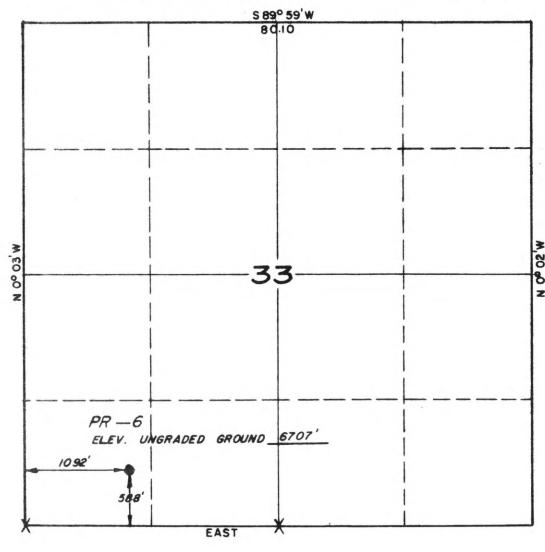
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 3137

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q -- 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| SCALE /" = 1000' | DATE 5 OCT. 1972 | |
|---------------------|-----------------------------|--|
| L.C. K. B H.M. | REFERENCES G. L. O. PLAT | |
| WEATHER COOL | FILE U. G. S. | |

T135, R22E, S. L. M.



X = CORNERS LOCATED 8 USED

UTAH STATE GEOLOGICAL SURVEY

WELL LOCATION, PR - 6, LOCATED AS SHOWN IN THE SW 1/4 SW 1/4 SECTION 33, TI3S, R22E, S. L. M., UINTAH COUNTY, UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNICER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

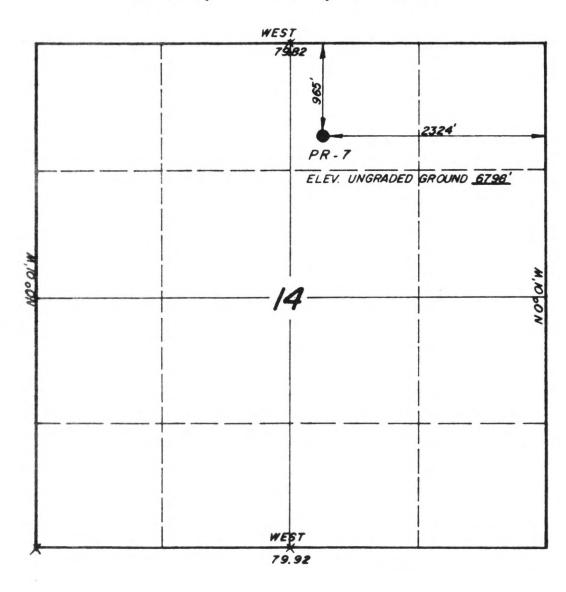
REGISTERED LAND SURVEYOR

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| SCALE | DATE |
|------------------------|------------------------------|
| /" = 1000' | 21 SEPT. 1972 |
| PARTY L. D. T. B R. R. | REFERENCES G. L. O. PLAT. |
| WEATHER | FILE |
| WARM | UTAH GEOL SURVEY |

T/4S, R23E, S.L.M.



X = CORNERS LOCATED & USED (BRASS CAPS)

UTAH GEOLOGICAL SURVEY

WELL LOCATION, PR-7, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 SECTION 14; TI4S, R23E, S.L. M., UINTAH COUNTY, UTAH



CERTIFICATE

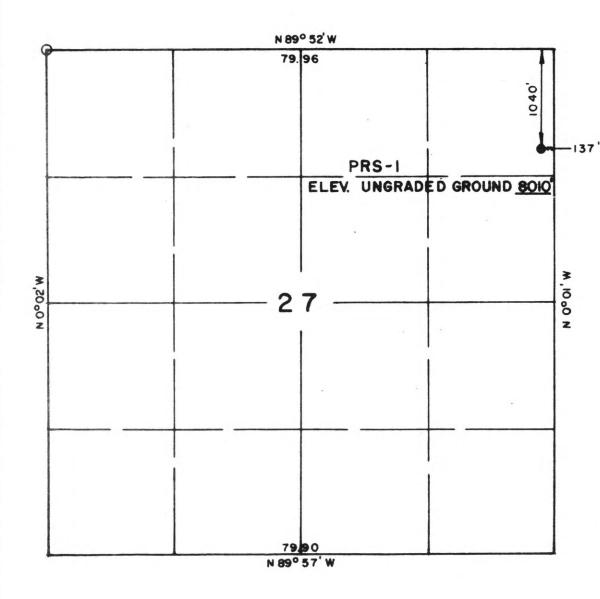
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYAREGISTRATION Nº 3137

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| SCALE 1" = 1000' | 13 OCT. 1972 | |
|-----------------------|-----------------------------|--|
| PARTY L.C.K., B.R. | REFERENCES G. L. O. PLAT | |
| WEATHER COOL | FILE U. G. S. | |

T15 S, R23 E, S.L.M.



O = CORNERS USED (BRASS CAPS)

UTAH GEOLOGICAL SURVEY

CORE HOLE LOCATION, PRS-1, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 SEC. 27, T15S, R 23 E, S. L. M., UINTAH COUNTY, UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

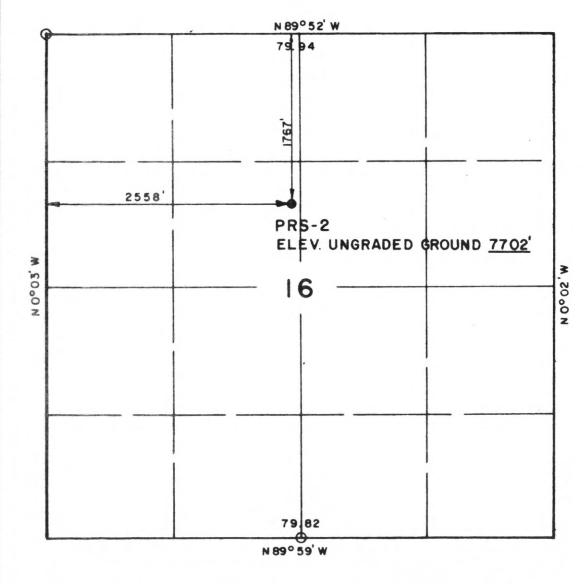
REGISTERED LAND SURVEYOR REGISTRATION Nº 3137

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| WEATHER | FILE | |
|---------------------|---------------------|--|
| PARTY LK RK | REFERENCES GLO PLAT | |
| SCALE 1" = 1000' | 3 JULY 1973 | |

T15 S, R 23 E, S. L. M.



O = CORNERS USED (BRASS CAPS)

UTAH GEOLOGICAL SURVEY

CORE HOLE LOCATION, PRS-2, LOCATED AS SHOWN IN THE SE I/4 NW I/4 SEC. 16, T15S, R23E, S.L.M., UINTAH COUNTY, UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREFARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

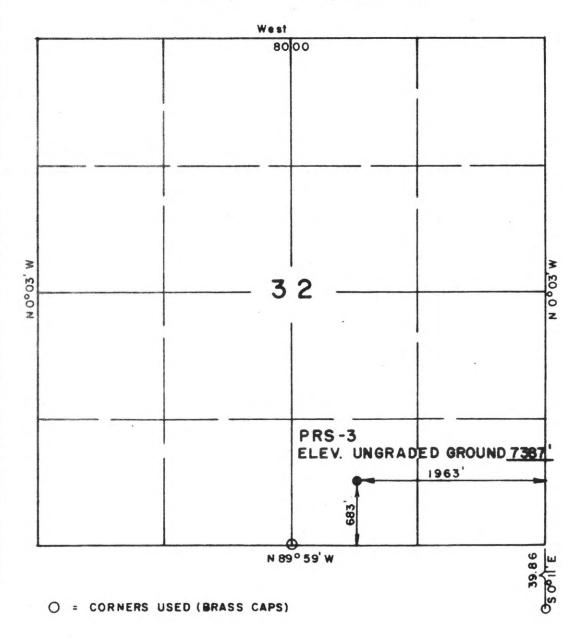
REGISTERED LAND SURVEYOR REGISTRATION Nº 3137

TAU FUCINEFPING & LAND SU

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| SCALE | DATE |
|----------|-------------|
| " = 1000 | 3 JULY 1973 |
| PARTY | REFERENCES |
| LK RK | G L O PLAT |
| WEATHER | FILE |

T14S, R23E, S.L.M.



UTAH GEOLOGICAL SURVEY

CORE HOLE LOCATION, PRS - 3, LOCATED AS SHOWN IN THE SW I/4 SE I/4 SEC. 32, TI4S, R 23 E, S.L.M., UINTAH COUNTY, UTAH



CERTIFICATE

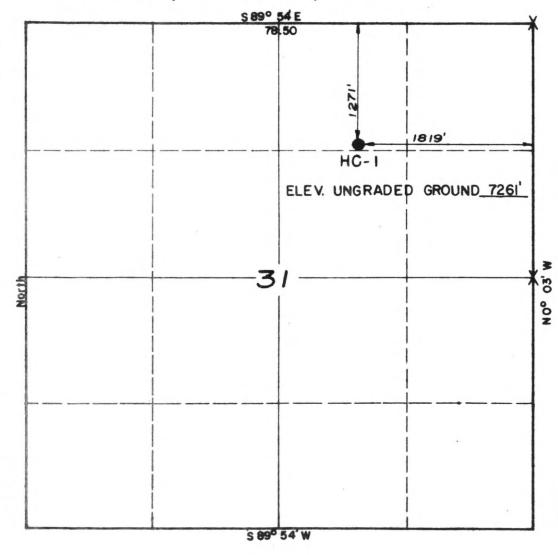
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION № 3137 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| SCALE " = 1000' | 3 JULY 1973 | |
|---------------------|---------------------|--|
| PARTY . LK RK | REFERENCES G L O | |
| WEATHER | FILE | |

T14S, R20E, S.L.M.



x = Corners Located & Used

PROJECT

UTAH GEOLOGICAL SURVEY

Well location, HC-1, located as shown in the NW 1/4 NE 1/4 Section 31, T14S, R2OE, S. L. M., Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY BE OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

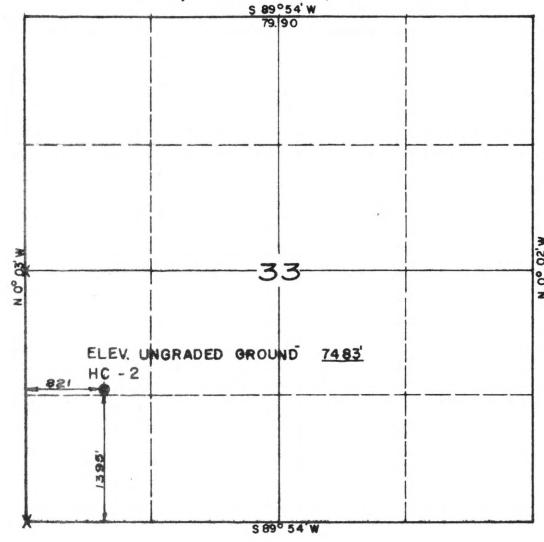
REGISTERED LANG SURPEROR REGISTRATION NO 3157

STATE OF UTAH

PO. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

| SCALE | 0ATE | | | | |
|-----------------|------------------|--|--|--|--|
| 1" = 1000' | 21 Sept. 1972 | | | | |
| PARTY | REFERENCES | | | | |
| L. C. K. & N.M. | G. L. Q. Plás. | | | | |
| WEATHER | FILE | | | | |
| Worm | Utah Goo. Survey | | | | |

T14S, R20E, S.L.M.



X = Comers Located & Used

PROJECT

UTAH GEOLOGICAL SURVEY

Well location, HC-2, located as shown in the NW I/4 SW I/4 Section 33, TI4S, R20E, S. L. M., Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLES.

REGISTERED LAND SURVEYOR REGISTRATION Nº 3131

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q -- 110 EAST - FIRST SOUTH
YERNAL, UTAH - 84078

| SCALE 1" = 1000' | DATE 21 Sept. 1972 | + |
|---------------------------|-----------------------------|---|
| PARTY L. C. K. & H. M. | REFERENCES 6. L. O. Plat | |
| WEATHER When | FILE Utth Geo. Survey | |

UTAH GEOLOGICAL SURVEY Well location, HC - 3, located as shown in the NE I/4 NE I/4 Section 3, TI5S, R20E, S.L.M., Uintah County, Utah.

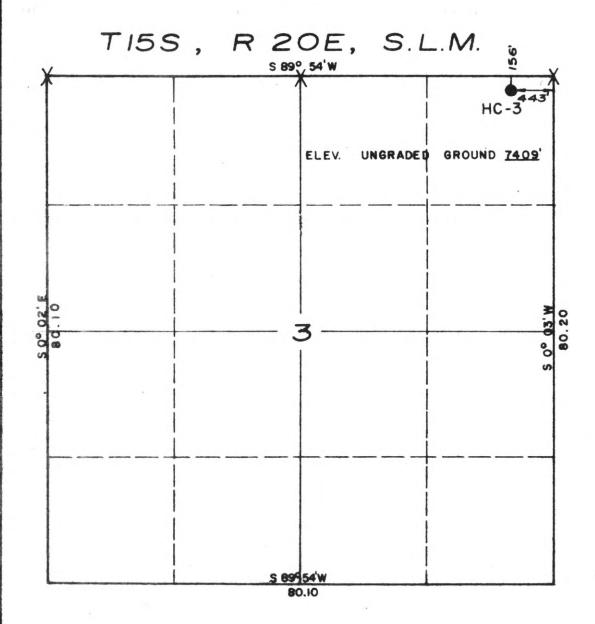
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE PAUE AND CONNECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

> REGISTERED LAND CURY REGISTRATION Nº 3137 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

| SCALE 1" = 1000" | DATE 21 Sept. 1972 |
|---------------------|------------------------------|
| L.C.K. & H.M. | REFERENCES G. L. D. Plat. |
| WENT REAL | Utob Boo, Survey |





| UTAH GEOLOGICAL SURVE | Y | FILE NO. RP-4-2820 |
|-----------------------|----------------------------------|--------------------|
| UTAH GEOLOGICAL SURVE | DATE 10-25-73 FORMATION TAR SAND | ENGRS KB:RH |
| FIFI D | FORMATION TAR SAND | ELEV. |
| COUNTYSTATE UTA | H DRLG. FLD. | CORES_DIA CONV 22" |
| OCATION | REMARKS | |

| SAMPLE | and a real and the second | | PERMEABILITY POROSITY | | PORE SAT | PORE SATURATION | | - ACD I | | |
|--------|---------------------------|-----|-----------------------|-------|----------|-----------------|-------|--------------|--------------|------------|
| UMBER | DEF | PTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 1 | RR-1 | 83 | 431 | 527 | 7.9 | 52.0 | 22.8 | 5.0 5.1 | 4.1 4.2 | 2.0 2.2 |
| 2 | | 101 | 327 | 1620 | 25.6 | 43.0 | 1.6 | 12.9 13.3 | 11.0 | 5.0 5.5 |
| 3 | | 102 | 1110 | 1620 | 23.1 | 39.8 | 2.6 | 10.8 | 9.2 9.4 | 4.2 |
| 4 | RR-1 | 103 | 496 | 744 | 26.4 | 41.7 | 1.5 | 12.0 12.3 | 10.0 | 4.7 5.1 |
| 5 | PR-3A | 39 | 64 | 769 | 24.5 | 48.9 | 23.3 | 14.1 | 12.0 | 5.5 6.0 |
| 6 | | 40 | 70 | 377 | 28.9 | 55.4 | 12.5 | 19.1 19.5 | 16.0 | 7.4 8.1 |
| 7 | | 41 | 82 | 782 | 30.9 | 45.0 | 12.0 | 16.3 16.5 | 13.9 14.1 | 6.3 |
| 8 | | 42 | 15 | 475 | 27.5 | 53.5 | 9.1 | 17.2 17.5 | 14.7 | 6.7 7.3 |
| 9 | į | 43 | 10 | 67 | 35.2 | 26.1 | 21.0 | 10.3 | 9.2 9.3 | 4.0 |
| 10 | PR-3A | 44 | 136 | 1627 | 28.6 | 42.0 | 3.5 | 14.3 | 12.0 12.2 | 5.6 |

Top oil value in Gal/Ton, Percent Volume and Percent Weight columns was calculated from retourted oil. The lower value was calculated from extracted oil. (See attached letter for explanation of these values.)



| COMPANY UTAH GEOLOGICAL SURVEY | | FILE NO. RP-4-2820 |
|--------------------------------|----------------------------------|--------------------|
| WELL AS NOTED | DATE 10-25-73 FORMATION TAR SAND | ENGRS KB:RH |
| FIELD | FORMATION TAR SAND | ELEV. |
| COUNTY STATE UTAH | DRLG. FLD | CORES_DIA CONV 2支 |
| LOCATION | REMARKS | |

| AMPLE | | | PERMEABILITY POROSITY | | POROSITY | PORE SAT | TURATION | PAGE 2 | | | |
|-------|-------|----|-----------------------|-------|----------|----------|----------|--------------|--------------|------------|--|
| UMBER | DEP | ГH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT | |
| 11 | PR-3A | 45 | 145 | 1141 | 27.9 | 55.6 | 3.6 | 18.2 18.5 | 15.5 15.7 | 7.1 7.7 | |
| 12 | | 46 | 47 | 493 | 27.5 | 52.4 | 1.5 | 17.2 17.5 | 14.4 | 6.7 7.3 | |
| 13 | | 47 | 145 | 992 | 27.9 | 70.3 | 5.0 | 23.0 23.4 | 19.6 | 9.2 9.7 | |
| 14 | | 48 | 88 | 1142 | 19.7 | 52.8 | 10.2 | 12.2 12.4 | 10.4 | 4.7 | |
| 15 | * * | 49 | 31 | 1939 | 27.7 | 66.1 | 8.3 | 21.1 21.4 | 18.3 | 8.2 | |
| 16 | | 50 | 24 | 1548 | 30.6 | 60.8 | 18.0 | 21.8 22.1 | 18.6 | 8.4 | |
| 17 | | 51 | 8.8 | 744 | 26.8 | 57.8 | 24.6 | 17.5 17.7 | 15.5 | 6.8 | |
| 18 | | 52 | 33 | 1508 | 31.4 | 62.4 | 12.7 | 22.3 22.6 | 19.6 | 8.6 | |
| 19 | | 53 | 41 | 2133 | 31.7 | 60.0 | 19.6 | 21.5 | 19.2 | 8.3 | |
| 20 | | 54 | 9.7 | 1826 | 27.5 | 67.3 | 18.2 | 20.4 | 18.5 | 7.8 8.7 | |
| 21 | | 55 | 13 | 2773 | 30.3 | 64.0 | 16.5 | 22.2 | 19.4 | 8.5 | |
| 22 | PR-3A | 56 | 20 | 1805 | 28.8 | 60.1 | 15.9 | 19.9 20.4 | 17.3 17.7 | 7.6 8.5 | |
| | , | | | | | | | | | | |



| COUPANY | UTAH GEOLOGI | CAL SURVEY | | FILE NO. | RP-4-2820 |
|---------|--------------|------------|--------------------|----------|-------------|
| WELL | AS NOTED | | DATE 10-25-73 | FNGRS | KB:RH |
| WELL | | | FORMATION TAR SAND | FLEV | |
| COUNTY | | STATE UTAH | DRLG. FLD. | CORES | DIA CONV 25 |
| COUNTY | | | DEMARKS | | ~ |

| TO THE REAL PROPERTY. | PAGE PERMEABILITY POROSITY PORE SATURATION OIL | | | | | | | | | |
|-----------------------|--|----|--------|-------|----------|------|-------|--------------|--------------|-------------|
| AMPLE | DEPTH | , | PERMEA | · | POROSITY | | | | | |
| UMBER | DEFIN | | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 23 | PR-3A | 57 | 1.6 | 1989 | 31.1 | 58.5 | 21.5 | 20.4 | 18.2 18.5 | 8.0 |
| 24 | | 58 | 25 | 3576 | 30.5 | 64.3 | 16.1 | 23.0 23.5 | 19.6 | 8.8 |
| 25 | | 59 | 27 | 2733 | 30.9 | 66.0 | 12.3 | 23.4 24.0 | 20.4 | 9.0 10.0 |
| 26 | | 60 | 55 | 1905 | 30.6 | 58.8 | 13.7 | 21.5 | 18.0 | 8.3 9.1 |
| 27 | | 61 | 13 | 2282 | 28.7 | 64.2 | 19.8 | 21.5 21.9 | 18.4 | 8.3 |
| 28 | | 62 | 17 | 2182 | 31.5 | 57.2 | 14.3 | 21.0 | 18.0 18.2 | 8.1 |
| 29 | | 63 | 22 | 2529 | 32.6 | 63.1 | 4.3 | 23.6 24.1 | 20.2 | 9.1 |
| 30 | PR-3A | 64 | 51 | 2733 | 30.4 | 63.1 | 4.0 | 23.9 | 20.4 | 9.2 |
| 31 | PR-3B 1 | 19 | 22 | 1964 | 27.7 | 69.3 | 5.1 | 22.5 | 19.2 19.5 | 8.6 |
| 32 | 1: | 20 | 6.4 | 2686 | 28.7 | 60.9 | 4.2 | 20.1 | 17.5 17.8 | 7.7 8.6 |
| 3 3 | 1: | 21 | 32 | 1686 | 28.4 | 67.6 | 7.4 | 22.0 | 19.2 | 8.4 |
| 34 | PR-3B 1: | 22 | 20 | 1389 | 28.6 | 69.3 | 7.7 | 21.8 | 19.8 | 8.3 |



| COMBANY | UTAH GEOLOG | ICAL SURVEY | | FILE NO | RP- | -4-287 | 20 |
|-----------|-------------|-------------|--------------------|---------|-----|--------|----|
| WELL | AS NOTED | | DATE 10-25-13 | ENGRS. | KB | :RH | |
| 5151.0 | | | FORMATION TAR SAND | ELEV. | 571 | | |
| COUNTY | | STATE UTAH | DRLG. FLD. | CORES_ | DIA | CONV | 22 |
| LOCATION. | | | REMARKS | | | | |

| MPLE | | PERMEA | BILITY | POROSITY | PORE SA | TURATION | ***** | 0IL | |
|------|-----------|--------|--------|----------|---------|----------|--------------|--------------|--------------|
| MBER | DEPTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 35 | PR-3B 123 | 27 | 1646 | 28.8 | 66.7 | 8.7 | 22.0 22.5 | 19.2 19.5 | 8.4 |
| 36 | 124 | 7.0 | 2232 | 27.9 | 74.7 | 2.1 | 23.9 24.4 | 20.8 | 9.2 |
| 37 | 125 | 6.1 | 1905 | 32.8 | 62.8 | 10.7 | 24.1 24.7 | 20.6 | 9.3 10.3 |
| 38 | 126 | 34 | 1369 | 28.6 | 55.9 | 8.4 | 19.2 19.5 | 16.0 | 7.3 8.1 |
| 39 | 127 | 19 | 2634 | 30.7 | 73.0 | 6.5 | 26.8 27.3 | 22.4 22.8 | 10.3 11.4 |
| 40 | 128 | 23 | 843 | 29.1 | 76.3 | 5.5 | 26.1 26.6 | 22.2 22.7 | 10.0 11.1 |
| 41 | 129 | 25 | 1778 | 25.8 | 61.3 | 5.4 | 18.9 19.3 | 15.8 16.1 | 7.2 8.0 |
| 42 | 130 | 2.7 | 2584 | 32.4 | 61.7 | 8.6 | 25.8 26.4 | 21.6 | 9.9 |
| 43 | 131 | 11 | 1706 | 29.7 | 70.7 | 11.1 | 24.2 24.6 | 21.0 | 9.3 |
| 44 | 132 | 6.1 | 1240 | 28.3 | 66.2 | 12.0 | 21.0 21.5 | 18.7 19.0 | 8.1 |
| 45 | 133 | 3.3 | 1944 | 27.9 | 71.7 | 11.8 | 23.4 | 20.0 20.4 | 9.1 10.0 |
| 46 | PR-3B 134 | 1.3 | 1329 | 26.7 | 74.2 | 11.1 | 22.7 23.3 | 19.8 | 8.8 9.7 |



| COMPANY | UTAH GEOLOGICA | L SURVEY | | FILE NO. RP-4-2820 |
|----------|----------------------------|-----------|----------------------------------|--------------------|
| WELL | UTAH GEOLOGICA AS NOTED | | DATE 10-25-73 FORMATION TAR SAND | ENGRS KB:RH |
| FIELD | | | FORMATION TAR SAND | ELEV |
| COUNTY | | TATE UTAH | DRLG. FLD. | CORES DIA CONV 21" |
| 05171011 | | | DEMARKS | |

| V W I | | | | | | | | Y | | PAGE 5 |
|-------|-------|-----|---------|-------|----------|------|----------|--------------|--------------|--------------|
| AMPLE | DEPT | ru | PERMEAB | | POROSITY | | TURATION | *********** | OIL | |
| UMBER | DEF | | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 47 | PR-3B | 135 | 7.0 | 664 | 27.7 | 67.6 | 13.3 | 21.5 22.0 | 18.7 19.2 | 8.3 9.2 |
| 48 | | 136 | 9.4 | 1311 | 27.0 | 69.3 | 6.7 | 22.0 22.5 | 18.7 | 8.5 9.4 |
| 49 | | 137 | 0.14 | 0.20 | 14.8 | 1.4 | 67.5 | 0.2 | 0.2 | 0.1 0.1 |
| 50 | | 138 | 4.5 | 2182 | 29.8 | 71.1 | 4.6 | 25.4 25.9 | 21.2 | 9.8 |
| 51 | | 139 | 4.2 | 1428 | 29.7 | 49.5 | 23.2 | 17.3 17.6 | 14.7 15.0 | 6.7 7.4 |
| 52 | | 140 | 2.4 | 744 | 29.2 | 51.7 | 27.7 | 17.0 17.4 | 15.1 15.4 | 6.6 7.3 |
| 53 | | 141 | 3.3 | 2033 | 31.4 | 67.4 | 12.7 | 25.4 26.0 | 21.2 21.7 | 10.0 10.8 |
| 54 | | 142 | 3.6 | 1944 | 28.5 | 67.4 | 5.6 | 22.5 23.0 | 19.2 19.6 | 9.0 9.6 |
| 55 | | 143 | 0.72 | 2778 | 28.6 | 67.0 | 8.8 | 22.1 22.5 | 19.2 | 8.6 9.4 |
| 56 | | 144 | 2.7 | 3477 | 33.8 | 61.6 | 13.0 | 25.0 25.5 | 20.8 | 9.7 10.6 |
| 57 | | 145 | 1.2 | 412 | 25.9 | 57.6 | 24.6 | 16.8 17.1 | 14.9 | 6.5 7.1 |
| 58 | PR-3B | 146 | 0.29 | 159 | 25.6 | 54.4 | 26.1 | 15.3 15.6 | 13.9 14.2 | 6.0 |



LOCATION__

| COURTNU UTAH GEOLOGICAL SURVEY | | FILENC | RP- | 4-282 | 0 |
|--|--------------------|---------|-----|-------|----|
| COMPANY UTAH GEOLOGICAL SURVEY WELL AS NOTED | DATE 10-25-73 | ENGRS. | KB: | RH | |
| FIELO | FORMATION TAR SAND | _ELEV | - | | |
| COUNTYSTATE UTAH | DRLG. FLD. | _ CORES | DIA | CONV | 22 |

REMARKS.

| W W Z | | | | | | | | | PAGE 6 |
|-------|-----------|---------|--------|----------|---------|----------|---------------------------------|-------------------------------|-------------|
| MPLE | | PERMEAE | BILITY | POROSITY | PORE SA | TURATION | 419 419 419 419 419 419 419 419 | OIL | |
| MBER | DEPTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 59 | PR-3B 147 | 0.22 | 28 | 23.5 | 40.8 | 38.7 | 10.5 10.7 | 9.6 9.7 | 4.1 |
| 0 | PR-3C 222 | 4.8 | 1230 | 22.2 | 86.5 | 0.9 | 21.8 22.5 | 19.3 | 8.4 |
| 1 | 223 | 0.63 | 1259 | 24.5 | 74.6 | 6.9 | 20.5 21.2 | 18.3 18.9 | 7.9 8.9 |
| 2 | 224 | 3.6 | 1349 | 22.5 | 79.5 | 0.9 | 20.1 20.7 | 17.9 18.4 | 7.7 8.7 |
| 3 | 225 | 2.8 | 1506 | 25.9 | 85.3 | 3.5 | 24.9 25.7 | 22 .2 22 . 8 | 9.5 10.7 |
| 4 | 226 | 0.02 | 2003 | 25.2 | 87.7 | 3.6 | 24.9 25.7 | 22.2 22.8 | 9.5 10.7 |
| 5 | 227 | 0.01 | 2782 | 25•3 | 89.2 | 1.6 | 25.4 26.2 | 22.6 23.2 | 9•7 10•9 |
| 6 | 228 | 0.13 | 1746 | 26.3 | 87.5 | 1.5 | 25.9 26.7 | 23.0 23.7 | 9.9 |
| 7 | 229 | 0.01 | 1667 | 26.7 | 79.8 | 6.4 | 24.0 24.7 | 21.3 | 9.2 10.3 |
| 8 | 230 | 1.2 | 1210 | 25.3 | 82.2 | 3.6 | 23.5 24.2 | 20.8 21.5 | 9.0 10.1 |
| 9 | 231 | 0.60 | 1647 | 27.0 | 75.6 | 4.4 | 23.5 24.2 | 20.4 21.0 | 9.0 10.1 |
| 0 | PR-3C 232 | 0.01 | 1845 | 22.8 | 70.2 | 8.8 | 17.5 18.0 | 17.0 17.5 | 6.7 7.5 |
| | | | | | | | | | |



| COMPANY UTAH GEOLOGICAL SURVEY | | FILENO | RP-4-2820 |) |
|--------------------------------|--------------------|--------|-----------|-----|
| WELL AS NOTED | DATE 10-25-13 | ENGRS | KB:KH | |
| FIELD | FORMATION TAR SAND | ELEV. | DTA CONT | -11 |
| COUNTY STATE UTAH | DRLG. FLD. | CORES | DIA CONV | 22 |
| LOCATION | REMARKS | | | |

| MPLE | | PERMEAB | ILITY | POROSITY | PORE SA | TURATION | | OIL | |
|------|-----------|---------|-------|----------|---------|----------|--------------|-------------------------------|--------------|
| MBER | DEPTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 71 | PR-3C 233 | 8.9 | 1190 | 18.3 | 72.7 | 0.5 | 15.3 15.8 | 27•7 13•7 | 5.9 6.6 |
| 72 | 234 | 0.01 | 2480 | 26.6 | 83.1 | 6.4 | 24.9 25.7 | 22 .1 22 . 8 | 9.6 10.7 |
| 73 | 235 | 0.01 | 3080 | 27.9 | 88.3 | 2.9 | 28.3 29.0 | 24.6 25.2 | 10.9 12.1 |
| 74 | 236 | 0.13 | 2529 | 28.9 | 89.3 | 0.7 | 29.7 30.5 | 25.8 26.5 | 11.5 12.7 |
| 75 | 237 | 0.60 | 1726 | 26.5 | 80.1 | 1.5 | 24.9 25.6 | 21.2 71.8 | 9.6 10.7 |
| 76 | 238 | 0.75 | 1409 | 27.2 | 83.9 | 4.4 | 26.8 27.6 | 22.8 23.5 | 10.3 11.5 |
| 77 | 239 | 0.90 | 487 | 23.3 | 80.3 | 5.2 | 21.6 22.2 | 18.7 19.3 | 8.3 |
| 78 | 240 | 0.27 | 3874 | 29.7 | 84.2 | 2.7 | 29.2 30.0 | 24.8 25.6 | 11.2 |
| 79 | 241 | 0.01 | 1875 | 26.7 | 84.3 | 4.5 | 25.9 26.6 | 22.5 23.1 | 9.9 |
| 30 | 242 | 0.15 | 1746 | 23.0 | 85.2 | 1.7 | 22.5 23.1 | 19.5 20.1 | 8.6 9.7 |
| 31 | 243 | 0.01 | 2430 | 26.8 | 87.4 | 3.0 | 26.8 27.6 | 23 .3 24 . 0 | 10.3 |
| 32 | PR-3C 244 | 0.01 | 1732 | 26.7 | 89.3 | 3.4 | 26.8 27.6 | 23.8 24.5 | 10.3 |



| COMPANY | UTAH GEOLOG | ICAL S | SURVEY | | FILE NO | RP- | 4-2820 | C |
|-----------|-------------|--------|--------|--------------------|---------|-----|--------|-----|
| WELL | AS NOTED | | | DATE 10-26-73 | ENGRS. | KB: | RH | |
| FIFLO | | | | FORMATION TAR SAND | FLEV | | | |
| COUNTY | | STATE | UTAH | DRLG. FLD. | CORES_ | DIA | CONV | 2늘" |
| LOCATION. | | | | REMARKS | | | | |

| MPLE | | PERMEAE | BILITY | POROSITY | PORE SA | TURATION | | OIL | |
|------|-----------|---------|--------|----------|---------|----------|--------------|--------------|--------------|
| MBER | DEPTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 33 | PR-3C 245 | 0.01 | 2579 | 28.5 | 87.1 | 0.7 | 28.5 29.3 | 24.7 25.5 | 10.9 12.2 |
| 4 | 246 | 0.01 | 2733 | 25.7 | 90.6 | 0.8 | 26.8 27.6 | 23.3 24.0 | 10.3 |
| 5 | 247 | 0.01 | 1309 | 25.2 | 87.8 | 1.6 | 24.9 25.7 | 22.1 22.8 | 9.6 10.7 |
| 6 | PR-3C 248 | 0.11 | 0.46 | 19.9 | 50.2 | 1.0 | 11.0 | 10.0 | 4.3 |
| 7 | PR-3D 376 | 38 | 1309 | 29.0 | 44.9 | 12.7 | 15.3 15.5 | 13.0 13.2 | 6.0 |
| 8 | 377 | 87 | 2831 | 31.5 | 20.3 | 39.3 | 7.7 7.7 | 6.4 | 3.0 3.2 |
| 9 | 378 | 275 | 2831 | 32.4 | 40.2 | 25.3 | 15.3 15.5 | 13.0 13.2 | 6.0 |
| 0 | 379 | 327 | 1686 | 30.5 | 36.1 | 40.0 | 12.9 13.2 | 11.0 | 5.1 5.5 |
| 1 | 380 | 521 | 1746 | 31.7 | 23.1 | 53.4 | 8.4 | 7.2 7.5 | 3.3 3.6 |
| 2 | 381 | 232 | 2034 | 31.8 | 27.1 | 43.3 | 10.1 | 8.5 | 3.9 4.3 |
| 3 | 382 | 203 | 1885 | 31.2 | 37.9 | 30.1 | 13.9 14.2 | 11.8 | 5.5 5.9 |
| 4 | PR-3D 383 | 843 | 2865 | 28.4 | 35.3 | 42.6 | 11.5 | 10.0 10.2 | 4.5 |



LOCATION___

| COMPANY | UTAH GEOLOGI | CAL SURVEY | | FILE NO. | RP- | +-2820 |) |
|---------|--------------|------------|--------------------|----------|------|--------|----|
| WELL | AS NOTED | | DATE 10-26-73 | ENGRS. | KB:I | RH | |
| | | | FORMATION TAR SAND | ELEV. | | | |
| COUNTY | | STATE UTAH | DRLG. FLD. | CORES | DIA | CONV | 21 |

REMARKS_

| 001 | 300 | | | | | | | ~ | | PAGE 9 |
|-------|------|-----|---------|-------|----------|---------|----------|--------------|--------------|-------------|
| AMPLE | | · · | PERMEAE | ILITY | POROSITY | PORE SA | TURATION | ****** | OIL | |
| UMBER | DEP | тн | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 95 | PR-4 | 58 | 0.01 | 1031 | 22.3 | 83.8 | 4.0 | 20.6 20.4 | 18.6 18.5 | 7.9 8.5 |
| 96 | | 59 | 5.8 | 559 | 23.4 | 73.9 | 3.8 | 18.7 18.5 | 17.3 17.2 | 7.2 7.7 |
| 97 | | 60 | 9.4 | 0.55 | 30.3 | 37.6 | 6.3 | 13.2 13.1 | 11.4 | 5.1 5.5 |
| 98 | | 61 | 7.3 | 14 | 23.0 | 18.7 | 17.8 | 4.8 | 4.3 | 1.8 |
| 99 | | 62 | 26 | 449 | 26.7 | 43.4 | 7.9 | 13.4 13.3 | 11.6 | 5.2 5.6 |
| .00 | | 63 | 81 | 487 | 27.2 | 69.5 | 7.0 | 21.3 | 18.9 18.8 | 8.2 |
| .01 | | 64 | 2.8 | 6.0 | 20.6 | 34.4 | 32.4 | 7.7 7.6 | 7.1 7.1 | 2.9 3.2 |
| .02 | | 65 | 16 | 257 | 24.7 | 48.1 | 12.1 | 13.2 13.1 | 11.9 | 5.1 5.5 |
| .03 | | 66 | 65 | 863 | 31.0 | 59.4 | 3.9 | 21.6 | 18.3 18.2 | 8.3 |
| 104 | | 67 | 37 | 1607 | 27.1 | 82.4 | 4.8 | 24.7 24.5 | 22.3 22.2 | 9.5 10.2 |
| 105 | | 68 | 0.60 | 1220 | 27.2 | 82.1 | 3.7 | 25.6 25.4 | 22.2 22.1 | 9.8 |
| .06 | PR-4 | 69 | 16 | 1426 | 28.0 | 68.8 | 2.1 | 22.3 | 19.3 19.2 | 8.6 |
| | | | | | | | | | | |



| COUBLEY | UTAH GEOLOG | GICAL SUR | VEY | | FILE NO | RP-4-2820 |
|---------|-------------|-----------|-----|--------------------|---------|--------------|
| WELL | AS NOTED | | | DATE 10-26-73 | | KB:RH |
| FIELD | | | | FORMATION TAR SAND | ELEV. | |
| COUNTY | | STATE UT | AH_ | DRLG. FLD. | CORES | DIA CONV 2½" |
| COLTION | | | | DEMARKS | | |

| MPLE | | | PERMEAE | BILITY | POROSITY | PORE SAT | TURATION | ******* | OIL | |
|------|------|-----|---------|--------|----------|----------|----------|--------------|--------------|-------------|
| MBER | DE | PTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 07 | PR-4 | 70 | 24 | 1170 | 28.4 | 70.4 | 7.4 | 23.0 22.8 | 20.0 19.8 | 8.8 9.5 |
| 8 | | 71 | 11 | 1686 | 29.6 | 72.7 | 4.7 | 25.2 25.0 | 21.4 | 9•7 10•4 |
| 09 | | 72 | 19 | 1369 | 28.5 | 76.1 | 3.2 | 24.4 24.3 | 21.7 | 9.4 |
| LO | | 73 | 5.2 | 11 | 25.1 | 34.6 | 5.2 | 9.8 9.7 | 8.7 | 3.8 |
| Ll | | 74 | 1.3 | 18 | 28.0 | 61.8 | 3.6 | 19.9 19.7 | 17.2 17.2 | 7.6 8.2 |
| 12 | | 75 | 1.1 | 5.2 | 25.6 | 52.0 | 6.6 | 15.3 15.2 | 13.3 13.2 | 5.9 6.3 |
| 1.3 | | 76 | 0.10 | 1.8 | 27.5 | 62.2 | 7.6 | 19.7 19.5 | 17.0 16.9 | 7.5 8.1 |
| 4 | PR-4 | 77 | 39 | 89 | 31.0 | 71.3 | 8.1 | 25.4 25.2 | 22.0 | 9.8 10.5 |
| 1.5 | PR-5 | 153 | 8.5 | 142 | 24.2 | 58.3 | 5.8 | 14.9 | 14.0 13.8 | 5.7 |
| .6 | | 159 | 19 | 232 | 24.2 | 53.7 | 7.0 | 14.4 | 13.0 12.8 | 5.6 |
| -7 | | 160 | 3.6 | 232 | 27.7 | 62.1 | 4.7. | 19.4 | 17.2 16.9 | 7.5 8.0 |
| .8 | PR-5 | 168 | 32 | 992 | 25.1 | 50.6 | 4.8 | 15.6 15.5 | 12.7 12.7 | 6.0 |



| COMPANY | UTAH GEOLOG | ICAL SURVEY | | FILE NO. RP-4-2820 |
|-----------|-------------|-------------|---------------------|--------------------|
| WELL | AS NOTED | | DATE 10-26-73 | ENGRS KB:RH |
| 5151.0 | | | FORMATION_ TAR SAND | ELEV. |
| COUNTY | | STATE UTAH | DRLG. FLD. | CORES DIA CONV 21 |
| LOCATION. | | | REMARKS | |

| TO WI | COD | | | | | | | · · · · · · · · · · · · · · · · · · · | | PAGE 11 |
|-------|------|-----|---------|-------|----------|---------|----------|---|--------------|-------------|
| AMPLE | | | PERMEAB | ILITY | POROSITY | PORE SA | TURATION | *************************************** | OIL | |
| UMBER | DE | PTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| L19 | PR-5 | 169 | 6.0 | 281 | 29.2 | 58.3 | 5.8 | 19.2 19.1 | 17.0 17.0 | 7.4 8.0 |
| .20 | | 170 | 4.9 | 75 | 25.9 | 52.2 | 8.5 | 14.9 14.8 | 13.4 13.4 | 5.7 6.2 |
| .21 | | 218 | 18 | 330 | 28.8 | 54.2 | 16.6 | 17.3 17.5 | 15.6 15.8 | 6.7 7.3 |
| .22 | , | 219 | 4.9 | 515 | 27.1 | 68.9 | 6.3 | 20.6 20.9 | 18.6 18.9 | 8.0 8.7 |
| .23 | | 220 | 11 | 353 | 24.3 | 57.3 | 3.7 | 15.3 15.5 | 13.9 14.1 | 6.0 6.5 |
| 24 | | 225 | 15 | 625 | 30.2 | 73.6 | 1.3 | 23.9 | 22.2 22.6 | 9.3 10.2 |
| 25 | | 226 | 9.9 | 783 | 27.1 | 69.0 | 4.8 | 20.6 21.0 | 18.6 19.0 | 8.0 |
| 26 | | 227 | 1.2 | 284 | 24.6 | 62.6 | 7.3 | 16.3 16.6 | 15.4 15.7 | 6.9 |
| 27 | PR-5 | 239 | 8.9 | 625 | 19.3 | 38.9 | 5.7 | 10.1 | 7.5 7.6 | 3.9 4.3 |
| 28 | PR-1 | 175 | 1.2 | 203 | 17.9 | 50.8 | 2.8 | 9.6 9.4 | 9.1 8.9 | 3.8 3.9 |
| 29 | | 176 | 18 | 64 | 20.8 | 34.6 | 6.3 | 8.2 | 7.2 7.1 | 3.2 3.3 |
| 30 | PR-1 | 177 | 0.01 | 0.24 | 28.2 | 43.3 | 4.3 | 14.4 | 12.2 12.0 | 5.6 5.9 |



LOCATION____

| COMPANY | UTAH GEOLOGICAL SURVEY | | FILE NO RP-1-2820 |
|---------|------------------------|--------------------|------------------------------------|
| WELL | AS NOTED | DATE 10-26-73 | FILE NO. RP-1-2820 ENGRS. KB:RH |
| FIELD | | FORMATION TAR SAND | ELEV |
| COUNTY | STATE_UTAH | DRLG. FLD. | CORES DIA CONV 210 |

| AMPLE | | PERMEAE | BILITY | POROSITY | PORE SA | TURATION | | OIL | |
|-------|----------|---------|--------|----------|---------|----------|--------------|--------------|-------------|
| UMBER | DEPTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| .31 | PR-1 178 | 527 | 1825 | 16.8 | 52.3 | 4.8 | 10.8 | 8.8 8.6 | 4.2 4.4 |
| 32 | 179 | 4.5 | 28 | 22.2 | 57.2 | 5.9 | 14.4 | 12.7 12.5 | 5.6 5.9 |
| .33 | 180 | 4.2 | 734 | 30.6 | 32.7 | 14.4 | 12.0 11.7 | 10.0 | 4.8 |
| .34 | 181 | 1.9 | 451 | 24.7 | 76.4 | 5•3 | 21.1 20.6 | 19.1 18.7 | 8.3 8.6 |
| .35 | 182 | 0.30 | 388 | 28.1 | 75.8 | 1.4 | 24.4 23.9 | 21.2 20.8 | 9.6 9.9 |
| .36 | 183 | 3.0 | 388 | 26.4 | 82.1 | 3.0 | 24.9 24.4 | 21.6 21.2 | 9.8 10.2 |
| 37 | 185 | 0.01 | 0.10 | 25.1 | 74.6 | 1.6 | 20.1 19.7 | 18.7 18.3 | 7.9 8.2 |
| 38 | 189 | 0.45 | 55 | 24.9 | 81.1 | 0.8 | 21.8 | 20.2 19.8 | 8.6 |
| 39 | 190 | 29 | 843 | 20.7 | 77.4 | 1.9 | 17.3 16.9 | 16.0 15.7 | 6.8 7.0 |
| 40 | 191 | 0.28 | 6.9 | 23.4 | 79.5 | 2.1 | 18.7 18.3 | 18.6 18.2 | 7.3 7.6 |
| 41 | 194 | 1.2 | 14 | 20.7 | 63.8 | 6.8 | 13.7 13.4 | 13.2 13.0 | 5.4 5.6 |
| 42 | PR-1 197 | 31 | 152 | 20.3 | 73.8 | 6.9 | 15.8 15.5 | 15.0 14.7 | 6.2 |



LOCATION___

| COMPANY UTAH GEOLOGI | CAL SURVEY | | FILE NO. F | RP-4- | 2820 |) |
|----------------------|------------|--------------------|------------|-------|------|----|
| WELL AS NOTED | | | ENGRS. | | | |
| FIELD | | FORMATION TAR SAND | FIEV | | | |
| COUNTY | TITALI | DRLG. FLD. | CORES | DIA C | ONA | 21 |

REMARKS____

| DE | | PERMEAB | ILITY | POROSITY | PORE SA' | TURATION | | OIL | en e |
|------|------|--|---|---|---|--|--|--|---|
| DEI | PTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| PR-1 | 240 | 24 | 76 | 27.4 | 37•3 | 9.5 | 11.5 | 10.2 10.0 | 4.5 |
| | 241 | 17 | 962 | 26.0 | 65.5 | 1.5 | 19.2 18.8 | 17.0 16.7 | 7.5 7.8 |
| | 242 | 0.30 | 625 | 26.3 | 69.6 | 3.0 | 20.6 | 18.2 18.2 | 7.9 8.5 |
| | 243 | 0.15 | 704 | 28.6 | 58.4 | 0.7 | 20.0 | 16.7 16.6 | 7.5 8.2 |
| | 244 | 4.5 | 457 | 24.8 | 60.1 | 1.6 | 16.8 16.7 | 14.9 14.8 | 7.6 7.0 |
| | 245 | 4.3 | 487 | 24.9 | 47.8 | 1.6 | 13.7 13.6 | 11.9 | 5.2 5.7 |
| | 246 | 76 | 136 | 25.9 | 37.0 | 0.8 | 11.3 | 9.6 9.5 | 4.3 |
| | 250 | 45 | 90 | 22.9 | 41.1 | 2.6 | 10.8 | 9.4 | 4.1 |
| | 251 | 42 | 52 | 25.3 | 15.0 | 16.6 | 4.3 | 3.8 3.8 | 1.7 |
| | 252 | 74 | 144 | 25.3 | 26.5 | 15.0 | 7.7 7.7 | 6.7 | 2.9 3.2 |
| | 253 | 59 | 80 | 26.0 | 40.1 | 3.1 | 12.0 12.1 | 10.4 | 4.6 5.0 |
| PR-1 | 254 | 77 | 290 | 28.2 | 43.3 | 1.4 | 14.4 | 12.2 12.4 | 5.5 |
| | PR-1 | 241 242 243 244 245 246 250 251 252 253 | DEPTH BEFORE PR-1 240 24 241 17 242 0.30 243 0.15 244 4.5 245 4.3 246 76 250 45 251 42 252 74 253 59 | PR-1 240 24 76 241 17 962 242 0.30 625 243 0.15 704 244 4.5 457 245 4.3 487 246 76 136 250 45 90 251 42 52 252 74 144 253 59 80 | DEPTH BEFORE AFTER PERCENT PR-1 240 24 76 27.4 241 17 962 26.0 242 0.30 625 26.3 243 0.15 704 28.6 244 4.5 457 24.8 245 4.3 487 24.9 246 76 136 25.9 250 45 90 22.9 251 42 52 25.3 252 74 144 25.3 253 59 80 26.0 | DEPTH BEFORE AFTER PERCENT OIL PR-1 240 24 76 27.4 37.3 241 17 962 26.0 65.5 242 0.30 625 26.3 69.6 243 0.15 704 28.6 58.4 244 4.5 457 24.8 60.1 245 4.3 487 24.9 47.8 246 76 136 25.9 37.0 250 45 90 22.9 41.1 251 42 52 25.3 15.0 252 74 144 25.3 26.5 253 59 80 26.0 40.1 | DEPTH BEFORE AFTER PERCENT OIL WATER PR-1 240 24 76 27.4 37.3 9.5 241 17 962 26.0 65.5 1.5 242 0.30 625 26.3 69.6 3.0 243 0.15 704 28.6 58.4 0.7 244 4.5 457 24.8 60.1 1.6 245 4.3 487 24.9 47.8 1.6 246 76 136 25.9 37.0 0.8 250 45 90 22.9 41.1 2.6 251 42 52 25.3 15.0 16.6 252 74 144 25.3 26.5 15.0 253 59 80 26.0 40.1 3.1 | DEPTH BEFORE AFTER PERCENT OIL WATER GAL/TON PR-1 240 24 76 27.4 37.3 9.5 11.5 241 17 962 26.0 65.5 1.5 19.2 18.8 242 0.30 625 26.3 69.6 3.0 20.6 243 0.15 704 28.6 58.4 0.7 20.0 244 4.5 457 24.8 60.1 1.6 16.8 245 4.3 487 24.9 47.8 1.6 13.7 245 4.3 487 24.9 47.8 1.6 13.7 246 76 136 25.9 37.0 0.8 11.3 11.2 250 45 90 22.9 41.1 2.6 10.8 251 42 52 25.3 15.0 16.6 4.3 4.4 252 74 144 25.3 <td> DEPTH BEFORE AFTER PERCENT OIL WATER GAL/TON VOLUME </td> | DEPTH BEFORE AFTER PERCENT OIL WATER GAL/TON VOLUME |



LOCATION___

| UTAH GEOLOGICAL SURVEY | | FILE NO. RP-4-2820 |
|------------------------|--------------------|--------------------|
| WELL AS NOTED | DATE 10-26-73 | ENGRS KB:RH |
| FIELD | FORMATION TAR SAND | ELEV |
| COUNTYSTATE UTAH | DRLG. FLD. | CORES DIA CONV 23 |
| LOCATION | REMARKS | |

PAGE 1/

| MPLE | | | PERMEAE | BILITY | POROSITY | PORE SA | TURATION | **** | OIL | |
|-------|------|-----|---------|--------|----------|---------|----------|--------------|--------------|------------|
| UMBER | DEI | PTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| .55 | PR-1 | 255 | 129 | 284 | 26.7 | 40.4 | 3.0 | 12.5 12.6 | 10.8 | 4.4 5.2 |
| .56 | | 256 | 200 | 734 | 28.2 | 54.7 | 1.4 | 17.7 17.9 | 15.4 15.6 | 6.8 7.5 |
| 57 | | 257 | 15 | 813 | 26.9 | 61.6 | 0.7 | 18.7 18.9 | 16.6 16.7 | 7.2 7.9 |
| 58 | | 258 | 69 | 774 | 26.5 | 47.2 | 1.5 | 14.4 | 12.5 | 5.5 6.1 |
| 59 | | 259 | 0.01 | 0.09 | 25.5 | 30.5 | 0.8 | 9.1 9.2 | 7.8 7.8 | 3.5 3.8 |
| 60 | | 260 | 61 | 1428 | 22.6 | 17.7 | 6.6 | 4.6 | 4.0 | 1.7 |
| 51 | | 261 | 26 | 1508 | 27.2 | 54.0 | 2.2 | 16.5 16.7 | 14.7 | 6.3 7.0 |
| 52 | PR-1 | 262 | 89 | 625 | 27.6 | 44.6 | 2.9 | 13.9 14.0 | 12.3 12.5 | 5.3 5.9 |
| 53 | PR-2 | 21 | 4.5 | 113 | 23.8 | 71.5 | 3.8 | 18.0 17.5 | 17.0 16.6 | 7.0 7.3 |
| 54 | | 45 | 7.2 | 25 | 19.6 | 56.7 | 1.0 | 11.7 | 11.1 | 4.6 |
| 55 | | 46 | 8.1 | 336 | 16.3 | 81.7 | 2.4 | 14.6 | 13.2 12.9 | 5.7 5.9 |
| 56 | PR-2 | 51 | 7.2 | 63 | 21.5 | 52.5 | 4.2 | 12.5 12.1 | 11.3 11.0 | 4.8 5.1 |



| COMBANY | UTAH GEOLOGICAL | SURVEY | | _FILE NO. RP-2820 |
|-----------|-----------------|--------|--------------------|--------------------|
| WELL | AS NOTED | | DATE 10-26-73 | ENGRS RH: KB |
| FIELD | | | FORMATION TAR SAND | FIFV |
| COUNTY | STATE | UTAH | DRLG. FLD. | CORES DIA CONV 22" |
| LOCATION_ | | | REMARKS | |

| AMPLE | | | PERMEAB | LLITY | POROSITY | PORE SAT | TURATION | 400 400 400 400 400 400 400 400 400 400 | OI Lama | |
|------------|------|-----|---------|-------|----------|----------|----------|---|--------------|------------|
| JMBER | DEI | PTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 167 | PR-2 | 52 | 63 | 412 | 22.6 | 37.5 | 3.5 | 9.6 9.3 | 8.5 | 8.5 3.9 |
| .68 | | 53 | 19 | 32 | 24.5 | 46.5 | 1.6 | 11.5 | 10.4 | 4.5 |
| .69 | | 54 | 15 | 87 | 19.0 | 46.7 | 7.4 | 9.3 | 8.9 | 3.7 3.8 |
| .70 | | 60 | 10 | 64 | 14.4 | 26.1 | 2.1 | 5.5 5.2 | 5.2 5.0 | 1.5 |
| 71 | | 62 | 33 | 217 | 19.1 | 68.5 | 1.0 | 14.1 13.6 | 13.1 12.6 | 5.5 5.7 |
| 72 | | 63 | 14 | 257 | 19.2 | 63.6 | 2.6 | 12.9 12.5 | 12.3 11.8 | 5.1 5.2 |
| 73 | | 66 | 0.90 | 32 | 13.7 | 45.1 | 3.6 | 6.2 | 6.2 | 2.4 |
| 74 | | 67 | 3.4 | 232 | 19.5 | 51.2 | 2.0 | 11.0 | 10.0 | 4.3 |
| 75 | | 90 | 14 | 481 | 24.3 | 40.3 | 5.4 | 11.0 | 9.8 9.4 | 4.3 |
| .76 | PR-2 | 91 | 0.60 | 14 | 27.2 | 68.3 | 11.4 | 20.1 | 18.7 18.0 | 7.6 8.1 |
| 7 7 | PR-6 | 162 | 0.75 | 22 | 27.5 | 52.8 | 6.2 | 15.8 15.4 | 14.3 14.0 | 6.0 6.4 |
| 78 | PR-6 | 163 | 0.03 | 23 | 28.2 | 78.7 | 3.2 | 23.9 23.3 | 22.2 21.6 | 9.1 9.7 |



| COMPANY | UT | AH | GEOLOG. | CAL | SURVEY | | | FILE NO. | RP- | 4-2820 |) |
|---------|----|----|---------|-----|---------|------------|----------|----------|-----|--------|-----|
| WELL | AS | NO | TED | | | DATE 10- | 27-73 | ENGRS. | KB: | RH | |
| FIELD | | | | | | FORMATION_ | TAR SAND | ELEV. | | | |
| COUNTY. | | | | STA | TE UTAH | DRLG. FLD | | CORES | DIA | CONV | 211 |

| MPLE | | | PERMEAB | ILITY | POROSITY | PORE SAT | URATION | **** | OIL | |
|-------------|------|-----|---------|-------|----------|----------|---------|--------------|--------------|------------|
| JMBER | DEP | TH | BEFORE | AFTER | PERCENT | Oll | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 79 I | PR-6 | 169 | 232 | 625 | 28.6 | 33.6 | 31.8 | 11.0 10.7 | 9.6 9.3 | 4.2 4.5 |
| \$ 0 | | 170 | 1.5 | 382 | 18.3 | 77.6 | 7.1 | 15.3 14.9 | 14.2 | 5.8 |
| 81 | | 171 | 3.6 | 287 | 14.2 | 45.1 | 31.6 | 6.7 | 6.4 | 2.5 |
| 82 | | 172 | 0.30 | 493 | 24.9 | 81.8 | 5.2 | 22.5 | 20.4 | 8.6 9.1 |
| 83 | | 173 | 1.3 | 96 | 19.2 | 40.1 | 32.8 | 7.9 7.7 | 7.7 7.5 | 3.0 3.2 |
| 84 | | 176 | 12 | 130 | 20.6 | 67.1 | 5.8 | 17.3 16.8 | 13.8 13.5 | 6.6 7.0 |
| 85 | | 177 | 17 | 197 | 25.4 | 54.7 | 17.3 | 15.3 14.9 | 13.9 13.5 | 5.8 6.2 |
| 86 | | 178 | 0.01 | 194 | 25.2 | 73.1 | 2.8 | 20.4 19.8 | 18.5 17.9 | 7.7 8.3 |
| 87 | | 179 | 3.9 | 287 | 23.7 | 64.2 | 11.0 | 16.8 | 15.2 17.8 | 6.4 |
| 88 | | 180 | 27 | 302 | 22.8 | 41.6 | 28.0 | 10.1 | 9.5 | 3.8 4.1 |
| 89 | | 181 | 9.4 | 191 | 22.0 | 71.4 | 7.3 | 16.5 16.1 | 15.7 15.3 | 6.3 |
| 90 1 | PR-6 | 182 | 71 | 423 | 27.8 | 48.8 | 7.6 | 15.3 14.9 | 13.6 13.2 | 5.8 6.2 |



| COMPANY | UTAH GEOLOGI | CAL SURVE | DATE 10-27-73 | FILENO | RP-4-2820 | О |
|-----------|--------------|-------------|--------------------|--------|-----------|-----|
| WELL | AS NOTED | | DATE 10-27-73 | ENGRS. | KB:RH | |
| FIELD | | TIMAT | FORMATION TAR SAND | ELEV | DTA GOVIE | 011 |
| COUNTY | | _STATE_UTAL | DRLG. FLD | CORES_ | DIA CONV | 42 |
| LOCATION. | | | REMARKS | | | |

| MPLE | | | PERMEAB | ILITY | POROSITY | PORE SA | TURATION | | OIL | |
|------|------|-----|---------|-------|----------|---------|----------|--------------|--------------|-------------|
| MBER | DEF | PTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 91 | PR-6 | 183 | 307 | 674 | 29.2 | 38.0 | 19.5 | 12.2 | 11.1 | 4.6 5.0 |
| 92 | | 184 | 81 | 539 | 29.4 | 50.6 | 9.2 | 17.5 17.0 | 15.2 | 6.7 7.1 |
| 93 | | 185 | 0.01 | 1071 | 29.1 | 79.6 | 1.4 | 25.6 24.9 | 23.3 22.6 | 9.8 10.4 |
| 94 | | 192 | 12 | 188 | 31.1 | 55.1 | 11.2 | 19.7 19.4 | 17.1 16.9 | 7.5 8.1 |
| 95 | | 193 | 0.17 | 64 | 27.9 | 55•3 | 2.9 | 17.7 17.5 | 15.4 15.2 | 6.8 7.3 |
| 96 | | 229 | 0.01 | 11 | 18.9 | 59.9 | 5.8 | 12.0 12.3 | 11.4 | 4.6 5.1 |
| 97 | | 230 | 4.6 | 635 | 20.6 | 48.5 | 1.9 | 10.8 | 10.0 | 4.1 |
| 98 | | 235 | 57 | 165 | 25.5 | 30.9 | 6.7 | 9.1 9.4 | 7.9 8.1 | 3.5 3.9 |
| 99 | | 236 | 1.2 | 18.5 | 22.1 | 44.3 | 12.2 | 10.5 | 9.8 | 4.0 |
| 00 | | 237 | 2.4 | 43 | 23.8 | 49.2 | 11.7 | 13.2 13.6 | 11.7 | 5.1 5.7 |
|)1 | | 238 | 156 | 319 | 26.7 | 23.5 | 3.7 | 7•7 7•9 | 6.2 6.5 | 2.9 |
|)2 | PR-6 | 239 | 0.06 | 1.5 | 29.0 | 20.3 | 23.7 | 7.0 7.2 | 5.9 6.1 | 2.7 3.0 |



| COMPANY UTAH GEOLOGICAL SURVEY | | FILE NO. RP-4-2820 |
|--------------------------------|------------------------|--------------------|
| WELL AS NOTED | DATE 10-27-73 TAR SAND | ENGRS. KB:RH |
| | FORMATION_ TAR SAND | ELEV. |
| COUNTY STATE UTAH | DRLG. FLD. | CORES_DIA CONV 22 |
| LOCATION | REMARKS | |

| 9 0 2 | SOL | | | | | | | | | PAGE 18 |
|-------|---------|----------------|---------|-------|----------|---------|----------|--------------|--------------|----------------------------------|
| MPLE | | | PERMEAB | ILITY | POROSITY | PORE SA | TURATION | | OIL- | - యాగా మారుభు ఆఫాస్తామాగా ఈ చింద |
| UMBER | DEPTH | | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 203 | PR-6 21 | , 0 | 0.01 | 5.8 | 31.9 | 23.8 | 17.5 | 9.1 9.4 | 7.6 7.8 | 3.5 3.9 |
| 04 | 21 | ₊ 1 | 23 | 6.7 | 28.9 | 40.5 | 19.7 | 12.9 13.3 | 11.7 | 5.0 5.6 |
| 05 | 21 | +2 | 22 | 68 | 24.2 | 37.6 | 34.7 | 9.8 | 9.1 9.4 | 3.8 |
| 06 | 24 | +3 | 35 | 113 | 29.1 | 29.9 | 27.1 | 10.1 | 8.8 | 3.9 4.3 |
| 07 | 24 | +4 | 53 | 110 | 25.6 | 31.9 | 22.5 | 9.6 10.0 | 8.5 | 3.8 4.1 |
| 80 | 24 | +5 | 0.30 | 13 | 24.5 | 55.0 | 25.3 | 14.9 15.3 | 13.8 14.2 | 5.7 6.4 |
| 09 | 24 | 6 | 107 | 240 | 24.1 | 42.3 | 40.6 | 11.0 | 10.2 | 4.2 |
| 10 | 24 | 7 | 53 | 133 | 29.7 | 26.9 | 14.5 | 9.3 9.6 | 8.0 | 3.6 4.0 |
| 11 | 24 | 8 | 121 | 330 | 27.7 | 38.3 | 19.5 | 11.7 | 10.7 | 4.5 |
| 12 | 24 | 9 | 330 | 714 | 26.9 | 23.4 | 23.4 | 7.2 7.4 | 6.4 | 2.8 3.1 |
| 13 | 25 | 60 | 21 | 226 | 27.4 | 35.3 | 15.3 | 10.8 | 9.4 9.6 | 4.1 |
| 14 | PR-6 25 | 1 | 47 | 595 | 26.6 | 80.1 | 6.4 | 23.5 24.2 | 21.3 21.9 | 9.0 10.0 |
| | | | | | | | | | | |



LOCATION___

| COMBANY | UTAH | GEOLOGI | CAL S | SURVEY | | FILE NO | RP- | -4-28 | 20 |
|---------|------|---------|-------|--------|-----------------------|---------|-----|-------|----|
| WELL | AS N | OTED | | | DATE 10-27-73 | ENGRS. | KB | :RH | |
| FIELD | | | | | DATE 10-27-73 TAR SAN | D ELEV. | | | 13 |
| COUNTY | | | STATE | UTAH | DRLG. FLD. | CORES_ | DIA | CONA | 22 |

REMARKS____

| O WII | | | | | - | | | | | PAGE 19 |
|-------|------|-------|---------|-------|----------|---------|----------|--------------|--------------|------------|
| AMPLE | | Dent. | PERMEAB | ILITY | POROSITY | PORE SA | TURATION | **** | OI L | |
| UMBER | DEI | PTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 15 F | PR-6 | 252 | 0.01 | 551 | 28.0 | 78.9 | 8.2 | 22.8 23.4 | 22.1 22.7 | 8.7 9.8 |
| 16 | | 253 | 0.60 | 3.7 | 19.8 | 82.3 | 9.6 | 16.8 17.3 | 16.3 16.7 | 6.4 7.2 |
| 17 | | 277 | 49 | 182 | 24.8 | 42.7 | 6.9 | 12.0 12.3 | 10.6 | 4.6 5.1 |
| 18 | | 278 | 2.7 | 16 | 25.3 | 22.9 | 13.0 | 6.7 6.9 | 5.6 6.0 | 2.6 |
| 19 | | 329 | 8.5 | 29 | 28.3 | 14.8 | 50.8 | 4.6 | 4.2 | 1.7 |
| 20 | | 330 | 25 | 84 | 25.6 | 15.6 | 59.7 | 4.3 | 4.0 | 1.7 |
| 21 | | 331 | 22 | 127 | 26.8 | 20.9 | 49.6 | 6.0 | 5.6 5.7 | 2.3 |
| 22 | | 338 | 3.7 | 13 | 18.9 | 15.3 | 70.4 | 2.9 3.0 | 2.9 | 1.1 |
| 23 | | 339 | 3.0 | 4.8 | 25.6 | 17.2 | 45.7 | 4.8 | 4.3 | 1.8 |
| 24 | | 341 | 48 | 72 | 25.5 | 13.7 | 40.7 | 3.8 3.9 | 3.5 3.6 | 1.5 |
| 25 | | 342 | 243 | 694 | 23.9 | 27.2 | 5.0 | 7.4 7.6 | 6.5 | 2.9 3.2 |
| 26 F | PR-6 | 343 | 22 | 57 | 17.3 | 27.1 | 21.3 | 4.8 | 4.7 | 1.8 |



| LOCATION_ | | | REMARKS | | | | |
|-----------|-------------|--------------|--------------------|---------|-----|-------|------|
| COUNTY | | _STATE_UTAH | DRLG. FLD. | CORES_ | DIA | CONV | 2=11 |
| FIELD | | | FORMATION TAR SAND | FIFV | | | |
| WELL | AS NOTED | | DATE 10-27-73 | ENGRS. | KB | :RH | |
| COMPANY_ | UTAH GEOLOG | GICAL SURVEY | | FILE NO | RP. | -4-28 | 20 |

DACE 20

| AMPLE | | | PERMEAB | ILITY | POROSITY | PORE SA | TURATION | | 01 L | o cas mis cas mis cas mis mis mis mis mis mis mis mis mis mi |
|-------|------|-----|---------|-------|----------|---------|----------|--------------|------------|--|
| UMBER | DE | PTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 227 | PR-6 | 350 | 2.8 | 4.2 | 26.0 | 9.2 | 4.6 | 2.9 3.0 | 2.4 | 1.1 |
| 228 | | 351 | 1.5 | 1.9 | 28.7 | 4.5 | 68.1 | 1.4 | 1.3 | 0.6 |
| 229 | | 356 | 0.90 | 3.7 | 14.6 | 68.4 | 10.9 | 9.1 9.4 | 10.0 | 3.5 3.9 |
| 230 | | 357 | 4.5 | 9.7 | 26.2 | 45.5 | 5•7 | 13.2 13.6 | 12.0 | 5.1 5.7 |
| 231 | | 358 | 76 | 136 | 21.7 | 47.8 | 20.2 | 10.8 | 10.5 | 4.1 |
| 232 | | 374 | 440 | 574 | 25.8 | 17.4 | 4.7 | 5.3 5.4 | 4.5 | 2.0 |
| 233 | | 376 | 344 | 434 | 27.1 | 16.9 | 20.6 | 5.3 5.4 | 4.6 | 2.0 |
| 234 | | 377 | 70 | 96 | 21.0 | 19.0 | 19.0 | 4.3 | 4.0 4.1 | 1.7 |
| 235 | | 378 | 77 | 101 | 24.6 | 13.4 | 8.6 | 3.8 3.9 | 3.3 3.4 | 1.5 |
| 236 | | 384 | 61 | 116 | 27.4 | 12.4 | 38.7 | 3.8 3.9 | 3.4 3.5 | 1.5 1.6 |
| 237 | | 385 | 99 | 197 | 24.5 | 17.5 | 8.2 | 5.0 5.2 | 4.3 | 1.9 |
| 238 | PR-6 | 386 | 203 | 330 | 24.9 | 20.4 | 5.6 | 5.5 | 5.1 5.2 | 2.3 |



| COMPANY | UTAH GEOLOGI | CAL SURVEY | | FILENO RP-4 | -2820 |
|---------|--------------|------------|--------------------|-------------|---------|
| WELL | AS NOTED | | DATE 10-27-73 | ENGRS KB:R | Н |
| FIELD | | | FORMATION TAR SAND | ELEV. | |
| COUNTY | | | _ DRLG. FLD | | ONV 21" |
| | | | | | |

| 0 0 2 | 7 | | | | 1 | | | T | | PAGE 21 |
|-------|------|-----|---------|-------|----------|----------|-------------|--------------|--------------|--------------|
| AMPLE | DE | PTH | PERMEAE | | POROSITY | PORE SAT | | | OI L | |
| UMBER | DE | | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 239 | PR-6 | 387 | 110 | 188 | 24.3 | 14.4 | 6.2 | 4.1 | 3.5 3.6 | 1.6 1.7 |
| 240 | | 388 | 93 | 214 | 24.7 | 18.6 | 4.9 | 5•3 5•3 | 4.6 | 2.0 2.2 |
| 241 | PR-6 | 389 | 371 | 744 | 17.8 | 2.2 | 32.6 | 0.5 0.5 | 0.4 | 0.2 0.2 |
| 242 | PR-7 | 21 | 3.0 | 20 | 23.3 | 42.9 | 7.3 | 11.0 | 10.0 | 4.2 4.6 |
| 243 | | 27 | 7.9 | 595 | 25.6 | 3.5 | 50.4 | 1.0 | 0.9 | 0.4 |
| 244 | | 28 | 1.5 | 1042 | 27.9 | 64.8 | 22.5 | 20.9 | 18.1 18.1 | 7.9 8.7 |
| 245 | | 29 | 144 | 1369 | 27.9 | 32.2 | 32.2 | 10.3 | 9.0 9.0 | 3.9 4.3 |
| 246 | | 30 | 13 | 1875 | 30.9 | 27.8 | 27.8 | 10.1 | 8.6 | 3.8 4.2 |
| 247 | | 31 | 0.33 | 1706 | 30.5 | 35.4 | 17.7 | 12.9 13.0 | 10.8 | 4.9 |
| 248 | | 32 | 1.9 | 1944 | 27.9 | 48.7 | 12.9 | 16.3 16.3 | 13.6 13.6 | 6.2 6.8 |
| 249 | | 33 | 11 | 1805 | 28.4 | 77.5 | 7.1 | 25.9 25.9 | 22.0 22.0 | 9.8 |
| 250 | PR-7 | 34 | 3.6 | 1220 | 28.9 | 79•3 | 4.5 | 26.4 26.4 | 22.9 22.9 | 10.0 11.0 |



| COMPANY | UTAH GEOLOGI | CAL SURVEY | | _FILE NO. RP-4-2820 |
|---------|--------------|------------|----------------------------------|----------------------|
| WELL | AS NOTED | | DATE 10-27-73 FORMATION TAR SAND | ENGRS. RH:KB |
| FIELD | | Month | FORMATION TAR SAND | ELEV. |
| COUNTY | | STATE UTAH | DRLG. FLD. | _ CORES_DIA CONV 22" |
| | | | | |

| MPLE | | PERMEAB | ILITY | POROSITY | PORE SA | TURATION | | OIL | |
|-------|----------|---------|-------|----------|---------|-----------------|--------------|--------------|------------|
| IMBER | DEPTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 251 | PR-7 35 | 0.01 | 2387 | 29.1 | 80.2 | 2.7 | 27.3 27.4 | 23.3 23.3 | 10.4 |
| 52 | 36 | 0.01 | 2634 | 28.0 | 67.2 | 2.9 | 23.0 23.0 | 18.8 | 8.7 9.6 |
| 53 | 37 | 8.1 | 1905 | 23.5 | 71.5 | 5.5 | 18.9 19.0 | 16.8 | 7.2 7.9 |
| 54 | 38 | 0.01 | 2833 | 29.8 | 78.2 | 2.7 | 27.3 27.4 | 23.3 | 10.4 |
| 55 | 39 | 0.01 | 2530 | 28.6 | 87.8 | 4.5 | 28.3 28.3 | 25.1 25.1 | 10.7 |
| 56 | 40 | 0.01 | 2182 | 29.7 | 87.3 | 3.0 | 29.2 29.3 | 26.0 26.0 | 11.1 |
| 57 | 41 | 0.01 | 2033 | 29.0 | 86.2 | 2.8 | 28.8 28.8 | 25.0 25.0 | 10.9 |
| 58 | 82 | 1.9 | 60 | 21.7 | 45.1 | 16.5 | 10.5 | 9.8 9.8 | 4.0 |
| 59 | 83 | 55 | 179 | 24.6 | 34.5 | 27.6 | 9.6 9.6 | 8.5 | 3.6 |
| 60 | 99 | 6.0 | 521 | 16.2 | 51.7 | 8.0 | 9.1 9.1 | 8.4 | 3.5 3.8 |
| 61 | 100 | 11 | 734 | 25.6 | 53.6 | 6.7 | 15.8 15.8 | 13.8 13.8 | 6.0 6.6 |
| 62 | PR-7 118 | 12 | 545 | 22.4 | 50.4 | 9.8 | 12.5 | 11.3 11.3 | 4.7 |



| OMPANY | UTAH GEOLOGICA | AL SURVEY | | FILE NO RI | P-4-2820 |) |
|--------|----------------|-----------|--------------------|------------|----------|----|
| VELL | AS NOTED | | DATE 10-27-73 | ENGRS. K | B:RH | |
| IELO | | | FORMATION TAR SAND | ELEV | | |
| OUNTY | | ATE UTAH | DRLG. FLD. | CORES_D | IA CONV | 21 |

| AMPLE | | | PERMEABILITY | | POROSITY PORE SATURATION | | | | | | |
|-------|-------|-----|--------------|-------|--------------------------|------|-------|--------------|--------------|------------|--|
| UMBER | חבסי | TH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | | % WEIGHT | |
| 263 | PR-7 | 119 | 0.45 | 3.0 | 19.3 | 70.1 | 14.5 | 13.9 13.9 | 13.5 13.5 | 5•3 5•8 | |
| 264 | PR-7 | 184 | 22 | 1200 | 20.6 | 43.1 | 15.0 | 9.6 9.6 | 8.9 | 3.6 4.0 | |
| 265 | PRS-1 | 27 | 16 | 20 | 16.4 | 35.3 | 13.4 | 6.2 | 5.8 5.8 | 2.4 | |
| 266 | | 28 | 226 | 330 | 27.9 | 30.8 | 1.4 | 10.1 10.0 | 8.6 8.6 | 3.8 | |
| 67 | | 29 | 2.1 | 9.6 | 26.3 | 51.4 | 4.9 | 14.9 14.6 | 13.5 13.5 | 5.6 | |
| 268 | | 30 | 0.01 | 0.60 | 15.9 | 76.1 | 8.2 | 13.4 13.4 | 12.2 12.2 | 5.1 5.6 | |
| 69 | | 31 | 119 | 156 | 24.1 | 25.7 | 1.7 | 7.1 7.2 | 6.3 | 2.7 3.0 | |
| 270 | | 35 | 6.0 | 18 | 24.6 | 21.1 | 9.0 | 5.8 5.7 | 5.2 5.2 | 2.2 2.4 | |
| 271 | | 36 | 499 | 574 | 18.3 | 24.6 | 17.5 | 4.8 | 4.5 | 1.8 | |
| 272 | | 37 | 24 | 41 | 35.2 | 13.3 | 20.5 | 5.3 5.3 | 4.7 | 2.2 | |
| 273 | | 38 | 0.60 | 3.0 | 26.9 | 24.1 | 49.8 | 7.1 7.2 | 6.5 6.5 | 2.7 3.0 | |
| 274 | PRS-1 | 39 | 9.1 | 127 | 27.4 | 47.1 | 24.4 | 13.9 13.9 | 12.9 12.9 | 5.3 5.8 | |
| | | | | | | | | | | | |



| COMPANY | UTAH | GEOLOG | FICAL | SURVEY | | | | FILE NO RP- | -4-282 | 20 |
|-----------|-------|--------|-------|--------|-----------|--------|------|--------------|--------|------|
| WELL | AS NO | TED | | | DATE | 10-27- | 73 | FILE NO. RP- | RH | |
| FIELD | | | | TIPAT | FORMATIC | TAR | SAND | CORESDIA | CONT | 2111 |
| COUNTY | | | STATE | OTAII | DRLG. FLI | 0 | | CORESDIA | CONV | 22 |
| LOCATION_ | | | | | REMARKS | | | | | |

| AMPLE | | | PERMEAB | ILITY | POROSITY | PORE SA | TURATION | | () Losen | |
|------------|-------|----|---------|-------|----------|---------|----------|--------------|--------------|------------|
| UMBER | DEP | TH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 275 | PRS-1 | 42 | 0.03 | 1.8 | 23.2 | 47.4 | 21.5 | 10.5 | 11.0 | 4.0 4.4 |
| 76 | | 43 | 21 | 32 | 25.7 | 64.7 | 6.6 | 18.7 18.7 | 16.6 16.6 | 7.2 7.8 |
| 77 | | 45 | 1.8 | 226 | 26.4 | 51.2 | 6.4 | 14.9 | 13.5 13.5 | 5.7 6.2 |
| 78 | | 47 | 0.03 | 0.75 | 20.0 | 38.9 | 31.4 | 9.6 16.0 | 7.8 7.8 | 3.7 4.0 |
| 79 | | 48 | 0.09 | 0.90 | 23.2 | 48.7 | 24.5 | 12.5 12.5 | 11.3 11.3 | 4.6 |
| 8 0 | | 49 | 1.5 | 359 | 20.9 | 62.2 | 10.5 | 14.4 | 13.0 13.0 | 5.5 |
| 81 | | 65 | 134 | 188 | 24.1 | 29.4 | 44.5 | 7.7 7.7 | 7.1 7.1 | 2.9 3.2 |
| 82 | | 68 | 3.3 | 6.1 | 30.6 | 13.7 | 34.0 | 4.8 | 4.2 4.2 | 1.8 |
| 83 | +7, | 69 | 7.2 | 14 | 30.2 | 14.2 | 42.1 | 4.8 | 4.3 | 1.8 |
| 84 | i, | 74 | 0.17 | 1.8 | 31.8 | 30.7 | 13.8 | 10.5 | 9.8 9.8 | 4.4 |
| 85 | | 75 | 30 | 57 | 29.9 | 27.1 | 26.1 | 9.6 9.6 | 8.2 | 3.7 4.0 |
| 86 | PRS-1 | 76 | 19 | 41 | 30.8 | 25.6 | 32.5 | 9.1 9.1 | 7.9 7.9 | 3.5 3.8 |



| COMBINE | UTAH GEOLOGI AS NOTED | CAL SURVEY | | | | FILENO | RP- | -4-282 | 05 |
|----------|--------------------------|-------------|------------|------|------|--------|-----|--------|------|
| WELL | AS NOTED | | DATE 10-2 | 7-73 | | ENGRS | KB | RH | |
| 51510 | | | FORMATION_ | TAR | SAND | ELEV. | | | |
| COUNTY | | _STATE_UTAH | DRLG. FLD | | | CORES_ | DIA | CONV | 21/2 |
| LOCATION | | | REMARKS | | | | | | |

| AMPLE | | PERMEAB | ILITY | POROSITY | PORE SA | TURATION | | OIL | ****** |
|-------|-----------|---------|-------|----------|---------|----------|--------------|--------------|------------|
| UMBER | DEPTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 287 | PRS-1 77 | 20 | 41 | 24.1 | 33.6 | 22.8 | 9.1 9.1 | 8.1 8.0 | 3.5 3.8 |
| 888 | 78 | 15 | 45 | 26.9 | 48.4 | 14.5 | 14.4 | 13.0 13.0 | 5.5 6.0 |
| 289 | 79 | 0.46 | 3.0 | 30.5 | 29.4 | 13.1 | 10.5 | 9.0 9.0 | 4.0 |
| 290 | 80 | 6.0 | 74 | 22.2 | 49.2 | 11.7 | 12.0 12.0 | 10.9 | 4.6 |
| 291 | 92 | 10 | 24 | 24.8 | 22.1 | 17.3 | 6.2 6.2 | 5.5 5.5 | 2.4 |
| 292 | 93 | 55 | 113 | 27.3 | 18.3 | 22.7 | 5.8 5.7 | 5.0 5.0 | 2.2 |
| 93 | 94 | 0.01 | 1.6 | 20.3 | 42.2 | 2.5 | 9.1 9.0 | 8.6 8.6 | 3.5 3.8 |
| 94 | 97 | 302 | 481 | 32.9 | 15.5 | 16.7 | 6.2 | 5.1 5.0 | 2.4 |
| 95 | 98 | 57 | 243 | 26.8 | 35.8 | 7.8 | 11.0 | 9.6 | 4.3 |
| 96 | 99 | 104 | 394 | 31.2 | 30.1 | 14.4 | 11.0 10.9 | 9.4 9.3 | 4.3 |
| 97 | 100 | 446 | 982 | 33.2 | 28.9 | 11.4 | 11.0 10.9 | 9.6 9.5 | 4.3 |
| 98 | PRS-1 101 | 43 | 302 | 33.0 | 34.3 | 4.9 | 13.9 13.7 | 11.4 | 5.4 5.7 |



LOCATION_

| COUPANY | UTAH GEOLOGIC | CAL SURVEY | | FILENO | _FILE NO. RP-4-2820 | | | |
|-----------|---------------|------------|-----------------------|---------|---------------------|-------|------|--|
| WELL | AS NOTED | | DATE 10-27-73 TAR SAN | ENGRS. | KB:RH | | | |
| FIELD | | TIMATI | FORMATIONTAR_SAN | D ELEV. | DTA | GONII | - Tu | |
| COUNTY | | STATE UTAH | DRLG. FLD. | CORES. | DIA | CONV | 22 | |
| LOCATION_ | | | REMARKS | | | | | |

| V W I | | T | and the same of th | Т Т | | | T | | PAGE |
|-------|-----------|--------|--|----------|------|----------|--------------|--------------|------------|
| MPLE | DEDMA | PERMEA | · · · · · · · · · · · · · · · · · · · | POROSITY | | TURATION | | OIL | |
| IMBER | DEPTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 99 | PRS-1 102 | 272 | 674 | 30.6 | 32.7 | 3.9 | 12.0 11.9 | 10.0 9.9 | 4.7 |
| 00 | 103 | 67 | 654 | 33.6 | 52.3 | 4.8 | 20.6 20.4 | 17.6 17.4 | 8.0 8.5 |
| 01 | 104 | 11 | 446 | 27.0 | 72.2 | 6.3 | 22.1 21.8 | 19.6 19.4 | 8.6 |
| 02 | 105 | 341 | 417 | 15.8 | 41.1 | 23.4 | 6.7 6.6 | 6.5 | 2.6 2.8 |
| 03 | 106 | 1924 | 2182 | 20.7 | 26.6 | 28.5 | 6.7 6.6 | 5.5 5.4 | 2.6 2.8 |
| 04 | 107 | 724 | 972 | 26.0 | 30.2 | 8.1 | 9.1 | 7.9 7.8 | 3.5 3.8 |
| 05 | 108 | 1200 | 1448 | 24.9 | 26.9 | 1.6 | 7.7 7.6 | 6.7 6.6 | 3.0 3.2 |
| 06 | 109 | 654 | 1190 | 29.0 | 37.3 | 7.2 | 12.5 | 10.8 | 4.8 5.2 |
| 07 | 110 | 96 | 645 | 29.7 | 34.4 | 1.3 | 12.0 | 10.2 | 4.7 5.0 |
| 08 | 111 | 154 | 783 | 28.9 | 33.2 | 2.8 | 11.5 | 9.6 9.5 | 4.5 |
| 09 | 112 | 101 | 615 | 25.1 | 45.5 | 4.0 | 13.2 13.1 | 11.5 | 5.1 5.4 |
| 10 | PRS-1 113 | 57 | 664 | 28.4 | 43.0 | 2.8 | 14.4 | 12.2 12.1 | 5.6 5.9 |



| COMPANY | UTAH GE | OLOGICAL | SURVEY | | | | FILE NO | RP- | -4-287 | 0.5 |
|-----------|---------|----------|----------|------------|-------|------|---------|-----|--------|-----|
| WELL | AS NOTE | D | | DATE 10 | -27-7 | 73 | ENGRS. | KB | :RH | |
| FIELD | | | 11(DA 11 | FORMATION | TAR | SAND | ELEV | DTA | CONVI | 017 |
| COUNTY | | STATE | UTAH | DRLG. FLD. | | | CORES_ | DIA | CONV | 22 |
| LOCATION_ | | | | REMARKS | | | | | | |

| AMPLE | | PERME | BILITY | POROSITY | PORE SA | TURATION | | OIL | |
|-------|----------|--------|--------|----------|---------|----------|--------------|--------------|------------|
| umber | DEPTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 311 | PRS-1 11 | 7.8 | 813 | 29.9 | 50.2 | 4.0 | 17.3 17.1 | 15.0 14.9 | 6.7 7.1 |
| 312 | 11 | 1.2 | 625 | 30.7 | 79.6 | 7.2 | 26.8 26.6 | 24.3 24.1 | 10.4 |
| 313 | 11 | 0.45 | 714 | 25.2 | 80.6 | 7.1 | 21.6 21.4 | 20.5 20.3 | 8.4 |
| 314 | 11 | 0.01 | 3.3 | 14.6 | 69.9 | 15.7 | 10.5 | 10.2 10.1 | 4.4 |
| 15 | 15 | 9 130 | 615 | 34.1 | 18.7 | 26.9 | 7.7 7.8 | 6.4 | 3.0 3.3 |
| 16 | 16 | 3.4 | 551 | 35•4 | 26.5 | 30.0 | 11.0 | 9.4 9.5 | 4.3 |
| 17 | 16 | r 500 | 1686 | 27.5 | 42.6 | 3.6 | 13.4 13.6 | 11.7 11.8 | 5.3 5.7 |
| 18 | 16 | 2 1270 | 3080 | 34.0 | 35.3 | 11.8 | 14.4 | 12.0 12.1 | 5.6 6.1 |
| 19 | 16 | 3 744 | 2981 | 32.7 | 28.7 | 10.7 | 11.5 | 9.4 | 4.5 |
| 20 | 16. | 1309 | 3679 | 34.2 | 33.6 | 6.7 | 14.4 | 11.5 | 5.6 6.1 |
| 21 | 16 | 803 | 3080 | 36.1 | 30.7 | 19.1: | 13.9 14.0 | 11.2 | 5.5 5.9 |
| 22 | PRS-1 16 | 893 | 1480 | 32.7 | 27.5 | 15.6 | 11.0 | 9.0 | 4.3 |



| COUBLE | UTAH GEOLOGICAL SURVEY | | RP-4-2820 |
|-----------|------------------------|--------------------|-------------------|
| WELL | AS NOTED | DATE 10-27-73 | ENGRS KB:RH |
| FIELD | TIMATT | FORMATION TAR SAND | ELEV. |
| COUNTY | STATE_UTAH | DRLG. FLD. | CORES DIA CUNV ZZ |
| LOCATION_ | | REMARKS | |

| AMPLE UMBER | | PERMEABILITY | | POROSITY | PORE SA | TURATION | | | |
|----------------|-----------|--------------|-------|----------|---------|----------|--------------|--------------|--------------|
| | DEPTH | BEFORE | AFTER | PERCENT | Oll | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 323 | PRS-1 167 | 428 | 3179 | 27.9 | 59•5 | 15.4 | 18.7 18.9 | 16.6 16.8 | 7.3 7.9 |
| 24 | 168 | 90 | 1785 | 32.6 | 26.3 | 4.9 | 10.5 | 8.6 | 4.1 |
| 325 | 169 | 521 | 2782 | 31.9 | 26.6 | 9.7 | 10.5 | 8.5 | 4.1 |
| 326 | 170 | 0.04 | 30 | 29.8 | 79•9 | 5•7 | 27.3 27.2 | 23.8 23.6 | 10.7 |
| 327 | 171 | 5.5 | 1468 | 25.4 | 82.3 | 5.1 | 22.5 22.4 | 20.9 20.8 | 8.8 |
| 328 | 172 | 0.01 | 2728 | 34.3 | 82.8 | 2.3 | 32.6 32.4 | 28.3 28.2 | 12.8 13.5 |
| 29 | 173 | 0.15 | 1989 | 27.7 | 81.2 | 2.9 | 25.9 25.8 | 22.5 22.4 | 10.2 10.7 |
| 30 | 174 | 0.01 | 3.1 | 29.8 | 91.1 | 1.3 | 31.2 31.0 | 27.1 27.0 | 12.2 12.9 |
| 31 | 176 | 1.8 | 3973 | 12.1 | 47.1 | 35.5 | 6.2 | 5.6 | 2.4 |
| 32 | 177 | 4.5 | 6.0 | 32.9 | 16.1 | 42.0 | 5.8 5.7 | 5.3 5.3 | 2.3 |
| 33 | 178 | 6954 | 6954 | 28.4 | 24.9 | 18.6 | 7.7 7.6 | 7.1 7.1 | 3.0 3.2 |
| 334 | PRS-1 179 | 9.8 | 35 | 27.7 | 32.1 | 16.2 | 9.6 | 8.9 8.8 | 3.8 4.0 |



| COMPANY | UTAH GEOLOGI | CAL SURVEY | | FILE NO. RP-4-2820 |
|-----------|--------------|-------------|----------------------------------|--------------------|
| WELL | AS NOTED | | DATE 10-27-73 FORMATION TAR SAND | ENGRS KB:RH |
| FIELD | | TIMATI | FORMATION TAR SAND | ELEV. |
| COUNTY | | _STATE_UTAH | DRLG. FLD | CORES DIA CONV ZZ" |
| LOCATION. | | | REMARKS | |

| AMPLE | | PERMEABILITY | | POROSITY | PORE SA | TURATION | | OIL | | | |
|-------|-----------|--------------|-------|----------|---------|----------|--------------|------------|------------|--|--|
| UMBER | DEPTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT | | |
| 35 | PRS-1 180 | 9930 | 9930 | 27.5 | 27.6 | 30.1 | 9.6 | 7.5 7.5 | 3.8 4.0 | | |
| 36 | 181 | 803 | 8928 | 25.9 | 85.7 | 7.0 | 24.0 23.9 | 22.2 | 9.4 | | |
| 37 | 199 | 20 | 704 | 32.2 | 34.7 | 13.6 | 13.4 13.4 | 11.2 | 5.3 5.6 | | |
| 38 | 200 | 223 | 1944 | 36.5 | 29.1 | 17.0 | 13.2 13.3 | 10.6 | 5.1 5.6 | | |
| 39 | 201 | 6.0 | 1349 | 36.2 | 30.7 | 17.7 | 13.9 14.0 | 11.2 | 5.4 5.9 | | |
| 40 | 202 | 76 | 1746 | 29.8 | 48.3 | 20.1 | 16.3 16.5 | 14.5 | 6.3 | | |
| 41 | 203 | 605 | 2778 | 27.0 | 26.3 | 43.0 | 8.1 | 7.1 7.2 | 3.2 3.4 | | |
| 42 | 204 | 635 | 3769 | 35.0 | 25.1 | 23.8 | 10.5 | 8.8 | 4.1 | | |
| 43 | 205 | 1944 | 2166 | 31.4 | 28.6 | 12.4 | 11.0 | 9.0 9.1 | 4.3 | | |
| 44 | 206 | 1289 | 3874 | 34•7 | 21.9 | 24.2 | 9.1 9.2 | 7.6 7.7 | 3.5 3.8 | | |
| 45 | 207 | 417 | 3130 | 34.1 | 25.2 | 19.0 | 10.0 | 8.6 8.7 | 3.9 4.2 | | |
| 46 | PRS-1 208 | 1408 | 4364 | 32.0 | 30.0 | 3.7 | 11.0 | 9.6 9.7 | 4.3 4.6 | | |
| | | | | | | | | | | | |



LOCATION_

| COMPANY_ | UTAH GEOLOG | GICAL SU | RVEY | | | | FILE NO | RP- | 4-2820 |) |
|-----------|-------------|----------|------|-------------|------|------|-------------|-----|--------|------|
| WELL | AS NOTED | | | DATE 10-2 | 7-73 | | ENGRS KB:RH | | | |
| FIELD | | | | FORMATION_ | TAR | SAND | ELEV | | | - T. |
| COUNTY | | _STATE_U | I'AH | _ DRLG. FLD | | | CORES | DIA | CONA | 22 |
| LOCATION_ | | | | _REMARKS | | | | | | |

PACE 30

| 0 0 2 | | | | | | | | | PAGE 30 | |
|-------|-----------|--------------|-------|----------|---------|----------|--------------|--------------|------------|--|
| AMPLE | DEPTH | PERMEABILITY | | POROSITY | PORE SA | TURATION | | | | |
| UMBER | | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT | |
| 347 | PRS-1 209 | 521 | 5450 | 27.1 | 36.1 | 11.0 | 12.5 12.6 | 9.8 9.9 | 4.8 5.3 | |
| 48 | 210 | 1840 | 3130 | 35.6 | 30.6 | 22.4 | 13.1 13.0 | 11.2 | 5.0 5.4 | |
| 349 | 211 | 1091 | 5957 | 32.8 | 28.0 | 18.3 | 11.0 | 9.2 9.3 | 4.3 | |
| 350 | 212 | 330 | 5455 | 30.6 | 39.3 | 2.6 | 14.4 | 12.0 | 5.6 6.1 | |
| 351 | 213 | 57 | 3130 | 32.2 | 41.0 | 3.7 | 15.8 16.0 | 13.2 13.3 | 6.1 6.7 | |
| 352 | 214 | 110 | 2166 | 31.8 | 48.4 | 6.6 | 17.7 17.9 | 15.4 15.6 | 6.9 7.5 | |
| 353 | 215 | 57 | 3769 | 28.3 | 54.8 | 5•7 | 18.2 18.4 | 15.5 15.7 | 7.1 7.7 | |
| 354 | 216 | 664 | 3769 | 30.7 | 35•9 | 2.6 | 13.4 13.6 | 11.0 | 5.2 5.7 | |
| 355 | 217 | 188 | 3130 | 30.3 | 38.4 | 4.0 | 13.9 14.0 | 11.6 | 5.4 | |
| 56 | 218 | 130 | 3878 | 22.4 | 53.6 | 1.8 | 16.1 16.2 | 12.0 12.1 | 6.2 6.8 | |
| 357 | 219 | 104 | 6453 | 22.1 | 63.8 | 6.8 | 16.3 16.5 | 14.2 | 6.3 | |
| 358 | PRS-1 220 | 0.01 | 1002 | 27.7 | 50.9 | 6.1 | 16.3 16.5 | 14.2 | 6.3 | |



| COMPANY | UTAH GEOLOG | GICAL SURVE | Y | FILE NO. RP-4-2820 |
|-----------|-------------|-------------|------------------|--------------------|
| WELL | AS NOTED | | DATE 10-27-73 | ND ELEV. |
| FIELD | | | FORMATION TAR SA | ND ELEV. |
| COUNTY | | _STATE_UTAH | DRLG. FLD. | CORES DIA CONV 21 |
| LOCATION_ | | | REMARKS | |

| AMPLE | | | PERMEAE | BILITY | POROSITY | PORE SA | TURATION | | OIL | |
|-------|-------|-----|---------|--------|----------|---------|----------|--------------|--------------|--------------|
| UMBER | DEP | TH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 59 | PRS-1 | 221 | 2782 | 2529 | 32.0 | 7.8 | 16.5 | 3.1 3.1 | 2.5 2.6 | 1.2 |
| 60 | PRS-1 | 222 | 3477 | 3566 | 32.0 | 8.8 | 33.8 | 3.8 3.9 | 2.8 | 1.5 1.6 |
| 61 | PRS-2 | 62 | 87 | 142 | 28.6 | 30.7 | 7.0 | 10.3 | 8.8 | 4.0 4.3 |
| 62 | | 63 | 533 | 853 | 35.5 | 25.0 | 10.7 | 11.0 | 8.8 | 4.3 |
| 63 | | -64 | 1.5 | 21 | 26.2 | 47.7 | 5.0 | 14.1 | 12.6 12.6 | 5.5 5.9 |
| 64 | | 66 | 11 | 156 | 33.6 | 30.3 | 24.3 | 12.0 12.1 | 10.2 | 4.7 5.0 |
| 65 | | 67 | 1022 | 1448 | 39.3 | 23.4 | 33.7 | 11.0 | 9.2 9.3 | 4.3 |
| 66 | | 68 | 434 | 1904 | 30.0 | 41.3 | 24.3 | 16.3 16.4 | 12.4 12.4 | 6.3 6.8 |
| 61 | | 69 | 0.60 | 1885 | 29.2 | 69.2 | 4.1 | 27.6 27.8 | 20.2 | 10.7 11.6 |
| 68 | | 75 | 1.3 | 16 | 22.7 | 54.2 | 8.4 | 15.3 15.4 | 12.3 | 6.0 |
| 59 | | 76 | 1.5 | 29 | 24.3 | 51.5 | 23.4 | 15.3 15.3 | 12.5 12.5 | 5.9 6.4 |
| 70 | PRS-2 | 77 | 75 | 463 | 28.9 | 29.7 | 21.1 | 5.4 10.1 | 8.6 8.6 | 3.9 |



| COMPANY | UTAH GEOLOGICAL SURVEY | | RP-4-2820 |
|---------|------------------------|--------------------|-------------------|
| WELL | AS NOTED | DATE 10-27-73 | ENGRS KB:RH |
| | | FORMATION TAR SAND | ELEV |
| COUNTY | STATE UTAH | DRLG. FLD | CORES DIA CONV 21 |
| COLLION | | DEMARKS | |

| AMPLE | | PERMEAB | ILITY | POROSITY | PORE SAT | TURATION | | OIL | |
|-------------|------------|---------|-------|----------|----------|----------|--------------|--------------|------------|
| UMBER | DEPTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 371 | PRS-2 78 | 3.1 | 90 | 31.0 | 53.9 | 14.8 | 19.2 19.2 | 16.7 16.7 | 7.4 8.0 |
| 372 | 7 9 | 0.90 | 2.7 | 31.0 | 32.3 | 9.0 | 12.0 12.0 | 10.0 | 4.6 5.0 |
| 373 | 80 | 0.45 | 11 | 23.6 | 74.2 | 3.4 | 20.1 20.1 | 17.5 17.5 | 7.7 8.4 |
| 374 | 81 | 341 | 1567 | 29.1 | 46.1 | 6.9 | 15.8 15.8 | 13.5 13.5 | 6.1 6.6 |
| 375 | 122 | 0.45 | 394 | 25.7 | 71.3 | 5.8 | 20.1 20.1 | 18.3 18.3 | 7.7 8.4 |
| 376 | 123 | 0.90 | 1220 | 27.4 | 76.7 | 4.8 | 23.7 23.7 | 21.1 21.0 | 9.1 9.9 |
| 377 | 126 | 699 | 704 | 25.6 | 13.1 | 34.9 | 3.8 3.8 | 3.5 3.5 | 1.5 1.6 |
| 378 | 127 | 81 | 96 | 20.4 | 18.6 | 10.3 | 4.3 | 3.8 3.8 | 1.7 |
| 3 79 | 131 | 2.8 | 23 | 16.3 | 36.7 | 5.5 | 6.2 | 6.0 | 2.4. |
| 380 | 132 | 113 | 330 | 16.3 | 42.8 | 16.5 | 7.2 7.2 | 7.0 7.0 | 2.8 3.0 |
| 381 | 136 | 1.8 | 275 | 28.3 | 71.4 | 4.2 | 23.3 23.2 | 20.2 20.2 | 8.9 9.7 |
| 382 | PRS-2 137 | 26 | 40 | 34.4 | 14.8 | 56.4 | 6.0 | 5.1 6.1 | 2.3 2.5 |



| COMPANY UTAH GEOLOGICAL SURVEY | | FILE NO. RP-4-2820 |
|--------------------------------|----------------------------------|--------------------|
| WELL AS NOTED | DATE 10-27-73 FORMATION TAR SAND | ENGRS KB:RH |
| FIELD | FORMATION TAR SAND | ELEV. |
| COUNTY STATE UTAH | DRLG. FLD | CORES DIA CONV 21 |
| LOCATION | REMARKS | |

| ample | | PERMEAB | ILITY | POROSITY | PORE SA | TURATION | | OIL | |
|-------|-----------|---------|-------|----------|---------|----------|--------------|--------------|------------|
| UMBER | DEPTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 183 | PRS-2 172 | 0.16 | 1.1 | 19.1 | 37•7 | 15.7 | 7.4 7.4 | 7.2 7.2 | 2.9 3.1 |
| 84 | 173 | 0.30 | 6.4 | 20.4 | 35.2 | 27.4 | 7.4 7.4 | 7.2 | 2.9 3.1 |
| 85 | 174 | 0.30 | 2.1 | 17.7 | 41.7 | 13.0 | 7•7 7•7 | 7.4 7.4 | 2.9 3.2 |
| 86 | 175 | 0.90 | 8.5 | 22.7 | 26.9 | 10.6 | 6.7 6.7 | 6.1 6.1 | 2.6 2.8 |
| 87 | 176 | 32 | 78 | 22.2 | 33.3 | 19.3 | 8.1 | 7.4 7.4 | 3.1 3.4 |
| 88 | 177 | 7.5 | 29 | 22.3 | 33.1 | 13.5 | 8.1 | 7.4 | 3.1 3.4 |
| 89 | 178 | 0.60 | 10 | 20.5 | 32.6 | 11.7 | 7.4 7.4 | 6.7 6.7 | 2.9 3.1 |
| 90 | 179 | 0.30 | 528 | 12.2 | 61.5 | 16.4 | 7.2 7.2 | 7.5 7.5 | 2.8 3.0 |
| 91 | 192 | 203 | 992 | 35.2 | 30.1 | 17.9 | 12.9 | 10.6 | 5.0 5.4 |
| 92 | 193 | 165 | 1706 | 36.5 | 36.1 | 27.4 | 15.8 15.4 | 13.2 12.9 | 6.2 |
| 93 | 194 | 185 | 853 | 34.4 | 36.1 | 23.2 | 14.9 | 12.4 12.1 | 5.8 |
| 94 | PRS-2 195 | 487 | 3278 | 33.0 | 39•5 | 26.0 | 15.3 14.9 | 13.1 12.7 | 6.0 6.2 |



| COMPANY | UTAH GEOLOGICAL SURVEY | | FILE NO. RP-4-2820 ENGRS. KB:RH |
|----------|------------------------|---------------|------------------------------------|
| WELL | AS NOTED | DATE 10-29-73 | ENGRS KB:RH |
| FIELD | | TAR SAND | |
| COUNTY | STATE UTAH | DRLG. FLO. | CORES DIA CONV 210 |
| LOCATION | | REMARKS | |

| AMPLE | | | PERMEAE | ILITY | POROSITY | PORE SAT | URATION | | 01L | |
|-------------|-------|-----|---------|-------|----------|----------|---------|--------------|--------------|------------|
| umber | DEP | TH | BEFORE | AFTER | PERCENT | Oll | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 395 | PRS-2 | 196 | 127 | 2325 | 31.4 | 49.0 | 20.1 | 17.7 17.3 | 15.4 15.0 | 7.0 7.2 |
| 96 | | 197 | 615 | 3675 | 34.6 | 38.8 | 19.1 | 16.1 15.6 | 13.4 13.1 | 6.3 6.5 |
| 9 7 | | 198 | 0.60 | 2325 | 27.7 | 64.7 | 7.2 | 21.1 20.5 | 18.0 17.5 | 8.3 8.6 |
| 39 8 | | 199 | 156 | 2781 | 30.7 | 41.4 | 8.8 | 15.6 15.2 | 12.7 | 6.1 6.3 |
| 399 | | 200 | 417 | 952 | 27.4 | 26.2 | 35.7 | 8.1 7.9 | 7.2 7.0 | 3.2 3.3 |
| 00 | | 201 | 364 | 1061 | 33.8 | 22.5 | 23.6 | 9.1 8.9 | 7.6 7.4 | 3.6 3.7 |
| 101 | | 202 | 1726 | 4370 | 27.8 | 36.7 | 33.4 | 11.3 | 10.3 | 4.4 |
| 02 | | 203 | 0.20 | 182 | 22.1 | 36.0 | 9.9 | 8.6 8.4 | 8.0 7.8 | 3.4 3.5 |
| 03 | | 204 | 724 | 813 | 32.1 | 30.5 | 19.3 | 11.7 | 9.8 9.5 | 4.6 |
| 104 | | 205 | 1885 | 2182 | 33.8 | 23.6 | 32.0 | 9.6 9.3 | 8.0 7.8 | 3.8 3.9 |
| 05 | | 206 | 1147 | 2782 | 31.3 | 23.0 | 23.6 | 8.4 | 7.1 7.0 | 3.3 3.4 |
| 4 06 | PRS-2 | 207 | 1885 | 1319 | 27.8 | 17.9 | 4.3 | 6.0 | 5.0 4.9 | 2.4 |



| UTAH GECLOGICAL SURVEY NELL AS NOTED DATE 10-29-73 ENGRS KB:RH FORMATION TAR SAND ELEV |) |
|---|-----|
| TAR SAND | |
| | - 1 |
| STATE UTAH DRLG. FLD. CORES DIA CONV 2 | 25" |

| AMPLE | | PERME | CABILITY | POROSITY | PORE SA | TURATION | | OIL | |
|-----------------|----------|--------|----------|----------|---------|-----------------|--------------|--------------|------------|
| UMBER | DEPTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 107 | PRS-2 20 | 1329 | 3179 | 30.9 | 16.8 | 54.1 | 5.8 5.6 | 5.2 5.1 | 2.3 2.3 |
| .08 | 209 | 1627 | 3378 | 35.2 | 19.0 | 31.9 | 7.7 7.5 | 6.7 | 3.0 3.1 |
| .09 | 210 | 1210 | 1408 | 26.2 | 14.5 | 19.4 | 4.1 | 3.8 3.7 | 1.6 1.7 |
| 10 | 21 | 1 1508 | 1508 | 32.8 | 16.4 | 24.0 | 6.2 | 5.4 | 2.4 |
| ₊ 11 | 21 | 3 330 | 344 | 32.3 | 9.0 | 29.0 | 3.4 3.3 | 2.9 | 1.3 |
| ,1 2 | 21 | 5456 | 5456 | 36.1 | 31.3 | 36.0 | 12.5 | 11.3 | 4.9 5.1 |
| 13 | 21 | 2981 | 2981 | 33.7 | 11.6 | 55.2 | 4.3 | 3.9 3.8 | 1.7 |
| 14 | 210 | 5 1091 | 1091 | 22.9 | 27.4 | 40.1 | 7.2 7.0 | 6.3 | 2.8 |
| 15 | 25 | 674 | 1147 | 24.3 | 20.1 | 29.6 | 5.5 5.4 | 4.9 | 2.2 |
| 16 | PRS-2 25 | 3 803 | 1041 | 25.2 | 12.7 | 23.4 | 3.4 3.3 | 3.2 3.1 | 1.3 |
| . 17 | PRS-3 2: | 2 664 | 952 | 31.7 | 10.1 | 46.4 | 3.6 3.6 | 3.2 3.2 | 1.4 |
| 18 | PRS-3 2 | 3 714 | 1120 | 32.2 | 45.9 | 28.9 | 15.3 15.4 | 14.9 14.9 | 5.9 6.4 |



| COMPANY UTAH GE | OLOGICAL SURVEY | | FILE NO. RP-4-2820 |
|-----------------|-----------------|--------------------|--------------------|
| WELL AS NOTE | D | DATE 10-29-73 | ENGRS. KB:RH |
| FIELD | TIMATE | FORMATION TAR SAND | ELEV. |
| COUNTY | STATE UTAH | DRLG. FLD. | CORES DIA CONV 21 |
| LOCATION | | REMARKS | |

| MPLE | | | PERMEAB | ILITY | POROSITY | PORE SA | TURATION | ******* | OIL | *** |
|-------|-------|----|---------|-------|----------|---------|----------|--------------|--------------|------------|
| IMBER | DEP | LH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 19 | PRS-3 | 24 | 14 | 87 | 31.9 | 21.3 | 41.4 | 7.7 7.7 | 6.8 6.8 | 2.9 3.2 |
| 20 | | 25 | 229 | 509 | 31.9 | 22.3 | 28.8 | 8.1 | 7.1 7.1 | 3.1 3.4 |
| 21 | | 26 | 1135 | 1750 | 26.4 | 13.6 | 43.9 | 4.1 4.1 | 3.6 3.6 | 1.6 1.7 |
| 22 | | 27 | 40 | 850 | 29.7 | 32.3 | 38.1 | 10.5 | 9.6 9.6 | 4.0 |
| 23 | | 28 | 307 | 1590 | 32.1 | 31.1 | 24.6 | 11.5 | 10.0 10.0 | 4.4 |
| 4 | | 29 | 67 | 382 | 27.3 | 66.6 | 14.2 | 20.1 20.2 | 18.3 18.3 | 7.7 8.4 |
| 5 | | 30 | 0.54 | 780 | 27.8 | 25.9 | 53•3 | 16.8 16.8 | 14.9 14.9 | 6.4 7.0 |
| 6 | | 31 | 0.10 | 2485 | 24.0 | 59.6 | 17.9 | 15.8 | 14.3 | 6.1 |
| :7 | | 32 | 0.01 | 3440 | 23.0 | 77.4 | 9.1 | 20.1 | 17.9 17.9 | 7.7 8.4 |
| 8 | | 33 | 700 | 1520 | 29.4 | 30.2 | 27.5 | 11.0 | 8.8 8.9 | 4.2 4.6 |
| 9 | | 34 | 880 | 2220 | 33.7 | 25.2 | 18.4 | 10.5 10.6 | 8.5 | 4.0 |
| 0 | PRS-3 | 35 | 685 | 2020 | 29.7 | 34.4 | 4.0 | 12.5 12.5 | 10.0 10.2 | 4.8 5.2 |



LOCATION_

| COMPANY | UTAH GEOLOGICA | L SURVEY | | | FILENC | RP- | 1-2820 |) |
|---------|----------------|-----------|-------------|---------|----------|------|--------|----|
| WELL | AS NOTED | | DATE 10-29 | -73 | _ ENGRS. | KB:1 | RH | |
| FIELD. | | | FORMATION_T | AR SAND | ELEV. | | | |
| COUNTY_ | | TATE UTAH | DRLG. FLD. | | _ CORES_ | DIA | CONV | 22 |

REMARKS_

| IMPLE | | | PERMEAE | ILITY | POROSITY | PORE SA | TURATION | | | |
|--------------|-------|----|---------|-------|----------|---------|----------|--------------|--------------|--------------|
| UMBER | DEP | rh | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 31 | PRS-3 | 36 | 290 | 2120 | 30.2 | 48.0 | 7.6 | 17.7 17.8 | 14.5 | 6.8 7.4 |
| 32 | | 37 | 72 | 1350 | 29.7 | 64.7 | 6.7 | 23.0 23.1 | 19.2 19.2 | 8.8 9.6 |
| 33 | | 38 | 29 | 2225 | 30.8 | 75.9 | 9.4 | 26.8 26.9 | 23.3 23.4 | 10.3 11.2 |
| 34 | | 39 | 0.70 | 715 | 29.7 | 67.4 | 11.4 | 22.5 | 20.0 | 8.6 |
| 35 | | 40 | 12 | 515 | 26.9 | 69.5 | 15.9 | 20.6 20.7 | 18.7 18.7 | 7.9 8.6 |
| 36 | | 41 | 0.30 | 194 | 26.8 | 74.8 | 7.8 | 22.5 22.6 | 20.0 | 8.6 9.4 |
| 37 | | 43 | 0.12 | 5.5 | 19.4 | 76.3 | 19.0 | 15.3 15.4 | 14.9 | 5.9 6.4 |
| 38 | | 46 | 0.46 | 4.9 | 20.2 | 39.0 | 11.4 | 8.1 | 7.9 7.9 | 3.1 3.4 |
| 39 | | 47 | 1.9 | 90 | 18.7 | 57.3 | 25.1 | 11.0 | 10.7 | 4.2 |
| 40 | | 63 | 1.6 | 5.2 | 26.5 | 35.4 | 20.7 | 10.5 10.6 | 9.4 9.4 | 4.0 |
| ,1 | | 85 | 1675 | 1440 | 32.2 | 17.7 | 52.6 | 6.2 6.2 | 5•7 5•7 | 2.4 |
| 42 I | PRS-3 | 86 | 18 | 1185 | 30.6 | 45.4 | • 4.6 | 16.3 16.3 | 13.9 13.9 | 6.8 |



| UTAH GEOLOGICAL SURVEY | | FILE NO. RP-4-2820 |
|--------------------------------------|--------------------|--------------------|
| UTAH GEOLOGICAL SURVEY WELL AS NOTED | DATE 10-29-73 | FNCRS KB:RH |
| FIELD | FORMATION TAR SAND | ELEV. |
| COUNTY STATE UTAH | DRLG. FLD. | CORES DIA CONV 21 |
| LOCATION | REMARKS | |

| AMPLE | | | PERMEAB | ILITY | POROSITY | PORE SA | TURATION | | OIL | |
|-----------------|-----------|---|---------|-------|----------|---------|----------|--------------|--------------|------------|
| UMBER | DEPTH | | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 443 | PRS-3 8 | 7 | 8.7 | 371 | 33.4 | 39.6 | 16.7 | 15.8 15.9 | 13.2 13.2 | 6.1 6.6 |
| +44 | 8 | 8 | 3.4 | 104 | 29.0 | 51.3 | 14.8 | 16.8 16.8 | 14.9 | 6.5 7.0 |
| ₊ 45 | 89 | 9 | 95 | 2579 | 30.6 | 34.0 | 54.3 | 12.0 12.0 | 10.4 | 4.7 5.0 |
| ₊ 46 | 90 | 0 | 7.5 | 788 | 30.4 | 46.4 | 22.1 | 16.3 16.3 | 14.2 | 6.3 6.8 |
| +47 | 93 | 1 | 2.9 | 101 | 27.7 | 58.6 | 15.5 | 18.2 18.3 | 16.2 16.2 | 7.1 7.6 |
| ₊ 48 | 92 | 2 | 2.4 | 353 | 26.9 | 75.8 | 9•7 | 22.5 22.6 | 20.4 | 8.7 9.4 |
| ·49 | 9' | 7 | 1.1 | 47 | 28.4 | 33.8 | 22.9 | 10.5 | 9.6 9.6 | 4.1 |
| 150 | 112 | 3 | 0.02 | 0.19 | 25.7 | 19.4 | 28.0 | 5.5 5.5 | 5.0 5.0 | 2.1 |
| ,51 | 117 | 7 | 1.3 | 46 | 24.2 | 33.4 | 26.4 | 9.1 9.1 | 8.1 | 3.5 3.8 |
| ₊ 52 | 118 | 8 | 0.09 | 670 | 27.1 | 51.7 | 14.0 | 15.8 15.9 | 14.0 14.1 | 6.1 6.6 |
| . 53 | 129 | 9 | 1.1 | 307 | 24.8 | 37.8 | 27.3 | 10.5 | 9.4 9.4 | 4.1 |
| 1 54 | PRS-3 130 | 0 | 2.1 | 38 | 20.0 | 49.8 | 4.5 | 9.6 10.8 | 10.0 10.0 | 4.2 |



| COMBANY | UTAH GEOLOGICAL | SURVEY | | FILE NO | RP- | 4-2820 |) |
|-----------|-----------------|--------|--------------------|---------|-----|--------|-----|
| WELL | AS NOTED | | DATE 10-29-73 | ENGRS | KB: | RH | |
| FIELD | | | FORMATION TAR SAND | ELEV. | | | |
| COUNTY | | UTAH | DRLG. FLO. | CORES_ | DIA | CONV | 21" |
| LOCATION_ | | | REMARKS | | | | |

| AMPLE | | | PERMEAB | ILITY | POROSITY | PORE SA | TURATION | | OIL | |
|-------------|---------|----|---------|-------|----------|---------|-----------------|--------------|--------------|------------|
| umber | DEPTH | | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 55 | PRS-3 1 | 31 | 0.09 | 266 | 21.6 | 54.1 | 7.0 | 12.9 13.0 | 11.7 11.8 | 5.0 5.4 |
| , 56 | 1 | 53 | 206 | 428 | 33.4 | 29.3 | 28.7 | 11.7 | 9.8 9.8 | 4.6 |
| .57 | 1 | 54 | 159 | 1455 | 27.4 | 50.0 | 10.6 | 14.4 15.9 | 13.8 13.8 | 6.1 6.6 |
| .58 | PRS-3 1 | 55 | 9.7 | 1115 | 24.0 | 32.1 | 2.5 | 8.6 8.6 | 7.7 7.7 | 3.3 3.6 |
| -59 | HC-1 | 41 | 38 | 359 | 24.1 | 60.2 | 9.6 | 15.3 15.4 | 14.5 | 6.4 |
| .60 | 1 | 42 | 22 | 428 | 22.5 | 49.4 | 16.0 | 12.0 12.0 | 11.1 | 4.7 |
| 61 | 1 | 43 | 24 | 704 | 23.2 | 61.2 | 9.5 | 15.3 15.4 | 14.2 | 6.0 |
| 62 | 1 | 44 | 0.25 | 324 | 23.2 | 74.2 | 9.9 | 17.7 17.8 | 17.2 17.3 | 6.9 7.4 |
| 63 | 1 | 45 | 0.05 | 700 | 22.6 | 78.4 | 8.0 | 18.7 18.8 | 17.7 17.8 | 7.3 7.8 |
| .64 | 1 | 46 | 0.45 | 34 | 23.3 | 35.1 | 27.4 | 8.6 8.7 | 8.2 | 3.3 |
| 65 | 1 | 47 | 1.3 | 48 | 30.5 | 13.8 | 21.3 | 4.3 | 4.4 | 1.7 |
| 66 | HC-1 6 | 58 | 0.50 | 20 | 28.2 | 66.0 | 7.8 | 20.1 20.2 | 18.7 18.7 | 7.8 8.4 |



| COMPANY | AS NOTED | ICAL SURVEY | | FILE NO. RP-4-2820 |
|----------|----------|-------------|--------------------|--------------------|
| WELL | AS NOTED | | DATE 10-29-73 | ENGRS. RH:KB |
| FIELD | | | FORMATION TAR SAND | ELEV |
| COUNTY_ | | _STATE_UTAH | DRLG. FLD. | CORES DIA CONV 21 |
| LOCATION | | | REMARKS | - |

| AMPLE | | | PERMEAB | ILLITY | POROSITY | PORE SA | TURATION | 40 00 40 40 40 40 40 40 40 40 40 40 40 4 | OIL | **** |
|-----------------|------|-----|---------|--------|----------|---------|----------|--|--------------|------------|
| UMBER | DE | PTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 467 | HC-1 | 69 | 2.2 | 39 | 25.7 | 51.7 | 10.5 | 14.4 | 13.3 13.4 | 5.6 6.0 |
| ₊ 68 | | 70 | 0.03 | 2.4 | 29.1 | 68.8 | 6.5 | 20.6 20.7 | 20.0 20.1 | 8.0 8.6 |
| ₊ 69 | | 71 | 3.0 | 545 | 25.0 | 46.1 | 21.1 | 12.5 12.5 | 11.6 | 4.8 5.2 |
| 70 | | 72 | 24 | 98 | 23.3 | 66.6 | 7.7 | 16.8 16.8 | 15.6 15.6 | 6.5 7.0 |
| 71 | | 73 | 6.2 | 726 | 24.0 | 72.1 | 9.2 | 18.7 18.8 | 17.3 17.4 | 7.3 7.8 |
| .72 | | 86 | 0.90 | 12 | 25.4 | 22.4 | 17.3 | 6.2 6.3 | 5.7 5.7 | 2.4 |
| 73 | | 87 | 3.0 | 12 | 24.5 | 29.0 | 18.3 | 7.7 7.7 | 7.1 7.1 | 3.0 3.2 |
| .74 | | 92 | 28 | 102 | 22.3 | 31.3 | 11.6 | 7•7 7•9 | 7.0 7.2 | 3.0 3.3 |
| 75 | | 93 | 57 | 430 | 22.1 | 35•3 | 7.7 | 8.6 | 7.8 8.1 | 3.3 3.7 |
| .76 | | 94 | 24 | 54 | 21.8 | 36.6 | 8.3 | 8.6 8.9 | 8.3 | 3.3 3.7 |
| 77 | | 96 | 3.7 | 15 | 18.8 | 43.5 | 9.6. | 8.6 | 8.2 | 3.3 3.7 |
| 78 | HC-1 | 97 | 203 | 377 | 24.3 | 30.3 | 10.7 | 8.4 | 7.4 7.7 | 3.3 3.6 |



| COMPANY UTAH GEOLOGICA WELL AS NOTED | AL SURVEY | | | FILENC | RP-1 | 1-2820 |) |
|---|------------|------------|----------|--------|------|--------|----|
| WELL AS NOTED | | DATE 10-2 | 9-73 | ENGRS. | KB: | RH | |
| FIFLO | | FORMATION_ | TAR SANI | ELEV. | | | |
| COUNTY | STATE UTAH | DRLG. FLD | | CORES | DIA | CONA | 23 |
| LOCATION | | REMARKS | | | | | |

| | T | | DDDIGA | DITTMY | DODOUTEN | DODE CA | THE A ST ON | | OT! | |
|-----------------|------|-----|--------|--------|----------|---------|-------------|--------------|------------|------------|
| AMPLE | DEPT | гн | PERMEA | · | POROSITY | | TURATION | | 011 | |
| UMBER | | | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 479 | HC-1 | 98 | 46 | 142 | 20.2 | 37.5 | 14.3 | 8.1 | 7.6 7.8 | 3.2 3.5 |
| 180 | | 99 | 124 | 330 | 21.9 | 30.1 | 5.9 | 7.4 7.7 | 6.6 6.8 | 2.9 3.2 |
| ,81 | | 108 | 70 | 278 | 20.4 | 44.6 | 8.8 | 9.6 9.9 | 9.1 9.4 | 3.7 4.1 |
| ₊ 82 | | 113 | 55 | 246 | 20.1 | 44.2 | 6.5 | 9.8 10.2 | 8.9 | 3.8 4.2 |
| .83 | | 114 | 57 | 885 | 20.1 | 51.3 | 10.9 | 11.5 | 10.4 | 4.5 |
| £84 | | 115 | 32 | 295 | 22.3 | 40.7 | 5.8 | 10.3 | 9.1 9.3 | 4.0 |
| 85 | : | 116 | 38 | 156 | 22.2 | 40.0 | 7.7 | 9.8 10.0 | 8.9 9.1 | 3.8 |
| .86 | : | 117 | 81 | 319 | 21.6 | 44.2 | 8.8 | 11.0 | 9.6 9.8 | 4.3 |
| 87 | | 118 | 4.9 | 98 | 19.3 | 41.4 | 14.5 | 8.9 | 8.0 | 3.4 |
| .88 | | 119 | 84 | 446 | 22.1 | 32.5 | 9•5 | 8.1 | 7.2 7.4 | 3.2 3.5 |
| .89 | | 120 | 78 | 755 | 24.1 | 39.0 | 7.9. | 10.5 10.7 | 9.4 9.5 | 4.1 4.5 |
| 90 | HC-1 | 123 | 72 | 1355 | 21.4 | 43.8 | 8.0 | 10.5 | 9.4 9.5 | 4.1 |



| COMPANY_ | UTAH GEOLOG | GICAL | | | FILENC | RP- | 4-2820 |) . |
|-----------|-------------|--------|------|--------------------|--------|------|--------|-----|
| WELL | AS NOTED | | | DATE 10-29-73 | ENGRS. | KB:1 | RH | |
| FIELD | | | | FORMATION TAR SAND | ELEV. | DTA | 201111 | -1. |
| COUNTY | | STATE_ | UTAH | DRLG. FLD. | CORES | DIA | CONV | 22 |
| LOCATION_ | | | | REMARKS | | | | |

STATES AND A STATE OF THE STATE

| | T | | 1 | | | 2022 | | T | | PAGE A |
|------|------|-----|---------|-------|----------|------|----------|--------------|------------|------------|
| MPLE | DE | PTH | PERMEAE | | POROSITY | | TURATION | | OIL | |
| MBER | DEI | | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 91 | HC→1 | 124 | 177 | 475 | 21.0 | 34.7 | 4.3 | 8.1 | 7.2 7.4 | 3.2 3.5 |
| 92 | | 125 | 133 | 1015 | 22.3 | 42.2 | 5.8 | 10.5 | 9.4 | 4.1 |
| 93 | | 126 | 81 | 1320 | 24.1 | 45.7 | 5.4 | 12.5 12.7 | 11.1 | 4.8 5.3 |
| 94 | | 127 | 43 | 382 | 22.5 | 42.2 | 12.4 | 10.5 | 9.6 9.7 | 3.7 4.5 |
| 95 | | 130 | 4.5 | 96 | 23.6 | 29.2 | 25.3 | 7.4 7.6 | 6.9 7.0 | 2.9 3.2 |
| 96 | | 131 | 0.60 | 551 | 22.4 | 49.1 | 8.5 | 12.5 | 11.1 | 4.8 5.3 |
| 97 | | 134 | 3.6 | 93 | 23.5 | 27.6 | 20.4 | 7.4 7.6 | 6.5 | 2.9 3.2 |
| 8 | | 135 | 12 | 272 | 25.6 | 28.8 | 25.3 | 8.1 | 7.4 7.5 | 3.2 3.5 |
| 9 | | 136 | 15 | 260 | 21.9 | 27.8 | 12.7 | 6.2 | 6.0 | 2.4 |
| 00 | | 137 | 6.7 | 72 | 21.3 | 26.7 | 16.4 | 6.2 | 5.7 5.8 | 2.4 |
|)1 | | 138 | 12 | 124 | 21.8 | 29.8 | 4.1 | 6.7 6.8 | 6.5 | 2.6 |
|)2 | HC-1 | 189 | 1.2 | 21 | 11.6 | 65.5 | 10.3 | 7.7 7.8 | 7.6 7.8 | 3.0 3.3 |



| COMPANY | UTAH GEOLOGI | CAL SURVEY | | FILE NO. RP-4-2820 |
|---------|--------------|------------|--------------------|--------------------|
| WELL | AS NOTED | | DATE 10-29-73 | ENGRS. KB:RH |
| FIELD | | | FORMATION TAR SAND | |
| COUNTY | | STATE UTAH | DRLG. FLD. | CORES DIA CONV 21" |

| WW. | | LOCATION | | | REMARKS | · | | | PAGE 43 |
|------------|----------|----------|--------|----------|----------|----------|--------------|--------------|------------|
| AMPLE | | PERMEA | BILITY | POROSITY | PORE SA' | TURATION | ******* | 01L | |
| UMBER | DEPTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 503 | HC-1 190 | 0 23 | 87 | 13.2 | 59.1 | 3.0 | 8.6 8.8 | 7.8 8.0 | 3•3 3•7 |
| 504 | 19 | 5 240 | 640 | 24.0 | 46.7 | 1.7 | 12.9 13.2 | 11.3 | 5.0 5.5 |
| 505 | 196 | 6 12 | 734 | 19.9 | 66.4 | 7.5 | 14.6 | 13.3 13.5 | 5.7 6.2 |
| 506 | 197 | 7 0.01 | 17 | 18.9 | 64.6 | 2.1 | 12.0 13.4 | 12.2 12.4 | 5.1 5.6 |
| 507 | 198 | 8 113 | 295 | 22.6 | 37.5 | 3.1 | 9.3 9.5 | 8.3 | 3.6 4.0 |
| 508 | 199 | 9 2.2 | 20 | 15.1 | 55.6 | 2.6 | 9.1 9.3 | 8.4 | 3.5 3.9 |
| 509 | 200 | 0 72 | 116 | 20.3 | 42.8 | 2.0 | 9.6 9.8 | 8.7 8.8 | 3.7 4.1 |
| 51.0 | 202 | 2 15 | 40 | 21.6 | 28.5 | 4.2 | 9.3 9.5 | 8.3 | 3.6 4.0 |
| 511 | 203 | 3 16 | 78 | 21.5 | 41.3 | 7.0 | 10.1 10.2 | 8.9 | 3.9 4.3 |
| §12 | 201 | 2.8 | 52 | 20.8 | 72.2 | 4.3 | 16.3 16.6 | 15.1 15.4 | 6.3 6.9 |
| 513 | 205 | 5 116 | 162 | 20.0 | 31.9 | 2.0 | 7.0 7.1 | 6.4 | 2.7 3.0 |
| 514 | HC-1 211 | 4 0.13 | 52 | 23.4 | 82.1 | 3.0 | 20.9 21.2 | 19.3 19.7 | 8.1 |
| | | | | | | | | | |



| COMPANY | UTAH GEOLOGI | CAL SI | JRVEY | | | | FILE NO | RP- | -4-282 | 20 |
|---------|--------------------------|--------|-------|-----------|------|------|----------|-----|--------|-----|
| WELL | UTAH GEOLOGI AS NOTED | | | DATE 10-2 | 9-73 | | ENGRS | KB | :RH | |
| FIELD | | | | FORMATION | TAR | SAND | _ELEV | | | |
| COUNTY | | _STATE | UTAH | DRLG. FLD | | | _ CORES_ | DIA | CONV | 211 |
| | | | | | | | | | | |

| MPLE | | | PERMEAB | ILITY | POROSITY | PORE SA | TURATION | **** | OIL | |
|-------|------|-----|---------|-------|----------|---------|----------|--------------|--------------|------------|
| UMBER | DE | PTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 515 | HC-1 | 215 | 0.05 | 57 | 21.7 | 52.2 | 3.2 | 12.5 12.7 | 11.3 11.5 | 4.8 5.3 |
| 16 | | 216 | 0.25 | 17 | 13.1 | 47.7 | 10.7 | 6.5 | 6.4 | 2.5 |
| 17 | | 223 | 40 | 182 | 12.8 | 65.6 | 7.0 | 8.6 | 8.4 | 3.3 |
| 18 | | 224 | 20 | 35 | 16.6 | 38.0 | 12.0 | 7.0 7.1 | 6.4 | 2.7 3.0 |
| 19 | | 225 | 34 | 61 | 13.1 | 41.8 | 8.4 | 5.8 5.8 | 5.5 5.5 | 2.2 |
| 20 | | 227 | 40 | 101 | 21.8 | 25.2 | 6.4 | 6.6 | 5.5 5.6 | 2.5 |
| 21 | HC-1 | 228 | 165 | 406 | 19.4 | 31.0 | 5.7 | 6.7 6.8 | 6.0 | 2.6 |
| 22 | HC-2 | 326 | 8.8 | 162 | 14.9 | 59.7 | 17.4 | 9.1 9.1 | 8.8 | 3.5 3.8 |
| 23 | | 327 | 64 | 521 | 20.9 | 67.9 | 11.5 | 15.3 15.3 | 14.2 | 5.9 |
| 24 | | 328 | 0.01 | 52 | 24.0 | 48.7 | 10.4 | 13.1 13.1 | 11.7 | 5.1 5.5 |
| 25 | | 329 | 39 | 980 | 22.3 | 49.3 | 15.2 | 12.5 12.4 | 11.1 | 4.8 |
| 26 | HC-2 | 329 | 40 | 446 | 22.5 | 44.4 | 27.1 | 11.0 | 10.0 | 4.2 4.6 |
| | | | | | | | | | | |



| COMPANY | | GEOLOGIC | CAL | SURVEY | | | | _FILE NO. RP- | -4-282 | 05 |
|---------|-------|----------|-------|--------|------------|-----|------|---------------|--------|-----|
| WELL | AS NO | TED | | | DATE 10- | | | ENGRA KB | :RH | |
| FIELD | | | | ***** | FORMATION_ | TAR | SAND | ELEV. | | |
| COUNTY | | | TATE_ | UTAH | DRLG. FLD | | | CORESDIA | CONA | 22" |
| | | | | | | | | | | |

| AMPLE | | | PERMEA | BILITY | POROSITY | PORE SAT | TURATION | ***** | OIL | |
|------------|------|-----|--------|--------|----------|----------|----------|--------------|--------------|------------|
| UMBER | DEI | PTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 527 | HC-2 | 330 | 96 | 760 | 19.3 | 64.3 | 15.5 | 13.7 13.6 | 12.4 12.3 | 5.2 5.7 |
| 28 | | 331 | 130 | 697 | 24.3 | 48.1 | 13.2 | 13.2 | 11.7 | 5.1 |
| 29 | | 333 | 29 | 78 | 18.4 | 48.3 | 19.0 | 9.8 9.8 | 8.9 | 3.8 |
| 30 | | 334 | 38 | 255 | 23.4 | 41.8 | 20.9 | 9.6 11.0 | 9.8 9.7 | 4.2 |
| 31 | | 335 | 20 | 76 | 27.6 | 42.0 | 1.8 | 12.2 | 11.6 | 4.7 5.1 |
| 32 | | 336 | 24 | 203 | 24.6 | 45.2 | 10.1 | 11.7 | 11.1 | 4.5 |
| 33 | | 337 | 98 | 717 | 27.5 | 37.0 | 13.1 | 11.0 | 10.2 | 4.2 |
| 34 | | 340 | 145 | 673 | 23.6 | 44.1 | 3.8 | 11.5 | 10.4 | 4.4 4.8 |
| 3 5 | | 343 | 116 | 533 | 23.5 | 39.1 | 3.8 | 10.3 | 9.1 9.1 | 3.7 4.3 |
| 36 | | 364 | 281 | 451 | 26.4 | 20.4 | 32.1 | 6.0 6.0 | 5.4 5.4 | 2.3 |
| 37 | | 365 | 295 | 451 | 30.1 | 19.9 | 23.9 | 6.7 6.7 | 6.0 5.9 | 2.6 |
| 38 | HC-2 | 366 | 139 | 232 | 26.4 | 20.4 | 19.7 | 6.0 | 5.4 5.4 | 2.3 |



| COUBANY | UTAH GEOLOGICAL SURVEY | | FILENO | RP-4-2820 |
|----------|------------------------|--------------------|--------|--------------|
| WELL | AS NOTED | DATE 10-29-73 | ENGRS | KB:RH |
| FIELD | | FORMATION TAR SAND | ELEV | |
| COUNTY | STATE UTAH | DRLG. FLD | CORES_ | DIA CONV 21" |
| LOCATION | | REMARKS | | |

| AMPLE | | | PERMEAE | BILITY | POROSITY | PORE SA | TURATION | | OIL | |
|-------|------|-----|---------|--------|----------|---------|----------|--------------|--------------|------------|
| UMBER | DEP | TH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 539 | HC-2 | 369 | 412 | 656 | 24.4 | 23.7 | 28.6 | 6.5 6.4 | 5.7 5.7 | 2.5 |
| 540 | | 370 | 2.1 | 2.4 | 24.4 | 22.9 | 10.2 | 6.5 | 5.6 5.6 | 2.5 |
| 41 | | 375 | 38 | 65 | 21.7 | 23.5 | 11.0 | 2.6 2.6 | 2.4 | 1.0 |
| 42 | | 376 | 78 | 223 | 17.4 | 6.9 | 89.8 | 1.2 | 1.2 | 0.5 |
| 543 | | 428 | 84 | 168 | 23.8 | 23.5 | 2.5 | 6.5 6.4 | 5.6 5.6 | 2.5 2.7 |
| 44 | | 432 | 226 | 284 | 23.9 | 21.7 | 2.5 | 6.0 | 5.2 5.2 | 2.3 2.5 |
| 45 | | 433 | 46 | 67 | 18.7 | 19.2 | 18.2 | 3.8 3.8 | 3.6 3.6 | 1.5 1.6 |
| 46 | | 448 | 130 | 133 | 15.3 | 19.6 | 15.0 | 3.1 3.1 | 3.0 3.0 | 1.3 |
| 47 | | 449 | 87 | 142 | 21.9 | 22.4 | 5.0 | 5.5 5.5 | 4.9 | 2.1 |
| 48 | | 456 | 272 | 336 | 21.2 | 23.6 | 1.9 | 5.8 5.7 | 5.0 5.0 | 2.2 |
| 49 | | 457 | 98 | 119 | 19.5 | 17.4 | 1.0 | 3.8 3.8 | 3.4 3.4 | 1.5 |
| 50 | HC-3 | 306 | 1.1 | 35 | 23.1 | 73.1 | 13.0 | 17.5 17.9 | 17.0 17.4 | 6.8 7.5 |



| OMPANY | UTAH GEOLOGI | CAL SURVEY | | FILE NO. RP-4-2820 |
|--------|--------------|------------|----------------------------------|--------------------|
| WELL | AS NOTED | | DATE 10-29-73 FORMATION TAR SAND | ENGRS KB:RH |
| TIELD | | | FORMATION TAR SAND | ELEV |
| COUNTY | | STATE UTAH | DRLG. FLD. | CORESDIA CONV 21" |
| | | | | |

| AMPLE | | | PERMEAB | ILITY | POROSITY | PORE SA | TURATION | ********* | OIL | |
|-------|------|-----|---------|-------|----------|---------|----------|--------------|--------------|------------|
| UMBER | DEI | PTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 551 | HC-3 | 307 | 2.5 | 37 | 16.7 | 34.7 | 34.7 | 6.0 6.1 | 5.8 6.0 | 2.3 |
| 52 | | 308 | 69 | 214 | 24.2 | 43.7 | 8.7 | 12.0 12.3 | 10.6 | 4.7 |
| 553 | | 309 | 0.01 | 440 | 20.2 | 69.6 | 9.8 | 15.3 15.7 | 14.2 14.6 | 6.0 6.6 |
| 554 | | 310 | 7.0 | 353 | 22.1 | 69.8 | 16.2 | 16.3 16.7 | 15.5 15.8 | 6.3 7.0 |
| 555 | | 311 | 4.9 | 400 | 24.3 | 51.9 | 16.8 | 13.9 14.3 | 12.6 12.9 | 5.4 5.9 |
| 56 | | 312 | 6.9 | 235 | 21.6 | 53.2 | 7.9 | 12.7 13.0 | 11.5 | 4.9 5.4 |
| 57 | | 313 | 43 | 214 | 19.4 | 45.7 | 15.9 | 9.6 9.8 | 8.9 9.1 | 3.7 4.1 |
| 58 | | 314 | 15 | 200 | 21.2 | 54.7 | 19.7 | 12.0 12.3 | 11.6 | 4.7 |
| 59 | | 317 | 68 | 353 | 22.2 | 43.2 | 19.8 | 10.3 | 9.6 9.8 | 4.4 |
| 60 | | 318 | 19 | 35 | 23.7 | 22.3 | 47.7 | 5.8 5.9 | 5•3 5•5 | 2.2 |
| 61 | | 320 | 0.60 | 2.5 | 16.5 | 45.9 | 23.0 | 7.7 7.9 | 7.6 7.8 | 3.0 3.3 |
| 62 | HC-3 | 321 | 113 | 412 | 26.5 | 28.7 | 27.9 | 8.4 | 7.6 7.8 | 3.3 3.6 |



| COMPANY | UTAH GEOLOGI | ICAL SURVEY | | FILE NO. RP-4-2820 |
|-----------|--------------|-------------|--------------------|--------------------|
| WFII | AS NOTED | | DATE 10-29-73 | ENGRS KB:RH |
| FIELD | | | FORMATION TAR SAND | ELEV |
| COUNTY | | _STATE_UTAH | DRLG. FLD | CORESDIA CONV 21" |
| LOCATION. | | | REMARKS | |

| AMPLE | | | PERMEA | BILITY | POROSITY | PORE SA | TURATION | 42 47 43 40 40 40 40 40 40 | OIL | |
|-------|---------------|-----|-------------|--------|----------|---------|----------|----------------------------|------------|------------|
| UMBER | DEI | PTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 563 | HC - 3 | 322 | 275 | 174 | 25.5 | 18.8 | 42.8 | 5.3 5.4 | 4.8 4.9 | 2.0 2.3 |
| 664 | | 323 | 200 | 290 | 24.0 | 22.1 | 62.1 | 5.8 5.9 | 5.3 5.5 | 2.2 |
| 565 | | 324 | 71 | 116 | 20.8 | 16.3 | 64.5 | 3.6 3.7 | 3.4 | 1.4 |
| 566 | - 2 | 325 | 99 | 182 | 22.0 | 15.9 | 41.2 | 3.8 3.9 | 3.5 3.6 | 1.5 1.6 |
| 667 | | 326 | 68 | 107 | 24.1 | 20.3 | 34.8 | 5.3 5.4 | 4.9 | 2.0 |
| 668 | | 404 | 111 | 119 | 25.5 | 16.8 | 16.8 | 4.8 | 4.3 | 1.9 |
| 69 | | 406 | 110 | 139 | 26.7 | 10.8 | 13.8 | 3.4 3.4 | 2.9 3.0 | 1.3 |
| 570 | | 414 | 240 | 252 | 24.6 | 7.3 | 16.7 | 2.2 | 1.8 | 0.8 |
| 571 | | 415 | 67 | 64 | 26.5 | 8.3 | 24.5 | 2.4 | 2.2 | 0.9 |
| 572 | | 417 | 568 | 620 | 25.8 | 8.1 | 42.7 | 2.4 | 2.1 | 0.9 |
| 573 | | 418 | 782 | 782 | 24.4 | 3.7 | 49.6 | 1.0 1.0 | 0.9 0.9 | 0.4 |
| 574 | НС→3 | 419 | 68 5 | 900 | 23.3 | 3.9 | 43.8 | 1.0 | 0.9 | 0.4 |



| COMPANY | UTAH GEOLOGICAL SURVEY | | FILE NO. RP-4-2820 |
|---------|------------------------|---------------|--------------------|
| WELL | AS NOTED | DATE 10-29-73 | ENGRS KB:RH |
| | | | ELEV. |
| COUNTY | STATE UTAH | DRLG. FLD. | CORES DIA CONV 21 |
| | | DEMARKS | |

| AMPLE | | | PERMEA | BILITY | POROSITY | PORE SA | TURATION | ***** | OIL | |
|-------------|------|--------|--------|---------|----------|---------|----------|------------|------------|------------|
| UMBER DEP | PTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | ≸ VOLUME | % WEIGHT | |
| 575 | HC-3 | 420 | 574 | 614 | 24.3 | 6.2 | 38.6 | 1.7 1.7 | 1.5 | 0.7 0.7 |
| 576 | | 421 | 828 | 840 | 24.9 | 8.4 | 34.1 | 2.4 | 2.1 | 0.9 |
| 577 | | 422 | 995 | 1010 | 25.2 | 6.0 | 28.1 | 1.7 1.7 | 1.5 | 0.7 0.7 |
| 578 | | 423 | 1140 | 1150 | 26.5 | 7.9 | 28.3 | 2.4 | 2.1 | 0.9 |
| 579 | | 424 | 920 | 940 | 24.4 | 9.4 | 31.5 | 2.6 2.7 | 2.3 | 1.0 |
| í8 0 | | 425 | 955 | 1015 | 24.9 | 9.6 | 12.4 | 2.9 | 2.4 | 1.1 |
| 81 | | 426 | 1030 | 1145 | 28.3 | 8.8 | 22.9 | 2.9 | 2.5 2.6 | 1.1 |
| 82 | | 433 | 113 | 130 | 21.2 | 11.8 | 35.3 | 2.6 | 2.5 | 1.0 |
| 83 | | 455 | 89 | 113 | 24.1 | 12.8 | 49.8 | 3.3 3.4 | 3.1 3.2 | 1.3 |
| 84 | | 456 | 55 | 73 | 25.5 | 9.4 | 42.8 | 2.6 | 2.4 | 1.0 1.1 |
| 85 | | 457 | 53 | 68 | 22.5 | 9.8 | 22.2 | 2.4 | 2.2 | 0.9 |
| 86 | HC-3 | 458 | 77 | 99 | 24.7 | 10.5 | 27.1 | 2.9 | 2.6 2.7 | 1.1 |



| COMPANY | UTAH GEOL | OGICAL S | SURVEY | | FILE NO. | RP-4-2820 |
|---------|-----------|----------|--------|---------------|----------|-------------|
| WELL | AS NOTED | | | DATE 10-29-73 | ENGRS. | KB:RH |
| | | | | man arm | ELEV. | |
| COUNTY | | STATE | _UTAH_ | DRLG. FLD. | CORES_ | DIA CONV23" |
| | | | | DEMARKS | | |

| MPLE | | PERMEAE | BILITY | POROSITY | PORE SAT | URATION | | 0IL | |
|-------------|----------|---------|--------|----------|----------|---------|------------|----------|----------|
| UMBER | DEPTH | BEFORE | AFTER | PERCENT | OIL | WATER | GAL/TON | % VOLUME | % WEIGHT |
| 5 87 | HC-3 459 | 61 | 78 | 25.3 | 10.3 | 29.2 | 2.9 2.9 | 2.6 | 1.1 |

CORE LABORATORIES, Inc. Casper, Wyoming 82601 AC 307-265-2731

| - | |
|------|---|
| Page | 7 |

| Company UTAH GEOLOGICAL SURVEY | File _RP-4-2820 |
|---|-----------------|
| Sample Identification AS PROVIDED (SEE BELOW) | Date |
| OIL-IMPREGNATED SANDSTONE FROM DEPOSITS | Chemist KB-RH |
| RIM ROCK = RR | |
| P.R. SPRING = PR & PRS | |
| HILL CREEK = HC | |

| | RETORTED OIL | | EXTRACTED O | IL . |
|-------------------|--------------|------|------------------|------|
| SPEC | IFIC GRAVITY | APIO | SPECIFIC GRAVITY | API |
| RR-1-101 | 0.930 | 20.6 | 1.026 | 6.5 |
| PR-3A-40 | 0.928 | 21.0 | 1.015 | 7.9 |
| - 53 | 0.922 | 22.0 | 1.023 | 6.8 |
| -64 | 0.918 | 22.6 | 1.016 | 7.8 |
| PR-3B-120 | 0.917 | 22.8 | 1.019 | 7.4 |
| -133 | 0.928 | 21.0 | 1.022 | 7.0 |
| -146 | 0.926 | 21.3 | 1.018 | 7.5 |
| PR-3C-222 | 0.920 | 22.3 | 1.030 | 5.9 |
| -235 | 0.924 | 21.6 | 1.027 | 6.3 |
| -247 | 0.927 | 21.1 | 1.031 | 5.8 |
| PR-3D-376 | 0.932 | 20.3 | 1.010 | 8.6 |
| -379 | 0.939 | 20.0 | 1.024 | 6.7 |
| -383 | 0.940 | 19.0 | 1.020 | 7.2 |
| PR-4-58 | 0.924 | 21.6 | 0.992 | 11.2 |
| PR -5- 159 | 0.927 | 21.1 | 0.982 | 12.6 |
| -168 | 0.919 | 22.5 | 0.997 | 10.5 |
| -218 | 0.927 | 21.1 | 1.012 | 8.4 |
| -225 | 0.930 | 20.6 | 1.018 | 7.5 |
| PR-1-176 | 0.935 | 19.8 | 0.978 | 13.1 |
| -242 | 0.921 | 22.9 | 0.994 | 10.9 |
| -250 | 0.923 | 21.8 | 1.009 | 8.8 |
| PR-2-45 | 0.927 | 21.1 | 0.974 | 13.8 |
| -52 | 0.935 | 19.8 | 0.964 | 15.3 |
| PR-6-170 | 0.912 | 23.6 | 0.973 | 14.1 |
| -176 | 0.909 | 24.2 | 0.973 | 14.1 |
| -192 | 0.919 | 22.5 | 0.987 | 11.6 |
| -229 | 0.920 | 22.3 | 1.029 | 6.0 |
| -339 | 0.923 | 21.8 | 1.007 | 9.1 |
| PR-7-30 | 0.910 | 24.0 | 1.001 | 9.9 |
| PRS-1-42 | 0.916 | 23.0 | 0.999 | 10.1 |
| -93 | 0.928 | 21.0 | 0.991 | 11.3 |
| -159 | 0.937 | 19.5 | 0.995 | 10.6 |
| -200 | 0.928 | 21.0 | 1.010 | 8.5 |
| PRS-2-62 | 0.931 | 20.5 | 1.007 | 7.7 |
| -76 | 0.918 | 22.6 | 0.999 | 10.1 |
| -193 | 0.935 | 19.8 | 0.974 | 13.8 |
| PRS-3-25 | 0.922 | 22.0 | 1.002 | 9.7 |
| -86 | 0.925 | 21.5 | 1.002 | 9.7 |

CORE LABORATORIES, Inc. Casper, Wyoming 82601 AC 307-265-2731

| Page | 2 |
|------|---|
|------|---|

| Company UTAH GEOLOGICAL SURVEY | FileRP-4-2820 |
|--------------------------------|---------------|
| Sample Identification TAR SAND | Date |
| | Chemist KB-RH |
| | |

| | RETORTED OIL SPECIFIC GRAVITY | API | EXTRACTED OIL SPECIFIC GRAVITY | API |
|----------|-------------------------------|------|--------------------------------|------|
| HC-1-43 | 0.925 | 21.5 | 1.004 | 9.4 |
| -92 | 0.927 | 21.1 | 1.033 | 5.5 |
| -114 | 0.934 | 20.0 | 1.017 | 7.6 |
| HC-2-327 | 0.921 | 22.1 | 0.996 | 10.5 |
| HC-3-309 | 0.928 | 21.0 | 1.026 | 6.5 |

CORE LABORATORIES, Inc. Casper, Wyoming 82601 AC 307-265-2731

SULFUR DETERMINATION

OIL-IMPREGNATED SANDSTONE ANALYSIS RESULTS

| Page | 1 |
|------|---|
| | |

Company Utah Geological Survey
Sample Identification AS PROVIDED (SEE BELOW)
OIL-IMPREGNATED SANDSTONE FROM DEPOSITS
RIM ROCK = RR
P. R. SPRING = PR & PRS
HILL CREEK = HC

0.46

0.41

0.50

0.43

0.45

0.41

0.41

0.40

0.76

0.73

0.39

0.33

0.35

0.34

0.46

PR-2-45

PR-6-170 -176

-339 PR-7-30

PRS-1-42

PRS-2-62

PRS-3-25

HC-1-43

-52

-192 -229

-93

-159

-200

-76

-86

-92

-114

-193

File RP-4-COA-147
Date 11-7-73
Chemist Cross

RR-1-101 0.37 HC-2-327 0.45 0.48 PR-3A-40 HC-3-309 0.41 0.44 -53 -64 0.42 PR-3B-120 0.45 -1330.42 -146 0.30 PR-3C-222 0.44 -235 0.40 -2470.42 PR-3D-376 0.43 0.48 -379-383 0.46 PR-4-58 0.43 0.55 PR-5-159 -168 0.58 -218 0.48 -225 0.57 PR-1-176 0.42 0.42 -242 -250 0.46

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitableness of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

CORE LABORATORIES, INC.

Petroleum Reservoir Engineering
DALLAS, TEXAS 75207

P. O. Box 731 Casper, Wyoming 82601 October 29, 1973

Mr. Howard R. Ritzma
Utah Geological and
Mineralogical Survey
103 Utah Geological Survey Bldg.
Salt Lake City, Utah 84112

Dear Mr. Ritzma:

Two values for oil were calculated for the Gallons Per Ton, Percent Volume and Percent Weight columns. The top value in each column was calculated using the specific gravity of the retourted oil, which is the normal procedure for oil sand and oil shale analysis.

Due to the nature of your project we felt specific gravity of the oil in place would be of value to you, so at no additional cost to you we extracted oil from the core and used the inplace gravity to calculate the second value of the Gallons Per Ton, Percent Volume and Percent Weight columns.

The specific gravity of the retourted oil tends to be lower due to cracking that occurs during the metourting process. Methylene Chloride was used for extraction leaving the oil essentially unchanged.

We thank you for the opportunity to serve you on this important project. If we can be of further service to you, please do not hesitate to contact me.

Sincerely yours,

Kennell R. Bowen

Kenneth R. Bowen Lab Supervisor

KRB: ve

CORE LABORATORIES, INC.

Petroleum Reservoir Engineering
DALLAS, TEXAS 75207

P. O. Box 731 Casper, Wyoming 82601 November 12, 1973

Mr. Howard R. Ritzma
Utah Geological and
Mineralogical Survey
103 Utah Geological Survey Bldg.
Salt Lake City, Utah 84112

Dear Mr. Ritzma:

Two values for oil were calculated for the Gallons Per Ton, Percent Volume and Percent Weight columns. The top value in each column was calculated using the specific gravity of the retorted oil, which is the normal procedure for oil sand and oil shale analysis.

Due to the nature of your project we felt specific gravity of the oil in place would be of value to you, so at no additional cost to you, we extracted oil from the core and used the inplace gravity to calculate the second value of the Gallons Per Ton, Percent Volume and Percent Weight columns.

The specific gravity of the retorted oil tends to be lower due to cracking that occurs during the retorting process. Methylene Chloride was used for extraction leaving the oil essentially unchanged.

We thank you for the opportunity to serve you on this important project. If we can be of further service to you, please do not hesitate to contact me.

Sincerely yours,

Kennet R. Bowen

Kenneth R. Bowen Lab Supervisor

KRB:ve



REPORT OF ANALYTICAL WORK
STABLE ISOTOPE RATIO ANALYSES

Submitted by:

Howard R. Ritzma

Utah Geological & Mineral Survey 103 UGS Bldg., Univ. of Utah Salt Lake City, Utah 84112 Date Received: 21 September 1973

Date Reported: 8 January 1974

Your Reference:

| Our Lab. Number | Your Sample Number | Description | Analysis* |
|--------------------|-----------------------|-------------|------------------------------|
| SR-2783 | UGS - PR - 3 233 | tar sand | $\frac{s^{34}/s^{32}}{22.1}$ |
| SR-2784 | UGS - PR - 6 246' | н н | 20.7 |
| SR-2785 | UGS - PR - 7 35° | 11 11 | 12.5 |
| SR-2786 | UGS - PRS - 1 43' | н н | 14.8 |
| SR-2787 | UGS - PRS - 1 101 | 11 11 | 15.8 |
| SR-2788 | UGS - PRS - 1 168' | 11 11 | 10.7 |
| SR-2789 | UGS - PRS - 1 210 | 11 11 | 11.6 |
| SR-2790 | UGS - PRS - 1 36' | 11 11 | 11.0 |
| SR-2791 | UGS - PRS - 1 889 | 11 11 | 22.9 |

 $\delta R_{\text{sample}}\% = \begin{bmatrix} R_{\text{sample}} \\ R_{\text{standard}} \end{bmatrix} - 1 \times 1000$

Where:

D/H standard is SMOW C^{13}/C^{12} standard is PDB O^{18}/O^{16} standard is SMOW S^{34}/S^{32} standard is Cañon Diablo troilite

 $R_{standard} = 0.000316^{**}$ $R_{standard} = 0.011237$

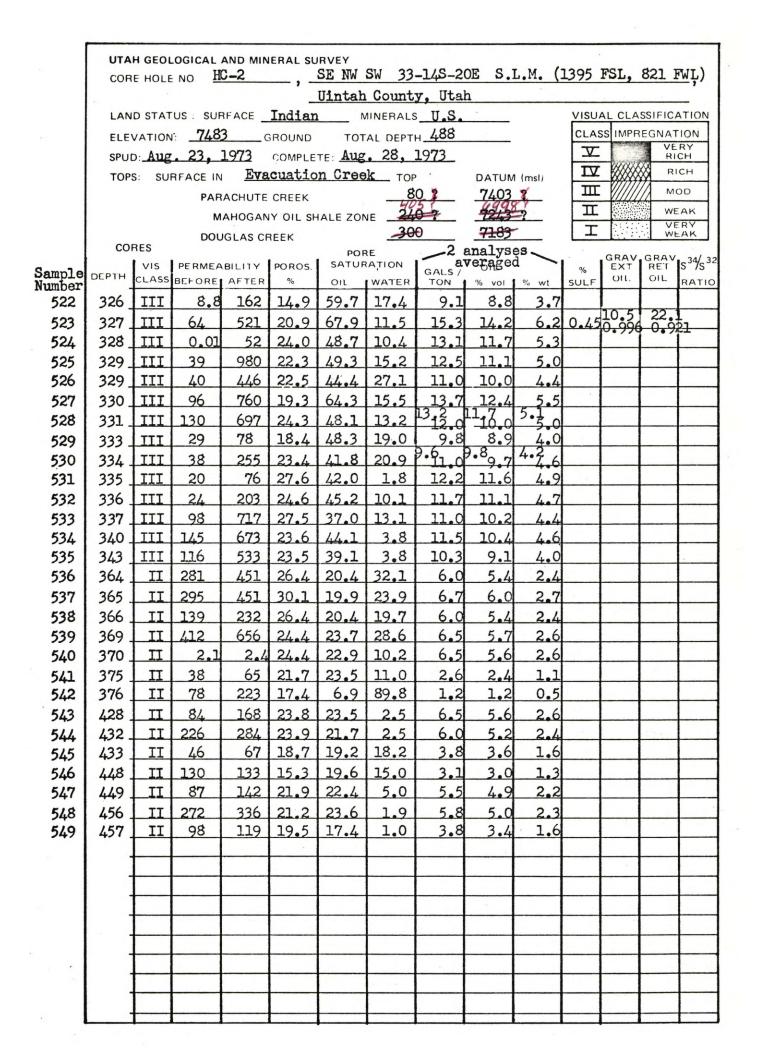
And:

R_{standard} = 0.0039948** R_{standard} = 0.0450045

^{*}Unless otherwise noted, all analyses are reported in % notation and are computed as follows:

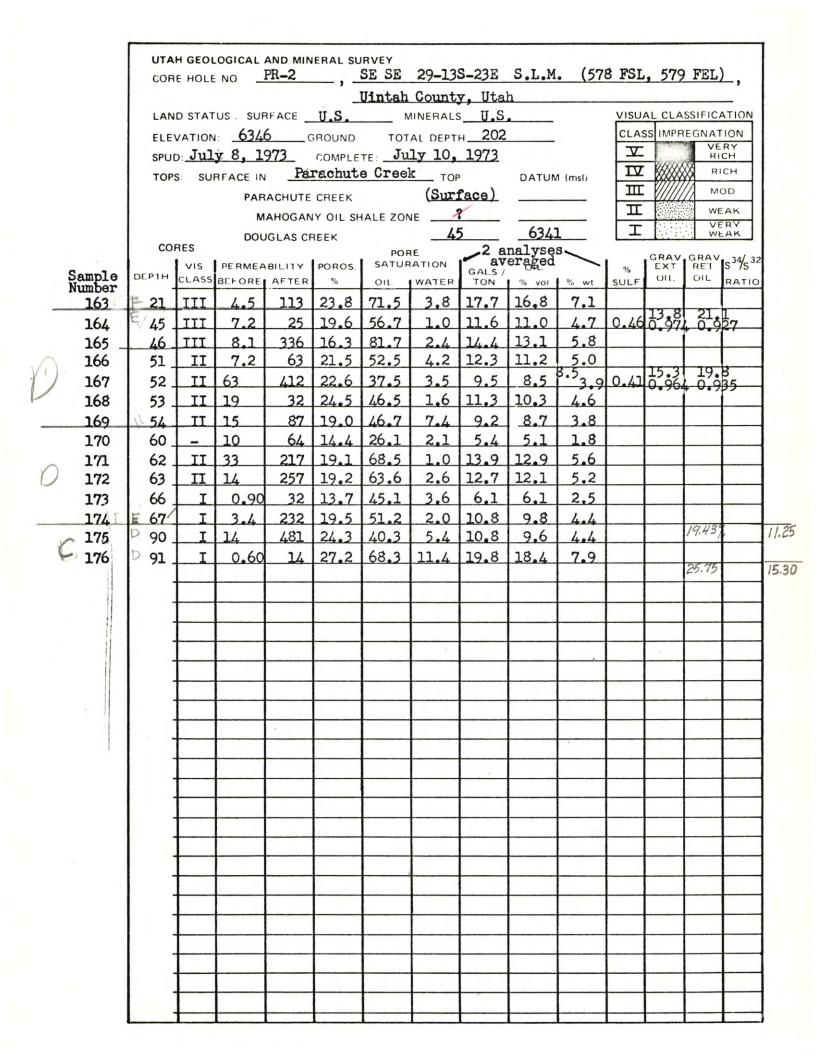
| | UTAH GEOLOGICAL AND MINERAL SURVEY | | | | | | | | | | | | | | | | | |
|------------------|--|-----------------------|----------|------------|---------|--------------|------------|--------------|---|------------|-------------|--------------------|----------------|----------|--|--|--|--|
| , | COR | E HOLE | NO _ | HC-1 | | | | | | | | • | 1819 | FEL) | | | | |
| | | D CTAT | | DEACE | Tndion | | ah Com | - | | | | | SSIEIC | - ATION | | | | |
| | LAND STATUS: SURFACE <u>Indian</u> MINERALS <u>U.S.</u> ELEVATION: <u>7261</u> GROUND TOTAL DEPTH <u>268</u> | | | | | | | | | | | CLASS IMPREGNATION | | | | | | |
| | SPUD: August 20, 1973 COMPLETE: August 22, 1973 | | | | | | | | | | | ▼ VERY RICH | | | | | | |
| | TOPS: SURFACE IN Parachute Creek TOP DATUM (msl) | | | | | | | | | | | I ▼ RICH | | | | | | |
| | PARACHUTE CREEK (Surface) | | | | | | | | | | | | III ////// MOD | | | | | |
| | MAHOGANY OIL SHALE ZONE 1164 7095 | | | | | | | | | | | | | EAK | | | | |
| | | DOUGLAS CREEK 39 7222 | | | | | | | | | I VERY WEAK | | | | | | | |
| | | RES Vis | PERMEA | עדו וופ | DOBOS I | POR | E ATION | - 2 ar | grav Grav Saray Grav Grav Saray Grav Grav Saray Grav Grav Grav Grav Grav Grav Grav Grav | | | | | | | | | |
| Sample Number | DEPTH | | BEFORE | | % | | WATER | GALS / | % vol | | % SULF | OIL. | OIL | RATIO | | | | |
| 459 | 41 | IV | 38 | 359 | 24.1 | 60.2 | 9.6 | 15.4 | 14.6 | 6.2 | | | | | | | | |
| 460 | 42 | IV | 22 | 428 | 22.5 | 49.4 | 16.0 | 12.0 | 11.2 | 4.9 | | , | | | | | | |
| 461 | 43 _ | IV | 24 | 704 | 23.2 | 61.2 | 9.5 | 15.4 | 14.3 | 6.2 | 0.37 | 1:30 | 0.9 | 5 API | | | | |
| 462 | 44 _ | IA | 0.25 | 324 | 23.2 | 74.2 | 9.9 | 17.8 | 17.3 | 7.2 | | | | | | | | |
| 463 | 45 _ | IV | 0.05 | 700 | 22.6 | 78.4 | 8.0 | 18.8 | | 7.6 | | | | \vdash | | | | |
| 464 | 46 _ | III | 0.45 | 34 | 23.3 | 35.1 | 27.4 | 8.7 | 8.2 | 3.5 | | | | \vdash | | | | |
| 465 | 47 _ | II | 1.3 | 48 | 30.5 | 13.8 | 21.3 | 4.3 | 4.4 | 1.8 | | | | | | | | |
| 466 | 68 _ | III | 0.50 | 20 | 28.2 | 66.0 | 7.8 | 20.2 | 18.7 | 8.1 | | | | \vdash | | | | |
| 467 | 69 _ | III | 2.2 | 39 | 25.7 | 51.7 | 10.5 | 14.4 | 13.4 | 5.8 | | | | - | | | | |
| 468 | 70 | III | 0.03 | 2. | 4 29.1 | 68.8 | 6.5 | 20.7 | 20.1 | 8.3 | | | | \vdash | | | | |
| 469 | 71 | III | 3.0 | 545 | 25.0 | 46.1 | 21.1 | 12.5 | 11.6 | 5.0 | | | | \vdash | | | | |
| 470 471 | 72 ₋ 73 | III | 6.2 | 98 726 | 23.3 | 66.6 72.1 | 7.7 9.2 | 16.8 18.8 | 15.6 17.4 | 6.8 7.6 | | | | \vdash | | | | |
| 472 | 86 | TTT | 0.90 | 12 | 25.4 | 22.4 | 17.3 | 6.3 | 5.7 | 2.5 | | | | | | | | |
| 473 | 87 | III | 3.0 | 12 | 24.5 | 29.0 | 18.3 | 7.7 | 7.1 | 3.1 | | | | \vdash | | | | |
| 474 | 92 | III | 28 | 102 | 22.3 | 31.3 | 11.6 | 7.8 | 7.1 | 3.2 | 0.34 | 5.533 | 21, | 57 | | | | |
| 475 | 93 | III | 57 | 430 | 22.1 | 35.3 | 7.7 | 8.8 | 8.0 | | | 1000 | 007 | | | | | |
| 476 | | III | | 54 | 21.8 | | | | | | | | | | | | | |
| 477 | | III | 3.7 | 15 | 18.8 | 43.5 | 9.6 | 8.8 | 8.4 | 3.5 | | | | | | | | |
| 478 | 97 | III | 203 | 377 | 24.3 | 30.3 | 10.7 | 8.6 | 7.6 | 3.5 | | | | | | | | |
| 479 | 98 | III | 46 | 142 | 20.2 | 37.5 | 14.3 | 8.3 | 7.7 | 3.4 | | | | | | | | |
| 480 | 99 - | III | 124 | 330 | 21.9 | 30.1 | 5.9 | 7.6 | 6.7 | 3.1 | | | | | | | | |
| 481 | | III | 70 | 278 | 20.4 | 44.6 | 8.8 | 9.8 | 9.3 | 3.9 | | | | \vdash | | | | |
| 482 | | III | 55 | 246 | 20.1 | 44.2 | 6.5 | 10.0 | 9.1 | 4.0 | | 7.6 | 20. | 1 | | | | |
| 483 | | III | 57 | 885 | 20.1 | 51.3 | 10.9 | 11.6 | 10.5 | | 0.46 | 7.617 | 20. | ₹4 | | | | |
| 484 | | III | 32 | 295 | 22.3 | 40.7 | 5.8 | 10.4 | 9.2 | 4.2 | | | | \vdash | | | | |
| 485 | 116 | III | 38 81 | 156 319 | 22.2 | 40.0 | 7.7 | 9.9 | 9.0 | 4.0 | | | | \vdash | | | | |
| 486 487 | | III | 4.9 | | 19.3 | 44.2 | 8.8 | 9.0 | 9.7 8.1 | 4.5 3.6 | | | | \vdash | | | | |
| 488 | | III | 84 | 446 | 22.1 | 32.5 | 9.5 | 8.2 | 7.3 | 3.4 | | | | | | | | |
| 489 | _ | III | 78 | 755 | 24.1 | 39.0 | | 10.6 | 9.5 | 4.3 | | | | | | | | |
| 490 | | III | 72 | 1355 | 21.4 | 43.8 | 8.0 | 10.6 | 9.5 | 4.3 | | 14 | | | | | | |
| 491 | | III | 177 | 475 | 21.0 | 34.7 | 4.3 | 8.2 | 7.3 | 3.4 | | | | | | | | |
| 492 | | III | 133 | 1015 | 22.3 | 42.2 | 5.8 | 10.6 | 9.5 | 4.3 | | | | | | | | |
| 493 | | III | 81 | 1320 | 24.1 | 45.7 | 5.4 | 12.6 | 11.2 | 5.1 | | | | | | | | |
| 494 | 127 | III | 43 | 382 | 22.5 | 42.2 | 12.4 | 10.6 | 9.7 | 4.1 | | | | | | | | |
| 495 | 130 | III | 4.5 | 96 | 23.6 | 29.2 | 25.3 | 7.5 | 7.0 | 3.1 | | | | oxdot | | | | |

| | CORE HOLE NO. HC-1 , 31-14S-20E | | | | | | | | | | | | | | | | | |
|------------------|--|--------|------------|-----------|-----------|--------------|------------|--------|--------------------|------------|---------------|-----------------|-----|----------|--|--|--|--|
| | CON | E HOLE | | | | -, | | | | | | | | | | | | |
| - | LAN | D STAT | rus : sur | | | | | SSIFIC | ATION | | | | | | | | | |
| | | | | | | | | | CLASS IMPREGNATION | | | | | | | | | |
| | ELEVATION: 7261 GROUND TOTAL DEPTH 268 | | | | | | | | | | | ▼ VERY RICH | | | | | | |
| | SPUD: COMPLETE: | | | | | | | | | | IV RICH | | | | | | | |
| | TOPS: SURFACE IN TOP DATUM (msl) | | | | | | | | | | | * ////// | M | OD | | | | |
| | | | | | | | | | - | | III ///// MOD | | | | | | | |
| _ | | | | | IY OIL SH | ALE ZON | IE | | | | I | | | RY | | | | |
| | CORES DOUGLAS CREEK PORE PORE VIS PERMEABILITY POROS. SATURATION GALS. | | | | | | | | | | | 1 | | | | | | |
| Samala | DEBILL | VIS | PERMEA | BILITY | POROS. | SATUR | ATION | GALS / | reraged | | % | | | s.34/s32 | | | | |
| Sample Number | DEPTH | | BEFORE | AFTER | % | OIL. | WATER | | % vol | % wt | SULF | OII. | OIL | RATIO | | | | |
| 496 | 131 | II | | 551 | 22.4 | 49.1 | 8.5 | 12.6 | 11.2 | 5.1 | | | | | | | | |
| 497 | 134 | II | 3.6 | 93 | 23.5 | 27.6 | 20.4 | 7.5 | 6.6 | 3.1 | | | | | | | | |
| 498 | 135 . | II | 12 | 272 | 25.6 | 28.8 | | | 7.5 | 3.4 | | | | | | | | |
| 499 | 136 _ | II | 15 | 260 | 21.9 | 27.8 | | | 6.1 | 2.5 | | | | | | | | |
| 500 | 137 | II | 6.7 | 72 | 21.3 | 26.7 | | | 5.8 | 2.5 | | | | | | | | |
| 501 | 138 | II | 12 | 124 | 21.8 | | | 6.8 | 6.6 | 2.7 | | | | | | | | |
| 502 | 189 _ | III | 1.2 | 21 | 11.6 | 65.5 | 10.3 | | 7.7 | 3.2 | | | | | | | | |
| 503 | 190 _ | III | 23 | 87 | 13.2 | | 3.0 | | 7.9 | 3.5 | | | | | | | | |
| 504 | 195 | III | 240 | 640 | 24.0 | 46.7 | 1.7 | 13.1 | 11.4 | 5.3 | | | | | | | | |
| 505 | 196 | III | 12 | 734 | 19.9 | | | 14.8 | | 6.0 | | | | | | | | |
| 506 | 197 | III | 0.01 | 17 | 18.9 | | 2.1 | 12.0 | 12.3 | 5.4 | | | | | | | | |
| 507 | 198 | III | 113 | 295 | 22.6 | | 3.1 | 9.4 | 8.4 | 3.8 | | | | | | | | |
| 508 | 199 | II | 2.2 | 20 | 15.1 | 55.6 | 2.6 | 9.2 | 8.5 | 3.7 | | | | | | | | |
| 509 | 200 | II | 72 | 116 | 20.3 | 42.8 | 2.0 | 9.7 | 8.8 | 3.9 | | | | | | | | |
| 510 | 202 | - | 15 | 40 | 21.6 | 28.5 | 4.2 | 9.4 | 8.4 | 3.8 | | | | | | | | |
| 511 | 203 | II | 16 | 78 | 21.5 | 41.3 | 7.0 | 10.2 | 9.0 | 4.1 | | | | | | | | |
| 512 513 | 204 . | II | 2.8 116 | 52 162 | 20.8 | 72.2 | 4.3 | 16.5 | 15.3 | 6.8 | | | | | | | | |
| | 214 | II | 0.13 | 52 | 23.4 | 31.9 82.1 | 2.0 3.0 | | 6.5 19.5 | 2.9 8.5 | | | | | | | | |
| 514 515 | 215 | II | 0.05 | 57 | 21.7 | 52.2 | | | 11.4 | 5.1 | | | | | | | | |
| 516 | 216 | II | 0.05 | | 13.1 | | | | 6.5 | 2.6 | | | | | | | | |
| 517 | 223 | II | 40 | 182 | | 65.6 | | 8.7 | 8.5 | 3.5 | | | | | | | | |
| 518 | 224 | - | 20 | 35 | 16.6 | | | 7.1 | 6.4 | 2.9 | | | | | | | | |
| 519 | 225 | - | 34 | 61 | 13.1 | 41.8 | | 5.8 | 5.5 | 2.3 | | | | | | | | |
| 520 | 227 | II | 40 | 101 | 21.8 | | | 6.6 | 5.6 | 2.6 | | | | | | | | |
| 521 | 228 | III | 165 | 406 | 19.4 | 31.0 | 5.7 | 6.8 | 6.1 | 2.7 | | | | | | | | |
| ,,,_ | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |



UTAH GEOLOGICAL AND MINERAL SURVEY NE NE NE 3-15S-20E S.L.M. (156 FNL, 443 FEL) HC-3 CORE HOLE NO. Uintah County, Utah LAND STATUS: SURFACE Indian MINERALS U.S. VISUAL CLASSIFICATION CLASS IMPREGNATION ELEVATION: 7409 TOTAL DEPTH_500 __ GROUND VERY V SPUD: Aug. 28, 1973 COMPLETE: **Sept. 2. 1973** RICH IV RICH Evacuation Creek TOP TOPS: SURFACE IN DATUM (msl) Ш MOD 7297 PARACHUTE CREEK 38240 ? II WEAK 7169 ? MAHOGANY OIL SHALE ZONE _ I 7113 WEAK DOUGLAS CREEK 2 analyses CORES PORE averaged GRAV GRAV S34/S32 SATURATION POROS. VIS PERMEABILITY GALS / Sample DEPTH CLASS OIL. OIL BEFORE AFTER % WATER TON SULF RATIO OIL. % vol | % wt Number 17.7 17.2 23.1 73.1 13.0 550 II 1.1 35 306 2.5 551 307 37 16.7 34.7 34.7 6.1 5.9 2.5 II 552 69 214 12.2 4.9 308 III 24.2 43.78.7 10.8 6.3 0.41 6.5 21.0 553 309 0.01 20,2 III 440 69.6 9.8 15.5 14.4 .026 0.928 7.0 353 16.5 554 310 III 22.1 69.8 16.2 15.7 6.7 4.9 555 III 400 51.9 16.8 14.1 12.7 311 5.7 556 312 III 6.9 235 21.6 53.2 7.9 12.9 11.7 5.2 557 214 313 III 43 19.4 45.7 15.9 9.7 9.0 3.9 15 4.9 558 314 III 200 21.2 54.7 19.7 12.2 11.8 68 559 22.2 43.2 317 II 353 19.8 10.5 9.7 19 35 23.7 560 318 II 22.3 47.7 5.9 2.4 561 0.60 320 II 2.5 16.5 45.9 23.0 7.8 7.7 3.2 562 113 412 321 II 26.5 28.7 27.9 8.6 7.7 3.5 275 25.5 563 322 II 174 18.8 42.8 5.4 4.9 2.2 200 564 323 II 290 24.0 22.1 62.1 5.9 2.4 565 II 71 116 20.8 16.3 64.5 3.7 3.5 1.5 324 566 325 99 182 22.0 15.9 41.2 3.9 II 3.6 1.6 II 567 326 68 107 24.1 20.3 34.8 5.4 5.0 568 404 II 111 119 25.5 16.8 16.8 4.9 2.0 569 406 II 110 139 26.7 10.8 13.8 3.4 1.4 3.0 570 414 I 240 252 24.6 7.3 16.7 2.2 1.9 0.9 571 415 T 67 64 26.5 8.3 24.5 2.5 2.4 1.0 572 417 I 568 620 25.8 8.1 42.7 2.5 2.2 1.0 Ι 782 782 3.7 573 418 24.4 1.0 49.6 0.9 0.4 I 0.9 685 900 23.3 3.9 43.8 1.0 574 419 0.4 420 I 614 6.2 1.7 575 574 24.3 38.6 1.5 0.7 2.2 576 I 828 840 2.5 421 24.9 8.4 34.1 1.0 422 1.5 577 I 995 1010 25.2 6.0 28.1 1.7 0.7 578 423 I 1140 1150 26.5 7.9 28.3 2.5 2.1 1.0 940 24.4 31.5 2.7 2.4 1.1 579 424 I 920 9.4 955 1015 580 425 I 24.9 9.6 12.4 2.9 2.5 1.2 28.3 581 426 I 1030 1145 8.8 22.9 2.9 2.6 1.1 113 21.2 2.7 2.6 582 433 II 130 11.8 35.3 583 455 II 89 113 24.1 12.8 49.8 3.4 3.2 1.4 584 II 55 73 25.5 2.7 2.5 456 9.4 42.8 1.1 53 68 22.5 9.8 585 457 II 22.2 2.5 2.2 1.0 II 77 99 24.7 27.1 2.7 586 458 10.5 2.9 1.2 587 459 II 61 78 10.3 29.2

| | | | 1 | | LOGICAL | | | | | | | | | | | | | |
|-----|----|--------------|-------------------------|---|------------------|------------|----------|--------------|---------|------------|-------------------|-----------|-------|-----------------------|------|--|--|--|
| | | | COR | E HOLI | E NO | PR-1 | , _5 | SW NE S | SW 6-3 | L3S-241 | S.L | M. (| 1719 | FSL, | 1687 | EWL) | | |
| | | | LAN | D STAT | rus su | REACE | n s | Λ. | MNEDALS | II S | | | VISII | VISUAL CLASSIFICATION | | | | |
| | | | 1 | ELEVATION: 6210 GROUND TOTAL DEPTH 326 CLASS IMPREGNATION | | | | | | | | | | | | | | |
| | | | I | SPUD: June 27, 1973 COMPLETE: July 7, 1973 | | | | | | | | | | | | | | |
| | | | | | RFACE IN | | achute | | • | | DATUN | A (msl) | IV | · **** | XX | ICH | | |
| | | | | 0. 00 | | RACHUTE | | | | rface) | DATON | / (11151) | Ш | · ///// | М | OD | | |
| | | | | | | | Y OIL SH | IALE ZON | | | 616 | 5 6145 | П | | W | EAK | | |
| | | | | | | JGLAS CF | | | | 75 | 603 | | I | | | ERY LAK | | |
| | | | co | RES | | | | , POF | | 12.5 | analyse verage | S | | GRAV | GRAV | . 34/ 3 | | |
| | | ample | DEPTH | VIS CLASS | PERMEA BEFORE | ABILITY | POROS. | | RATION | C/12.5 / | | | % | OIL. | RE'T | s ³⁴ /s ³ | | |
| | N | umber 128 | E 175 | | 1.2 | | 17.9 | | WATER | TON | | % wt | SULF | | | RATIO | | |
| | | 128 | 176 | II | 18 | 203 64 | 20.8 | | 6.3 | 9.5 8.1 | 9.0 7.2 | 3.8 | 0 /2 | 13.1 0.978 | 19, | 8_ | | |
| | | 130 | 177 | TT | 0.01 | 0.24 | 28.2 | 43.3 | 4.3 | 14.3 | 12.1 | | 0.42 | 0.978 | 0.9 | 15 | | |
| | | 131 | 178 | | 527 | 1825 | 16.8 | 52.3 | 4.8 | 10.7 | 8.7 | 4.3 | | | | | | |
| | | 132 | 179 | | 4.5 | 28 | 22.2 | 57.2 | 5.9 | 14.3 | 12.6 | 5.7 | | | | | | |
| | | 133 | 180 | III | 4.2 | 734 | 30.6 | 32.7 | 14.4 | 11.9 | 9.9 | 4.8 | | | | | | |
| 100 | I | | 181 | IV | 1.9 | 451 | 24.7 | 76.4 | 5.3 | 20.9 | 18.9 | | | | | | | |
| | | 135 | 182 | IV | 0.30 | | 28.1 | 75.8 | 1.4 | 24.1 | 21.0 | | | | | | | |
| | | 136 | 183 | IV | 3.0 | | 26.4 | | 3.0 | • 24.6 | 21.4 | | | | | | | |
| | | 137 | 185 | IV | 0.01 | 0.10 | 25.1 | 74.6 | 1.6 | 19.9 | 18.5 | | | | | | | |
| , | 14 | 138 | 189 | ?) | 0.45 | 55 | 24.9 | 81.1 | 0.8 | 21.5 | 20.0 | 8.7 | | | | | | |
| | | 139 | 1900 | | 29 | 843 | 20.7 | 77.4 | 1.9 | 17.1 | 15.8 | 6.9 | | | | | | |
| | | 140 | 191 | ?) | 0.28 | 6.9 | 23.4 | 79.5 | 2.1 | 18.5 | 18.4 | 7.4 | | | | | | |
| 1 | | 141 | E 194 | IV | 1.2 | 14 | 20.7 | 63.8 | 6.8 | 13.5 | 13.1 | 5.5 | | | | | | |
| 1 | | 142 | D 197 | IV | 31 | 152 | 20.3 | 73.8 | 6.9 | 15.6 | 14.8 | 6.3 | | | | | | |
| 1 | | 143 | B 240. | III | 24 | 76 | 27.4 | 37.3 | 9.5 | 11.4 | 10.1 | 4.6 | | | | 23.38 | | |
| | | 144 | 241 | III | 17 | 962 | 26.0 | | 1.5 | 19.0 | 16.8 | 7.6 | | 70 0 | 77 | | | |
| | | 145 | | III | 1 | | 1 | 69.6 | | | 18.2 | | 0.42 | 0.99 | 0.9 | <u>g</u> 1 | | |
| | | 146 | 243_ | III | | | | 58.4 | | 19.7 | 16.7 | 7.8 | | - | | <u> </u> | | |
| | | 147 | 244 | | | | | 60.1 | | | 14.9 | | | | | _ | | |
| | | 148 | 245 | | | 487 | | 47.8 | | | 11.9 | | | | | - | | |
| | | 149 | 246 | | | 136 | | 37.0 | | | | 4.5 | | 8.8 | 21 | 8 | | |
| | | 150 | 250 | 1 | 1 | 90 | | 41.1 | | | | | 0.46 | 8.8 1.009 | 21. | 2 3 | | |
| | | 151 | 251 | | 4.2 | 52 | 25.3 | | | | | 1.7 | | | | - | | |
| e I | T | 152 | 252 | | r | 144 | | 26.5 | | | | 3.0 | | | | | | |
| | | 153 | 253 | | | 80 | | 40.1 | | | | | - | | | 1 | | |
| | | 154 | 254 | | 1 | 290 284 | | 43.3 | | 14.4 | | | | - | | | | |
| 0 | | 155 156 | 255 ₋ 256 | | | 734 | | 40.4 54.7 | | | 10.8 | | | | | | | |
| | | 157 | | III | | 813 | | 61.6 | | 18.8 | | | | | | <u> </u> | | |
| | | 158 | 258 | | | 774 | | 47.2 | | | | | | | | <u> </u> | | |
| | | 159 | 259 | | 1 | 0.09 | | 30.5 | | 9.1 | | 3.6 | | | | | | |
| | | 160 | 260 | | | 1428 | | 17.7 | | 4.6 | | | | | | 1 | | |
| | | 161 | | III | 26 | 1508 | | 54.0 | | | 14.7 | | | | | | | |
| | | 162 | 3 262 | | 89 | 625 | 27.6 | | | 13.9 | | 5.6 | | | | | | |
| | | | | | | | 26.14 | | | 13.47 | | | | | | | | |
| | | | Bone | I | 7758 | x 15 x | | X .955 | 1.1 | 25983 | BD/ac | , | | | | | | |
| | | - 1 | 30Me | | | X 20) | | | | 39,017 | | | | | | | | |



| | | | , | | IERAL SU | | u o i | וחפ חבי | . C T | v /27 | 20 17 | NT 3 | 500 T | × / 7 \ | | | | |
|-------------|---|---|-------------------------|--------------|--------------|--------------|---------------------|---------------|------------------|------------|-------|---------|--------------------|------------------|--|--|--|--|
| | COR | CORE HOLE NO PR-3A, NW NE SW 8-12S-25E S.L.M. (3138 FNL, 1582 FWL) Uintah County, Utah | | | | | | | | | | | | | | | | |
| | | 0.0747 | | 25.405 | | | | • | | | VICII | AL CLA | CCLEIC | | | | | |
| | • | | i: <u>630</u> 2 | | U.S. | | INERALS AL DEPTI | | • | | | | | | | | | |
| | 1 | | CLASS IMPREGNATION VERY | | | | | | | | | | | | | | | |
| | SPUD: Aug. 7, 1973 COMPLETE: Aug. 8, 1973 TOPS: SURFACE IN Parachute Creek TOP DATUM (msl) | | | | | | | | | | | | RICH RICH | | | | | |
| | 100000000000000000000000000000000000000 | | | | | | | | | | | | M | DC | | | | |
| | MAHOGANY OIL SHALE ZONE (6340 est.) | | | | | | | | | | | II WEAK | | | | | | |
| | DOUGLAS CREEK 39 6265 6243 | | | | | | | | | | | I VERY | | | | | | |
| | co | RES | | | | POR | | 2 8 | nalyse verage | | | GRAV | GRAV | - 24/ 3 | | | | |
| Sample | DEPTH | VIS | PERMEA BEFORE | BILITY | POROS. | SATUR | | GALS / | | | % | OIL. | GRAV RET OIL | | | | | |
| Number | 39 | 7 | 64 | 769 | 24.5 | 48.9 | 23.3 | 14.3 | % vol | % wt | SULF | | | RATIO | | | | |
| 4 5 | | V | | 377 | 28.9 | 55.4 | | | 16.1 | | 0 /0 | 7.81 | 21.0 | API | | | | |
| 6 | 40 | V | 70 82 | 782 | 30.9 | 45.0 | 12.5 | 19.3 16.4 | 14.0 | 6.6 | 0.48 | 1.01 | 5 0.9 | 28 | | | | |
| 4 7 | 41 42 | V | 15 | 475 | 27.5 | 53.5 | 9.1 | 17.4 | 14.8 | 7.0 | | | | | | | | |
| 2 9 | 43 | V | 10 | 67 | 35.2 | 26.1 | 21.0 | 10.4 | 9.3 | 4.2 | | | | | | | | |
| 4 10 | 44 | V | 136 | 1627 | 28.6 | 42.0 | 3.5 | 14.5 | 12.1 | 5.9 | | | | | | | | |
| 11 | 45 | v | 145 | 1141 | 27.9 | 55.6 | 3.6 | 18.4 | 15.6 | 7.4 | | | | | | | | |
| 4.12 | 46 | v | 47 | 493 | 27.5 | 52.4 | 1.5 | 17.4 | 14.5 | 7.0 | | | | | | | | |
| 13 | 47 | V | 145 | 992 | 27.9 | 70.3 | 5.0 | 23.2 | 19.7 | 9.5 | | | | | | | | |
| 3 14 | 48 | V | 88 | 1142 | 19.7 | 52.8 | 10.2 | 12.3 | 10.5 | 5.0 | | | | | | | | |
| 15 | 49 | V | 31 | 1939 | 27.7 | 66.1 | 8.3 | 21.3 | 18.5 | 8,6 | | | | | | | | |
| 16 | 50 | V | 24 | 1548 | 30.6 | 60.8 | 18.0 | 22.0 | 18.7 | 8.8 | | | | | | | | |
| 4 17 | 51 | V | 8.8 | 744 | 26.8 | 57.8 | 24.6 | 17.6 | 15.7 | 7.1 | | | | | | | | |
| 18 | 52 | V | 33 | 1508 | 31.4 | 62.4 | 12.7 | 22.5 | 19.3 | 9.0 | | | 000 | 150 | | | | |
| 19 | 53 . | V | 41 | 2133 | 31.7 | 60.6 | 19.6 | 21.8 | 19.4 | 8.8 | | 2.823 | 220 | g ^{API} | | | | |
| 20 | 54 . | V | 9.7 | 1826 | 27.5 | 67.3 | 18.2 | 20.6 | 18.7 | 8.3 | 1 | | | N/A | | | | |
| 21 | 55 . | V | 13 | 2773 | 30.3 | 64.0 | 16.5 | 22.5 | 19.6 | 9.0 | | * | | | | | | |
| 22 | 56 . | V | | 1805 | 28.8 | | 15.9 | | 17.5 | | | | | | | | | |
| 23 | 57 | V | | 1989 | 31.1 | 58.5 | | | | 8.5 | | | | | | | | |
| 24 | 58 | V | | 3576 | 30.5 | | | | | | | | | | | | | |
| 25 | 59 . | V | 27 | 2733 | 30.9 | | | 23.7 | | | | | <u> </u> | | | | | |
| 26 | 60 | V | 55 | 1905 | 30.6 | | 13.7 | | | 8.7 | | | | | | | | |
| 27 | 61 . | V | 13 | 2282 | 28.7 | | | | | 8.7 | | | | | | | | |
| 28 | 62 | V | 17 | 2182 | 31.5 32.6 | 57.2 63.1 | | | | 8.5 | | | | | | | | |
| 29 30 | 63 | V | 22 51 | 2529 2733 | 30.4 | | | 23.9 ·24.1 | | 9.6 9.7 | | 7.87 | 22.6 | API | | | | |
| 70 | 04 | 1 | 7- | ~()) | 50.4 | 57.8 | 4.0 | 2401 | 20.0 | 7.1 | | ··· | 0.91 | - | | | | |
| | | | | | 29.2 | | 13.13 | 19.7 | | | | | | | | | | |
| | | | | | F 112 | | 10,10 | | | | | | | | | | | |
| | ' | | | 7758 | x 24 x | .292 X | .869 = | 51/83 | BO/ac | | | | | | | | | |
| | | | | | . , | | | , | 7 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | 45 |)- - | | | | | | | | | | | | |
| | | | | | | 1 | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | - | | | | | | | | | | | | | | | | |
| | | - | | | | | | | | | | | | | | | | |
| | - | | | - | | | | | | | | | | - | | | | |

Aug. porosity 29.2

Gala/ton 19.7

UTAH GEOLOGICAL AND MINERAL SURVEY CORE HOLE NO PR-3B , NW SW 8-12S-25E S.L.M. (3021 FNL, 1044 FWL) LAND STATUS : SURFACE ___U.S. ___ MINERALS __U.S. VISUAL CLASSIFICATION CLASS IMPREGNATION ELEVATION: 6361 GROUND TOTAL DEPTH 1573 VERY RICH 又 SPUD: 8/8/73 COMPLETE: 8/10/73 IV RICH TOPS: SURFACE IN Parachute Creek TOP DATUM (msl) Ш MOD (Surface) PARACHUTE CREEK \mathbf{I} WEAK 6321 MAHOGANY OIL SHALE ZONE _____40 I 6242 119 WEAK DOUGLAS CREEK **CORES** 2 analyses PORE GRAV GRAV 34/ 32 EXT RET S /S averaged PERMEABILITY POROS. SATURATION VIS GALS / DEPTH CLASS BEFORE AFTER OIL RATIO OIL. % **∦** WATER OIL. % vol % wt **SULF** Sample V 22 1964 27.7 69.3 5.1 22.75 19.35 31 9.0 119 22987API 8.15 0.45 1.679 32 120 V 6.4 2686 28.7 60.9 4.2 20.30 17.65 V 33 121 1686 67.6 32 28.4 7.4 22.25 19.35 8.9 V 34 122 20 1389 28.6 69.3 7.7 22.00 20.00 8.8 35 123 V 27 1646 28.8 66.7 8.7 22.25 19.35 8.9 V 36 124 7.0 2232 27.9 74.7 2.1 24.15 21.00 9.7 V 6.1 1905 62.8 10.7 24.40 20.80 37 125 32.8 9.8 4 38 126 V 34 1369 28.6 55.9 19.35 16.15 ٧ 127 2634 73.0 6.5 27.05 22.60 10.85 39 19 30.7 128 V 5.5 26.35 22.45 10.55 40 23 84.3 29.1 76.3 4 41. 129 V 25 1778 25.8 61.3 5.4 19.10 15.95 ٧ 2.7 2584 61.7 8.6 26.10 21.80 10.45 42 130 32.4 43 V 11 1706 29.7 70.7 11.1 24.4 131 21.20 9.8 ٧ 44 132 6.1 1240 28.3 66.2 12.0 21,25 18.85 8.5 21.0 API 9.55 0.42 022 45 133 V 3.3 1944 27.9 71.7 11.8 23.70 20.20 V 1.3 1329 26.7 74.2 11.1 23.00 20.00 46 134 9.25 47 135 V 7.0 664 27.7 67.6 13.3 21.75 18.95 8.75 48 136 V 9.4 1311 27.0 <u>69.3</u> 6.7 22.25 18.95 8.95 V 49 137 0.14 0.20 14.8 67.5 0.20 0.20 0.10 50 138 V 4.5 2182 29.8 71.1 4.6 25.65 21.45 10.30 4 4.2 51 139 V 1428 29.7 49.5 23.2 17.45 14.85 7.05 52 ٧ 744 29.2 51.7 140 2.4 27.7 17.20 15.25 6.95 3.3 53 141 V 2033 31.4 67.4 12.7 25.7 45 10.40 142 V 54 3.6 1944 28.5 67.4 5.6|22.75|19.40 9.30 55 V 0.72 2778 28.6 143 67.0 8.8 22.30 19.40 9.00 56 144 V 2.7 3477 33.8 61.6 13.0 25.25 21.05 10.15 57 145 V 1.2 25.9 57.6 412 24.6 16.95 15.05 6.80 6.25 0.30 618 0.936 58 146 A 0.29 159 54.4 26.1 15.45 14.05 4 25.6 59 147 V 0.22 28 23.5 40.8 38.7 10.65 9.65 4.30 2 11.83 21.85 29.55 20.07 Buch 9.84 22.42 7758 x 28 x 3007 x 902 = 58918 Bolac

| | UTAH GEOLOGICAL AND MINERAL SURVEY CORE HOLE NO. PR-3C , SW SW NW 8-12S-25E S.L.M. (2600 FNI. 467 FWL) | | | | | | | | | | | | | | | | | |
|----------|---|---|------------------------|--------------|---------------|--------------|--------|---------------|---------------|--------------|------------------|--------------|---------------|--------------|----|--|--|--|
| ; | COR | E HOLE | : NO | 110-00 | ,' | | | nty U | | eile L | 2000_ | r.N.L. | 407_1 | ₩ ₩) | | | | |
| | IAN | D STAT | 'US : SUF | REACE | ή.S. | | | U.S | | | VISU | AL CLA | SSIFICA | — ATION | | | | |
| | ì | | 6430 | _ | ROUND | | | | | | | | REGNAT | | | | | |
| | ELEVATION: 6430 GROUND TOTAL DEPTH 317 SPUD: 6/18/73 COMPLETE: 6/20/73 | | | | | | | | | | | VERY RICH | | | | | | |
| | TOPS: SURFACE IN Parachute Creek TOP DATUM (msl) | | | | | | | | | | | IV RICH | | | | | | |
| | ' | 0. 00. | | TT ///// MOD | | | | | | | | | | | | | | |
| | | PARACHUTE CREEK (Surface) MAHOGANY OIL SHALE ZONE 130 6300 | | | | | | | | | | | WE | AK | | | | |
| | , | | DOUGLAS CREEK 221 6209 | | | | | | | | | | I VERY WEAK | | | | | |
| | CO | RES | 500 | CEAU CI | ILC. | POF | E E | _2 | analys | es _ | GRAV GRAV 34/ 32 | | | | | | | |
| Sample | DEPTH | VIS | PERMEA BEFORE | | POROS. | | ATION | GALS / | verage · | | % | EXT OIL | RET | | | | | |
| Number | - | | | | % | | WATER | | % vol | | SULF | | I | RATIO | ł | | | |
| 60 | 222 _ | V | 4.8 | 1230 | 22. | | | 22.15 | | 8.9 | 0.44 | 1.030 | 22.3 0.92 | 0 | ł | | | |
| .61 | 223 . | V | 0.63 | 1259 | 24.5 | 74.6 | | 20.85 | | 8.4 | | | | | 1 | | | |
| 62 | 224 _ | V V | 3.6 | 1349 | 22.5 | 79.5 | | 20.3 | 18.15 | 8.2 | | | | | | | | |
| 63 | 225 | V | 2.8 | 1506 | 25.9 | 85.3 | | 25.3 | 22.5 | 10.1 | | | | | | | | |
| 64 | 226 | V | 0.02 | 2003 | 25,2 | 87.7 | | 25.3 | 22.5 | 10.1 | | | | | ĺ | | | |
| 65 | 227 - | V | 0.01 | 2782 | 25.3 | 89.2 | 1.6 | | 22.9 | 10.3 | | | | | l | | | |
| 66 | 228 _ | V V | 0.13 | 1746 | 26.3 | 87.5 | 1.5 | 26.3 | 23.35 | | | | | | | | | |
| 67 | 229 _ | N A | 0.01 | 1667 | 26.7 | 79.8 | | 24.35 | | 9.75 | | | | | 1. | | | |
| 68 | 230 | Δ | 1.2 | 1210 | 25.3 | 82.2 | ٥٠٥ | 23.85 | | 10.1 | | | - | | | | | |
| 69 | 231 | Λ | 0.6 | 1647 | 27.0 | 75.6 | 4.4 | 23.85 | | 9.55 | | | | | 4 | | | |
| 70 | 232 | V V | 0.10 | 1845 | 22.8 | 70.2 | | 17.75 | 27.7 | 7.1 | | | | | 7 | | | |
| 71 | 233 | V | 8.9 | 1190 | 18.3 | 72.7 | | 15.55 | 22 /5 | 6.25 | | | | 22.1 | 1 | | | |
| 72 | 234 - | V | 0.01 | 2480 | 26.6 | 83.1 | | 25.3 | 22.45 | | 0.40 | 5.3 | 21.6 | | | | | |
| 73 | 235 | V V | 0.01 | 3080 | 27.9 | 88.3 | | 28.65 30.1 | 24.9 26.15 | 11.5 12.1 | 0.40 | 1.027 | 0.92 | 4 | ۱. | | | |
| 74 | 236 | f | 0.13 | 2529 | 28.9 | 89.3 | | , | | 918.7 | | | | | | | | |
| 75 | 237 | <u> 7</u> | 0.60 | 1726 | 26.5 | 80.1 | | 25.25 | 1,2,4 | | | | | | | | | |
| 76 77 | 238 ₋ 239 ₋ | A | 0.75 0.90 | 1409 487 | 27.2 | 83.9 80.3 | | 27.2 | 23.15 | 10.9 8.75 | | | | | | | | |
| 78 | 240 | V | 0.90 | | 23.3 29.7 | | | | 19.0 25.2 | | | | | | | | | |
| 79 | 241 | V | 0.01 | | | • | | | 22.8 | | | | | | | | | |
| 80 | 242 | V | 0.15 | | | | | | 19.8 | | | | | | | | | |
| 81 | 243 | V | 0.01 | 2430 | | | | | 23.65 | | | | | | | | | |
| 82 | 244 | V | 0.01 | 1732 | | 1 | | | 24.15 | | | | | | | | | |
| 83 | 245 | V | 0.01 | | | | | | 25.1 | - • | | | | | | | | |
| 84 | 246 | v | 0.01 | 2733 | | | 0.8 | 27 1 | 23.65 | 10.9 | | | | | | | | |
| 85 | 247 | V | 0.01 | | | | 1.6 | 25.3 | 22.45 | 10.15 | 0.42 | 1.031 | 21.1 | 7 | | | | |
| 86 | 248 | V | 0.11 | 0.46 | | | | | 10.15 | | | | - | | 3 | | | |
| | | | | | | | | | | | | | | | | | | |
| : | | | | | <i>25.3</i> 5 | | 2.46 | 24.28 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | 7758 | x 27 x | .2535 x | .974 = | 51,825 | 80/66 | | | | | | | | | |
| | _ | | | | | | | | | | | | | | | | | |
| | _ | | | | | | | | | | | | | | | | | |
| | _ | | | | | | | | | | | | | | l | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| 1 | · | š | | L | · | ļ | L | | L | | L | | | | ı | | | |

| | | | | | IERAL SU | | 7-125 | S-25E | S.L.M. | , (210 | 08 FN | L, 15 | 18 FE | <u>:L),</u> | |
|--|-------------------------|----------|-----------|--------------|--------------|----------|----------|-------------|-------------------|-------------|-----------|----------------|---------------|---|--------|
| | | | | | U.S. | | IINERALS | | | | f | AL CLA | | | |
| | | | | | COMPLE. | | | | | | 又 | | VE. | RY CH | |
| | 1 | | - | | chute | | | | DATUM | (msl) | 区 | | %} | сн | |
| | | | | RACHUTE | | | | face ? | • | | 一 | _{///// | <u> </u> | OD AK | |
| a. | | | | | | IALE ZON | | 65 ? 61 | <u>624'</u> | | 一 | S. 100 E | .;; ·: ∨€ | RY | |
| | COF | RES | DOC | JGLAS CF | REEK | POF | E | | analyse verage | | | GRAV | | | |
| Sample Number | _ | | BEFORE | AFTER | | OIL. | WATER | TON | % vol | % wt | % SULF | OIL. | ا منما | S ³⁴ /S ³² RATIO | |
| 87 | 376 | IV | 38 | 1309 | 29.0 | | | 15.4 | | | 0.43 | 1 . 010 | - õ. 9 | 2 | 4 2 |
| 88 89 | 377 ₋ 378 | IA | 87 275 | 2831 2831 | 31.5 32.4 | | | 7.7 15.4 | | 3.1 6.25 | | - | | | 4 |
| 90 | 379 | IV | 327 | 1686 | 30.5 | | | | 11.25 | | 0.48 | 6.72 | 20.0 | 2 | , 3 |
| 91 | 380 | IV | 521 | 1746 | 31.7 | | 53.4 | | 7.35 | 3.45 | | LeVan | U . 7. | 7 | 2 |
| 92 | 381 | IA | 232 | 2034 | 31.8 | 27.1 | 43.3 | 10.2 | 8.65 | 4.1 | | | 1 | | 2 |
| 93 | 382_ | IA | 203 | 1885 | 31.2 | 37.9 | 30.1 | 14.05 | 11.95 | 5.7 | | ~ ~ | 30.0 | | 4 |
| 94 | 383 _ | IV | 843 | 2865 | 28.4 | 35.3 | 42.6 | 11.6 | 10.1 | 4.75 | 0.46 | 7.2_{020} | 5.9 | 0 | 3 |
| : | - | | | | 30.8 | | 35.83 | 11.98 | | | | | | | |
| j. | _ | | | | | 0.70 | 4.10 | 10043 | 20/11 | | | | | | |
| . \ . | - | | | 7758 | x 8 X | .308 X | 1442 = | IZCIC | 130/96 | | | | | | |
| | - | | | | l | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| And the second s | , | | | | | | | | | | | | | | |
| | _ | | | | | | | | · | | | | | | |
| | - | | | | | | | | | | | | | | |
| | _ | | | | | | | | | | | · · · · · · | | | |
| | - | | | | | | | | | | | | | | |
| . | - | | | | | | | | | | | | | | |
| | | | | · | | | | | | | | | | | |
| . | - | | | | | | | | | | | | | | |
| | - | | | | | | | , | | | | | | | |
| | - | | | | | | | · | | | | | | | |
| | | | | | | | | | | | | | | | |
| | - | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | _ | ļ | | | | | | | | : | | | | | |
| | _ | | | | | | | | | | | | | | |
| | - | | <u> </u> | | | | | | | | | | | | |
| | - | | | <u> </u> | | | | | · | | | | | | |
| | • | | <u> </u> | | 1 | | | | | | | | | | |

| | ĺ | H GEOL | OGICAL | AND MIN PR-4 | | | SW 5- | 13S - 25 | ES,L, | M. (2 | 055 F | WL, 9 | 92 FS | šL) |
|------------|-----------------------|--------|--------------|-----------------|--------------|--------------|----------|-----------------|---------------|---------------------------------------|-------------|----------------|---------|----------------------------------|
| | LAN | D STAT | 'US : SUF | RFACE ' | T.S. | | IINERALS | U.S. | | | VISU | AL CLA | SSIFICA | — ATION |
| | l | | : <u>718</u> | | | | | | | | CLAS | SSIMPR | EGNAT | ION |
| · | | | e 21, | | | | | | 1 | | 又 | | | RY CH |
| | | | RFACE IN | | | | - | | DATUM | 1 (mel) | IV | | XX | СН |
| | , , , | J. 00 | | ACHUTE | | | | rface) | BATON | 1 (11131) | Ш | V ///// | М | ac |
| | | | | | | IALE ZON | | | | | 正 | | WE | .AK |
| | * | | | JGLAS CF | | IALL ZON | · C | 57 | 714 | 8 | I | | | RY |
| | COF | RES | 500 | GLAS Cr | IEEK | POF | RE . | _2 | analys | es_ | | CRAY | | |
| Sample | DEPTH | | PERMEA | | POROS. | | ATION | GALS / | verage | 1 | % | | | s ³⁴ /s ³² |
| Number | - | | BEFORE | | % | | WATER | | | % wt | SULF | OIL. | 21.6 | RATIO |
| 95 | 58 _ | IV | 0.01 | | 22.3 | | | | | 8.2 | 0.43 | 11.2 0.992 | 0.92 | 4 |
| 96 | 59 _ | IV | 5.8 | 559 | 23.4 | | | | 17.25 | 7.5 | | | | |
| 97 | 60 _ | III | 9.4 | 0.55 | 30.3 | | | 13.15 | | 5.3 | | | | |
| 98 | 61_ | II | 7.3 | 14 | 23.0 | | | | 4.3 | 1.9 | _× | | | |
| 99 | 62 _ | III | 26 | 449 | 26.7 | 43.4 | | 13.35 | 11.6 | 5.4 | | | | |
| 100 | 63 _ | III | 81 | 487 | 27.2 | 69.5 | 7.0 | | 18.85 | 8.6 | | | | |
| 101 | 64_ | III | 2.8 | 6.0 | 20.6 | | 32.4 | 7.65 | | 3.05 | X | | | |
| 102 | 65 _ | III | 16 | 257 | 24.7 | | | 13.15 | | 5.3 | | | | |
| 103 | 66 _ | III | 65 | 863 | 31.0 | | | 21.5 | 18.25 | 8.6 | | | | |
| 104 | 67 ₋ 68 | IV | 37 0.6 | 1607 | 27.1 | 82.4 82.1 | | 24.6 | 22.25 | 9.85 | | | | |
| 105 | 1 | IA | | 1220 | 27.2 | | | 25.5 | 22.15 | | | | | |
| 106 107 | 69 - 7 0 - | IA | 16 24 | 1426 1170 | 28.0 28.4 | | | 22.15 22.9 | 19.25 19.9 | 8.9 9.15 | | | | |
| 108 | 71 | IV | 11 | 1686 | 29.6 | | 4.7 | 25.1 | 21.35 | 10.05 | | | | |
| 109 | 72 | IV | 19 | 1369 | 28.5 | 76.1 | 3.2 | 24.35 | 21.6 | 9.75 | | | | |
| 110 | 73 | IV | 5.2 | 11 | 25.1 | | | 9.75 | 8.7 | 3.95 | V | | | |
| 111 | 74 | II | 1.3 | 18 | 28.0 | | | 19.8 | | 7.9 | | | | |
| 112 | 75 | III | 7.7 | 5.2 | 25.6 | | | 15.25 | | 6.1 | | | | |
| 113 | 76 | IV | 0.10 | | | 62.2 | | | | | | | | |
| 114 | 77 | IV | 39 | 89 | 31.0 | | | | | 10.15 | | | | |
| | | | | | | | | | | | | | | |
| | | | | | 24.76 | | 7.41 | 18.41 | | | | | | |
| | | | x (- | 3 tite | 27.44 | | 5.69 | 20.35 | | | | | | |
| . ! | _ | | | | | | | | | | · | | | |
| | | | | 7758 | (17 X | 2744 X | 943 = | 34,126 | BO/ac | | | | | |
| | - | | | | | | | | | | | | | |
| | _ | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | - | | | | | | | | | | | | | |
| | - | | | | | | | | | | | | | |
| | - | | | | | | | | | | | | | |
| | - | | | | | | | | | · · · · · · · · · · · · · · · · · · · | | | | |
| | - | | | | | | | | | | | | | |
| | - | | | | | | | | | | | | | |
| ı | - | | | | | | | | | | | | | |
| | - | | | | | | | | | | | | | |
| 1 | - | L | | | | L | | | | | | | | |

.5

5.

| | | | | LOGICAL | | | | ************************************** | 700.0 | 173 C | , | /2.000 | - | - 1/ | |] |
|---------|------------------|------------------|---------------|-----------|---------------------|--------------|--------------|--|--------------|--------------------|----------|-----------|---------------------|----------------|---------|-------|
| | | COR | E HOLE | NO _ | PK-5 | — , <u> </u> | NE SW | NE 34- | -125-21 | E 5.1 | .M. | (1937 | FNL, | 1468 | 3 KEL | 1 |
| | | LAN | D STAT | rus : sui | RFACE _ | U.S. | n | MINERALS | J.S | ١. | | VISU | AL CLAS | SSIFIC | ATION | |
| | | | | | | | | TAL DEPTH | | | | | SS IMPR | | | |
| | | | | | | | | ly 25, | | | | V | WXXVVV | RI | ICH ICH | |
| | | TOPS | s: sur | | | | | TOP | | | 1 (msl) | 田田 | (35//33) | /// | ICH | |
| | | | | | | | | (Súr | | | | 1 | 7///// | // | EAK | |
| | | | | | MAHOGAN UGLAS CF | | ALE ZON | NE8 | | 6286 | | Ī | | VE | ERY | |
| | | cor | RES | | | | POF | RE | | | | | | | | |
| | Sample Number | | CLASS | PERMEA | AFTER | % | OIL. | WATER | TON | analyse veraged | % wt | % SULF | 4311 | RET | S34/S32 | 4 |
| | 115 | | III | | | 1 | 58.3 | | 1 | 1 | 5.9 | | 12.6 | 21. | 1 API | A |
| | 116 117 | 159 ₋ | A | - | 232 | 24.2 | 53.7 | | 14.3 | 1 | | 0.55 | 12,6 0.98 | 2 0.9 | 27 API | 1 |
| 30ne I | 118 | 168 | III | 3.6 | 232 992 | 27.7 | 62.1 50.6 | 1 | 19.3 15.6 | 1 | | 0.51 | 10.5 | 7 0.9 | 5_ | 1 |
| | 119 | 169 | III | 6.0 | 281 | 29.2 | 58.3 | | 19.2 | | 1 1 | Pasc | 0.99 | 7 0.9 | 19 | 1 |
| | 120 | 170 | III | 4.9 | 75 | 25.9 | 52.2 | 1 | 14.9 | | 1 | | | | | 14.35 |
| | 121 | 218 | III | 18 | 330 | 28.8 | 54.2 | | 17.4 | 1 | | 0.48 | 8.4 | 21. | 107 | |
| | 122 | 219 | III | 1 | 515 | 27.1 | 68.9 | 6.3 | 20.7 | 1 | 1 | | | | [| |
| San TI | 123 | 220 | III | 11 | 353 | 24.3 | 57.3 | | 15.4 | | 6.2 | | 7 5 | 20 | | 1 |
| Zone II | - | 225 | IV | 15 | 625 | 30.2 | 73.6 | | - 24.1 | | | 0.57 | 7:51 | 3 0.9 | BO | - |
| | 125 | 226 | IV | 9.9 | 783 | 27.1 | 69.0 | | 20.8 | | | | - | | - | 1 |
| | 126 | 227 | III | | 284 | 24.6 | | | 16.4 | 1 - 1 | | | | <u> </u> | - | 1 |
| | 12/ | 239 | 111 | 8.9 | 625 | 19.3 | 38.9 | 5.7 | 10.1 | 7.5 | 4.1 | | | | - | 17.84 |
| | | - | | | | 2011 | | | | | | | | | | 1. |
| | A Comment | 300 | e I | | | 26.05 | | 6.1 | 16.35 | 2 | 11386 | BOL | 16 | | | |
| | 100 | | | | | | | | | | ,, | | | | | |
| | | 300 | K II | | | 25,91 | | 4.53 | 17.84 | ž | 13,154 | n | | | | 1 |
| | | | ' | 1 | | | | 1 | | <u>'</u> | | | • | | _ | - |
| | | | <u></u> ' | | | | | ' | | <u></u> ' | | | | - | - | 1 |
| | | | ' | - | | - | | ' | | ' | | - | | | - | 1 |
| | | | ' | 1 | | | - | | - | | | | | | - | 1 |
| | | - | - | 1 | | | | + | \vdash | <u> </u> | | | | | _ | 1 |
| | | - | | | | | | | | | | | | | | |
| | | - | | | | | | | | | | | | | | 1 |
| | | | | | | | | 1 | | | | | | | | |
| | | 1 | | | | - | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | <u> </u> | | | | | | | ' | | | | | | 1 |
| | | | ' | | - | - | | <u> </u> | <u> </u> | | | | \vdash | | - | - |
| | | | ' | - | - | | | | | ' | - | | - | - | - | - |
| | | | ' | - | | - | | | | ' | <u> </u> | | | _ | - | 1 |
| | | | - | - | - | - | - | + | | | | - | | | - | 1 |
| | | | - | 1 | - | | | 1 | | | | | | | - | 1 |
| | | | | | | | | | | | | | | | _ | |
| | | | | | | | | | | | | | | | <u></u> | J |

| | | | OGICAL | | | _ | 1 33 | 135-22 | | м (| coo d | er 1 | | T.I. |
|---------------|--------------------------------------|--------------|------------------|----------|--------------|----------|-------|-------------|-------------------|------------|-----------|---------------|---------|----------------------------------|
| | COR | E HOLE | NO. | rn-0 | , | | | ty. Uta | | Ma | 000 F | ۱ ویات | 092 1 | Mrh) |
| | LAN | D STAT | US : SUF | REACE | | | | | | | VISU | AL CLA | SSIFICA | ATION |
| | | | 670 | _ | | | | H_423 | | | | SIMPR | | |
| | | | v 11. | | | TE: Ju | | | | | V | | | RY CH |
| | TOPS | | RFACE IN | | | Creek | | | DATUM | (msl) | IV | ***** | XX | сн |
| | | | | ACHUTE | | | | face) | | | Ш | V///// | M | ac |
| | | | | | | IALE ZON | • | | 66 | 42 | П | | | AK |
| | | | | IGLAS CF | | | | 69 | _654 | 1 | I | | | AK |
| | COL | | | | | POF | | _2 | analys | es | | GRAV | GRAV | s ³⁴ /s ³² |
| Sample | DEPTH | VIS CLASS | PERMEA BEFORE | BILITY | POROS. | | WATER | GALS / | verage % voi l | | % SULF | OII. | OIL | S /S |
| Number 177 | F162 | II | 0.75 | 22 | 27.5 | 52.8 | 6.2 | 15.6 | | | SOLF | | | RATIO |
| 178 | 163 | II | 0.03 | 23 | 28.2 | 78.7 | 3.2 | 23.6 | | | | | | |
| 179 | 169 | III | | 625 | 28.6 | 33.6 | 31.8 | 10.9 | 9.5 | 4.4 | | | | |
| 180 | 170 | TTT | 1.5 | 382 | 18.3 | 77.6 | 7.1 | 15.1 | 14.0 | 6.0 | 0.50 | 14.1 0.973 | 23. | API |
| 181 | 171 | TTT | 3.6 | 287 | 14.2 | 45.1 | 31.6 | 6.6 | 6.3 | 2.6 | V., V | 0.973 | 0.9 | - |
| 182 | 172 | IV | 0.30 | 493 | 24.9 | 81.8 | 5.2 | 22.2 | 20.2 | 8.9 | | | | |
| 183 | 173 | IV | 1.3 | 96 | 19.2 | 40.1 | 32.8 | 7.8 | 7.6 | 3.1 | | | | |
| 184 | 176 | II | 12 | 130 | 20.6 | 67.1 | 5.8 | 17.1 | 13.7 | 6.8 | 0.43 | 14.1 | 24. | 2 |
| 185 | 177 | II | 17 | 197 | 25.4 | 54.7 | 17.3 | 15.1 | 13.7 | 6.0 | | 0.717 | 0.7 | , |
| 186 | 178 | III | 0.01 | 194 | 25.2 | 73.1 | 2.8 | 20.1 | 18.2 | 8.0 | | | | |
| 187 | 179 | II | 3.9 | 287 | 23.7 | 64.2 | 11.0 | 16.6 | 16.5 | 6.6 | | | | |
| 188 | 180 | II | 27 | 302 | 22.8 | 41.6 | 28.0 | 10.0 | 9.4 | 4.0 | | | | |
| 189 | 181 | II | 9.4 | 191 | 22.0 | 71.4 | 7.3 | 16.3 | 15.3 | 6.5 | | | | |
| 190 | 182 | II | 71 | 423 | 27.8 | 48.8 | 7.6 | 15.1 | 13.4 | 6.0 | | | | |
| 191 | 183 | II | 307 | 674 | 29.2 | 38.0 | 19.5 | 12.1 | 11.0 | 4.8 | | | | |
| 192 | 184 . | II | 81 | 539 | 29.4 | 50.6 | 9.2 | 17.3 | 14.9 | 6.9 | | | | |
| 193 | E185 | III | 0.01 | | 29.1 | 79.6 | 1.4 | 25.3 | 23.0 | 10.1 | | 17 6 | 22 | |
| 194 | 192 | II | 12 | 188 | 31.1 | | 11.2 | 19.6 | | | 0.48 | 11.6 0.987 | 0.9 | 9 |
| 195 | b 193 _ | II | 0.17 | | 27.9 | 55.3 | 2.9 | 17.6 | -, | 7.1 | | 5.0 | 22 . | |
| 196 | 229 - | III | 0.01 | 11 | 18.9 | | 5.8 | 12.2 | | | | 6.0 1.029 | 22. | <u>ko</u> |
| 197 | 230 | III | 4.6 | 635 | 20.6 | | 1.9 | 11.0 | | | | | | |
| 198 | 235 - | IV | 57 | 165 | 25.5 | | 6.7 | 9.3 | 8.0 | 3.7 | | | | |
| 199 | 236 _ | IV | 1.2 | | 22,1 | 44.3 | 12.2 | 10.7 | 9.9 | | | | | \vdash |
| 200 | 237 | IV | 2.4 | 43 | 23.8 | | 11.7 | 13.4 | 11.9 | | | | | |
| 201 | 238 | | 156 | 319 | 26.7 | 23.5 | 3.7 | 7.8 | | 3.1 | | 7.5 | | |
| 202 | 239 . | IV | 0.06 | | 29.0 | | 23.7 | 7.1 | 6.0 | | | | | |
| 203 204 | 240 ₋ 241 ₋ | IV | 0.01 23 | 6.7 | 31.9 28.9 | | 19.7 | 9.3 13.1 | 7.7 | 3.7 5.3 | | | | |
| 205 | 242 | IV | 22 | 68 | 24.2 | 37.6 | 34.7 | 10.0 | | 4.0 | | -, | | |
| 206 | 243 | IV | 35 | 113 | 29.1 | 29.9 | 27.1 | 10.3 | 8.9 | 4.1 | | | | |
| 207 | 244 | IV | 53 | 110 | 25.6 | | 22.5 | 9.8 | | 4.0 | - | | | |
| 208 | 245 | IV | 0.30 | | 24.5 | 55.0 | 25.3 | 15.1 | 14.0 | 6.1 | | | | |
| 209 | 246 | | 107 | 240 | 24.1 | 42.3 | 40.6 | 11.2 | | 4.5 | | | | 20.7 |
| 210 | 247 | IV | 53 | 133 | 29.7 | 26.9 | 14.5 | 9.5 | | 3.8 | | * | | |
| 211 | 248 | IV | | 330 | 27.7 | 38.3 | 19.5 | 11.9 | | 4.8 | | - | | |
| 212 | 249 | | 330 | 714 | 26.9 | 23.4 | 23.4 | 7.3 | | 3.0 | | | | |
| 213 | 250 | IV | 21 | 226 | 27.4 | 35.3 | 15.3 | 11.0 | 9.5 | 4.4 | | (8) | | |
| | | | | | | | | | | | | | | |

| | | | LOGICAL | | | | 22.1 | 20 001 | | | | | | |
|--------|--------------|--------|----------|-----------|--------|----------|-------------|--------|------------------|------------|---------|--|----------------|----------------------------------|
| | COR | E HOLE | NO. | | | | | | | | | | | -, |
| | | D CTAT | US : SUF | | | | | | ah | | \/\C\\\ | | SSIFICA | - |
| | | | | | | | | | | | | | REGNAT | |
| | | | l: | | | | | | | | V | THE OWNER OF THE OWNER OWNE | VE | RY |
| | SPUI | D: | | - | COMPLE | TE: | | | | | IV | VVVVV | (XX) | CH |
| | TOP | S: SU | RFACE IN | | | | ТОР | | DATUM | (msl) | 皿 | - V | /// | OD |
| | | | | ACHUTE | | | | | | | 田 | <i>()////</i> | // | AK |
| | | | | | | IALE ZON | E | | | | I | | VE | RY |
| | со | RES | DOL | JGLAS CF | REEK | POR | F | .2 8 | nalvse | 8 - | | 1 | | AK |
| Sample | | VIS | PERMEA | BILITY | POROS. | SATUR | ATION | GALS / | nalyse eraged | | % | | | s ³⁴ /s ³² |
| Number | 1 | | BEFORE | | | OIL. | | | % vol | | SULF | OII. | OIL | RATIO |
| 214 | 251 | IV | 47 | | | 80.1 | | | 21.6 | 9.5 | | | | |
| 215 | 252 . | IV | | . 551 | 28.0 | | | 23.1 | | 9.3 | | | | |
| 216 | 253 | IV | 0.6 | | | | | 17.1 | 16.5 | 6.8 | | | | |
| 217 | 277 | II | 49 | 182 | 24.8 | | 6.9 | 12.1 | 10.8 | 4.9 | | | | |
| 218 | ر278 _ | II | 2.7 | 16 | 25.3 | | | | | 2.8 | | | | - |
| | | III | 8.5 | 29 | 28.3 | | | 4.7 | 4.3 | 1.9 | | | | |
| 220 | | III | 25 | 84 | 25.6 | | | 4.4 | 4.1 | 1.8 | | | | |
| 221 | | III | 22 | 127 | 26.8 | | | 6.1 | 5.7 | 2.5 | | | | |
| 222 | 338 | III | 3.7 | 13 | 18.9 | | 70.4 | 3.0 | 2.9 | 1.2 | | 9.1 | 21. 7 0.9 | 8 |
| 223 | | III | 3.0 | | 25.6 | | | 4.9 | 4.4 | 1.9 | 0.4 | 1.00 | 7.0.9 | 23 |
| 224 | | III | 48 | 72 | 25.5 | | 40.7 | 3.9 | 3.6 | 1.6 | | | | _ |
| 225 | | III | 243 | 694 57 | 23.9 | | | 7.5 | 6.6 | 3.1 | | | - | |
| | | | | | | 27.1 | 21.3 | 4.9 | 4.8 | 2.0 | | | | |
| 227 | 350 . 351 | II | 2.8 | 1.9 | | | 4.6 68.1 | 3.0 | 2.5 | 0.6 | | | | |
| 229 | | III | | | 14.6 | | 10.9 | | | | | | | |
| 230 | | III | 4.5 | | 26.2 | | | 9.3 | | 3.7 5.4 | | | | |
| 231 | | III | 76 | 136 | 21.7 | | | 11.0 | | 4.4 | | | | |
| 232 | | | 440 | 574 | | 17.4 | | | | 2.2 | | | | |
| 233 | 376 | | 344 | 434 | | 16.9 | 20.6 | 5.4 | 4.7 | 2.2 | | | | |
| 234 | | III | 70 | 96 | | 19.0 | | 4.4 | 4.1 | 1.8 | | | | |
| 235 | | III | 77 | 101 | | 13.4 | | 3.9 | 3.4 | 1.6 | | | | |
| 236 | | III | 61 | 116 | | 12.4 | 38.7 | 3.9 | 3.5 | 1.6 | | | | |
| 237 | 385 | III | 99 | 197 | | 17.5 | 8.2 | 5.1 | 4.4 | 2.0 | | | | |
| 238 | 386 | III | 203 | 330 | 24.9 | 20.4 | 5.6 | 5.9 | 5.2 | 2.4 | | | | |
| 239 | | | 110 | 188 | 24.3 | 14.4 | 6.2 | 4.1 | 3.6 | 1.7 | | | | |
| 240 | 388 | III | 93 | 214 | 24.7 | 18.6 | 4.9 | 5.3 | 4.6 | 2.1 | | | | |
| 241 B | 389 | III | 371 | 744 | 17.8 | 2.2 | 32.6 | 0.5 | 0.4 | 0.2 | | | | |
| | | _ | | | | | | | | | | | | |
| | | _ | | | | | | | | | | | | |
| | | 1 | | | | | | | | | | | | |
| 4 | , . | - | | | | | | | | - | | | | |
| | | - | / | | | | | | | | | | | |
| | | - | | - | | | | | | | | | - | |
| 1/3 | | - | - | | | | | | - | | | | - | |
| | | - | | - | | | - 1 | | | | | | - | |
| | | - | | | | | | | | | | | | - |

| | | | | | | | | | | | | | | | | 7 |
|--------------------------|------------|--------|--|--|--|-------|----------|-----------|----------|----------|----------|----------|----------|-------------|----------------|----------|
| | | 1 | | LOGICAL | | | | | | | | | | | | |
| | | COR | E HOLE | E NO | PR-7 | • | | | | | . (96 | 5 FNL | 232 | 4 FE | L), | |
| | • | | ~ ~~ | | | | | h Count | | | | | | | | |
| | V | 1 | | TUS : SUF | | | | | | | | | AL CLA | | | |
| | 9 | 1 | | N: 6798 | | | | TAL DEPTH | | | | V | SS IMPR | VE | ERY | |
| | | | | y 21, | | | | | | | | IV | NEWS | XXX | RICH | |
| | V | TOPS | S: SUI | IRFACE IN | | | | | heer | DATUM | 1 (msl) | 1 | ***** | 999 | 100 | |
| | 1 | | | | RACHUTE | | | 101. | Hace) | | | 量 | 1//// | /// | EAK | |
| | J | | | | MAHOGAN | | IALE ZON | 46 | face ? | 1 | | 丁 | | VI | ERY | |
| | | cor | RES | DOC | UGLAS CR | REEK | POR | , | | | es | | | | | |
| | Sample | SERTH | | PERMEA | | | | RATION | GALS / | | | % | (311 | | s34/s32 | 2 |
| | Number | 1 | 102.100 | BEFORE | 1 | | | WATER | TON | % vol | % wt | SULF | OII. | OIL | RATIO | 4 |
| | 242 | F 21 | II | 3.0 | | 23.3 | | | | | | | | | - | |
| - | 243 | E 27 | II | 7.9 | | 25.6 | | | 1.0 | | | | | - | | |
| | 244 | 28 _ | II | | 1042 | 27.9 | | | | | 8.3 | <u> </u> | | - | + | 2 13/17 |
| | 245 | 29 _ | II | 144 | 1369 | 27.9 | | | | | 4.1 | | 9.9 | 24. | 6 | |
| | 246 | 30 | II | 13 | 1875 | 30.9 | | | | | 1 1 | 0.48 | 1.001 | 0.9 | 1 0 | - |
| | 247 | 31 | III | 0.3 | 1 | | | | | | | | - | - | - | 4 |
| 2 - 10 1 | 248 | 32 | III | 1.9 | 1 | | | | | | | | - | | + | 1 |
| 3one I | | 33 _ | V | 11 | 1805 | | | 1 | 25.9 | | | | | | - | 1 |
| | 250 251 | 34 - | V | 3.6 | | 28.9 | 79.3 | | 26.4 | | | | | | 132 / | 100 |
| | 252 | 36 | V | 0.0 | T | | | | 23.0 | | | | | | 12.5 | 4 |
| | 253 | 37 | V | 8.1 | | | | | 19.0 | | | | | | - | 1 |
| | 254 | 38 | V | 0.01 | | | | 1 | 27.4 | T | 1 | | | | | 1 |
| | 255 | 39 | V | 0.01 | | | | | 28.3 | 25.1 | 11.3 | | | | | 1 |
| \cap | 256 | 40 | V | 0.01 | | | | | 29.3 | 26.0 | | | | | | |
| V | 257 | E41 | V | | 2033 | | | | | | | | | | | |
| all restrict possible to | 258 | C82 | II | 1.9 | | | | | | | | | | | 28.58 | 38,21.86 |
| | 259 | 83 | II | 55 | | | | 27.6 | | | | | | | | 1 |
| | 260 | 99 | II | 6.0 | | | 51.7 | | | | 1 | | | | | |
| | 261 | 100 | II | 11 | 1 | 25.6 | | | | 13.8 | | | | | | 1 |
| | 262 | | III | 12 | 1 | 22.4 | | | 12.5 | | 1 | | | | | |
| | 263_ | | III | 0.45 | , | 19.3 | | 1 | 13.9 | 1 | 1 | | | | | |
| (- | 264 | B184 _ | II | 22 | 1200 | 1 | 43.1 | 1 | 9.6 | 8.9 | | | | | | |
| | 1 | 1 1 | ' | | <u> </u> | | | | | | | | | | | 1 |
| | J | 1 1 | <u> </u> | ' | | | | | <u> </u> | | | | | | | 1 |
| | J | 300 | e I | | | 28.58 | | 10.63 | 21.86 | 5 | 27,751 | BO/ac | <u> </u> | | | 4 |
| | 1 | 1 | ' | ' | | | | | | | <u> </u> | | - | | <u> </u> | - |
| | 1 | 1 3 | ' | ' | | | <u> </u> | | | | | <u> </u> | | | 1 | - |
| | | 1 3 | | ' | ' | | | | | | | \vdash | | - | - | - |
| | , 1 | 1 3 | ' | - | | | | | \vdash | <u> </u> | | | <u> </u> | | - | - |
| | 1 | 1 - | | | | | | | \vdash | \vdash | \vdash | | | - | - | 1 |
| | 1 | | - | - | <u> </u> | | | | | | | | | | - | 1 |
| | 1 | 1 - | | - | | | | | | | | | | | - | 1 |
| | J | 1 - | - | — | | | | | | | | | - | | + | 1 |
| | 1 | 1 1 | - | | | | | | | | | | | - | + | 1 |
| | 1 | 1. 7 | | | | | | | | | | | | _ | | |
| | 1 | | $\pm \pm$ | | | | | | | | | | | | | d l |

| | | | | OGICAL A | | | | VE 27- | -15S-23 | 3E S.1 | м. (1 | 1040 | FNT. | 137 F | ET.) | |
|--------|------------------|-------|--------|----------------|----------|----------|---------|--------|---------|-------------------|----------|-------|--|-------------|----------------------------------|---|
| | | COR | E HOLE | NO. | 10-1 | | | | nty, U | | 30110 (- | 1040 | r man è | 1711 | - H | |
| | | LAN | D STAT | US : SUF | REACE S | tota | | | | | | VISII | AL CLA | SSIFICA | TION | |
| | | | | : <u>801</u> (| | | | | | | | | SSIMPR | | 7 | |
| | | | | ly 24. | | | | | | | | V | A STATE OF THE PARTY OF THE PAR | VE RI | RY | |
| | | | | | | glas C | | | | | | IV | - Division | XX | CH | |
| | | 100 | 5: 50 | RFACE IN | | | ICON | TOP | _ | DATUM | l (msl) | Ш | - 5////// | M | OD | |
| | | | | | ACHUTE | | | - | | - | | П | | WE | AK | |
| | 1 | | | | | Y OIL SH | ALE ZON | - | face) | | | I | | | RY | |
| | | co | RES | DOU | IGLAS CF | REEK | POR | | | analvs | 28 - | | | | | |
| | C | | | PERMEA | | POROS. | SATUR | | GALS | analyse verage | | % | | GRAV RET | s ³⁴ /s ³² | |
| | Sample Number | DEPTH | CLASS | BEFORE | AFTER | % | OIL. | WATER | TON | % vol | % wt | SULF | OIL. | OIL | RATIO | |
| | 265 | 27 | II | 16 | 20 | 16.4 | 35.4 | 13.4 | 6.2 | 5.8 | 2.5 | | | | | |
| | 266 | 28 | II | 226 | 330 | 27.9 | 30.8 | 1.4 | 10.1 | .8.6 | 4.0 | | | | | |
| | 267 | 29 _ | II | 2.1 | 9.6 | 26.3 | 51.4 | 4.9 | 14.8 | 13.5 | 5.9 | | | | | |
| | 268 | 30 _ | II | 0.03 | 0.60 | 15.9 | 76.1 | 8.2 | 13.4 | 12.2 | 5.4 | | | | | |
| | 269 | 31 . | II | 119 | 156 | 24.1 | 25.7 | 1.7 | 7.2 | 6.3 | 2.9 | | | | - | |
| | 270 | 35 . | I | 6.0 | 18 | 24.6 | 21.1 | 9.0 | 5.8 | 5.2 | 2.3 | | | | | |
| home. | T 271 | 36 . | I | 499 | 574 | 18.3 | 24.6 | 17.5 | 4.8 | 4.5 | 1.9 | | | | 11.0 | |
| Zone E | 272 | 37 - | I | 24 | 41 | 35.2 | 13.3 | 20.5 | 5.3 | 4.7 | 2.2 | | | | | |
| E | 273 | 38 | I | 0.60 | 3.0 | 26.9 | 24.1 | 49.8 | 7.2 | 6.5 | 3.0 | | | | | |
| | 274 | 39 . | I | 9.1 | 127 | 27.4 | 47.1 | 24.4 | 13.9 | 12.9 | 5.6 | | 20.7 | - 00 | | |
| | 275 | 42 | III | 0.03 | 1.8 | 23.2 | 47.4 | 21.5 | 10.5 | 11.0 | 4.2 | 0.41 | 10.1 | 23. | 0 API 16 | |
| | 276 | 43 . | III | 21 | 32 | 25.7 | 64.7 | 6.6 | 18.7 | 16.6 | 7.6 | | | | 14.8 | |
| | 277 | 45 . | III | 1.8 | 226 | 26.4 | 51.2 | 6.4 | 14.9 | 13.5 | 6.0 | | | | | |
| | 278 | 47 . | III | 0.03 | 0.75 | 20.0 | 38.9 | 31.4 | 9.6.0 | 7.8 | 3.9 | | | | | |
| | 279 | 48 . | III | 0.09 | 0.90 | 23.2 | 48.7 | 24.5 | 12.5 | 11.3 | 4.9 | | | | | |
| | 280 | 49 . | III | 1.5 | 359 | 20.9 | 62.2 | 10.5 | 14.4 | 13.0 | 5.8 | | | | | L |
| | 281 | 65 . | II | 134 | 188 | 24.1 | 29.4 | 44.5 | 7.7 | 7.1 | 3.1 | | | | | |
| | 282 | 68 . | II | 3.3 | 6.3 | 30.6 | 13.7 | 34.0 | 4.8 | 4.2 | 1.9 | | | | | |
| | 283 | 69 | II | 7.2 | 14 | 30.2 | 14.2 | 42.1 | 4.8 | 4.3 | 1.9 | | · . | | | |
| | 284 | 74 | II | 0.17 | 1.8 | 31.8 | 30.7 | 13.8 | 10.5 | 9.8 | 4.2 | | | | | ı |
| Bone. | II 285 | 75 . | II | 30 | 57 | 29.9 | 27.1 | 26.1 | 9.6 | 8.2 | 3.9 | | | | | |
| D | 286 | 76 | II | 19 | 41 | 30.8 | 25.6 | 32.5 | 9.1 | 7.9 | 3.7 | | | | | |
| | 287 | 77 . | II | 20 | 41 | 24.1 | 33.6 | 22.8 | 9.1 | 8.1 | 3.7 | | | | | |
| | 288 | 78 | II | 15 | 45 | 26.9 | 48.4 | 14.5 | 14.4 | 13.0 | 5.8 | | | | | |
| | 289 | 79 | II | 0.46 | 3.0 | 30.5 | 29.4 | 13.1 | 10.5 | 9.0 | 4.2 | | | | | |
| - | 290 | 80 | п | 6.0 | 74 | 22.2 | 49.2 | 11.7 | 12.0 | 10.9 | 4.8 | | | | | L |
| | 291 | 92 | IV | 10 | 24 | 24.8 | 22.1 | 17.3 | 6.2 | 5.5 | 2.5 | | (881 d | epth) | 22.9 | |
| | 292 | 93 . | IV | 55 | 113 | 27.3 | 18.3 | 22.7 | 5.8 | 5.0 | 2.3 | 0.40 | 11.93 | 21.9 | 9 | |
| | 293 | 94 . | IV | 0.10 | 1.6 | 20.3 | 42.2 | 2.5 | 9.1 | 8.6 | 3.7 | | 0.//- | | | 1 |
| | 294 | 97 . | IV | 302 | 481 | 32.9 | 15.5 | 16.7 | 6.2 | 5.1 | 2.5 | | | | | |
| | 295 | 98 | IV | 57 | 243 | 26.8 | 35.8 | 7.8 | 11.0 | 9.6 | 4.5 | | | | | |
| 40 | _ 296 | 99 . | IV | 104 | 394 | 31.2 | 30.1 | 14.4 | 11.0 | 9.4 | 4.5 | | | | | 1 |
| Zone. | 297 | 100 | IV | 446 | 982 | 33.2 | 28.9 | 11.4 | 11.0 | 9.6 | 4.5 | | | | | |
| 3 | C 298 | 101 | IV | 43 | 302 | 33.0 | 34.3 | 4.9 | 13.8 | 11.4 | 5.6 | | | | 15.8 | |
| | 299 | 102 | IV | 272 | 674 | 30.6 | 32.7 | 3.9 | 12.0 | 10.0 | 4.9 | | | | | |
| | 300 | 103 | IA | 67 | 654 | 33.6 | 52.3 | 4.8 | 20.5 | 17.5 | 8.3 | | | | | |
| | 301 | 104 | IV | 11 | 446 | 27.0 | 72.2 | 6.3 | 22.0 | 19.5 | 8.9 | | | | | |
| | | | | | | ļ | | | | | | | 1 | | |) |

| | | | LOGICAL | | | | | | | | | | | | |
|-----------------|----------|---------|---------------|----------|-------|----------|---------|--------|--------|---------|----------|----------------------|--------------|----------------------------------|---------|
| | co | RE HOLI | E NO. | PRS-1 | • | | | | | | | | | _, | |
| | | | | | | Uin | tah Cou | unty, | Utah | | | | | _ | |
| | | | rus : sur | | | | | | | | | AL CLA | | | |
| | | | v: <u>801</u> | | | | | | | | _ | SS IMPR | - | ION | |
| | | | | | | | | | | | V | WINNY | RIC | СН | |
| | то | PS: SU | RFACE IN | | | | ТОР |) | DATUM | 1 (msl) | IV | {}}}}} | 7 | СН | |
| | | | PAR | RACHUTE | CREEK | | | | | | <u> </u> | V//// | 44 | OD | |
| | | | | | | IALE ZON | NE | | | | 프 | | ·: VE | RY | |
| | C. | ORES | DOL | JGLAS CF | REEK | | | 2 | nelwas | 3 - | | 1 | WE | AK | |
| 1 | | VIS | PERMEA | BULLY I | POROS | SATUR | ATION | ~av | eraged | / | 1 % | GRAV | GRAV | s ³⁴ /s ³² | |
| Samp] Number | Le DEPTH | CLASS | BEFORE | AFTER | % | | WATER | GAL-3/ | % vol | | SULF | (311 | | RATIO | |
| 302 | | IV | 341 | 417 | 15.8 | 41.1 | 23.4 | 6.7 | 6.5 | 2.7 | | | | | 2 |
| 303 | | IV | | 2182 | 20.7 | | | 6.7 | 5.5 | | | | | | 2 |
| 304 | 107 | IV | 724 | 972 | 26.0 | 30.2 | 8,1 | 9.1 | 7.9 | 3.7 | | | | | 2 |
| / 305 | 108 | IV | | 1448 | 24.9 | 26.9 | 1.6 | 7.7 | 6.7 | 3.1 | | | | | 2 |
| 306 | 109 | IV | 654 | 1190 | 29.0 | 37.3 | 7.2 | 12.4 | 10.8 | 5.0 | | | | | 3 |
| 307 | 110 | IV | 96 | 645 | 29.7 | | 1.3 | | | 4.9 | | | | | 3 |
| 308 | 111 | IV | 154 | 783 | 28.9 | 33.2 | 2.8 | 11.5 | 9.6 | | | | | | 3 |
| 309 | 112 | IV | 101 | 615 | 25.1 | 45.5 | 4.0 | 13.2 | 11.4 | 5.3 | | | | | 3 |
| 310 | 113 | IV | 57 | 664 | 28.4 | | 2.8 | | | 5.8 | | | | | 4 |
| 311 | 114 | IV | 7.8 | 813 | 29.9 | 50.2 | | 17.2 | 15.0 | 6.9 | | | | | 4 |
| 312 | 115 | IV | 1.2 | 625 | 30.7 | 79.6 | 7.2 | 26.7 | 24.2 | 10.8 | | | | | 5 |
| 313 | 116 | IV | 1 | 714 | 25.2 | | | | | 8.7 | | | | | 5 |
| 314 | 117 | TII | 0.01 | | 14.6 | | | | | 4.3 | | 10 / | 70 | 5 400 100 | 3 |
| 315 | | IA | 130 | 615 | 34.1 | | | | | | 0.49 | 10.6 | 5.9 | 347.04 | 6/12.42 |
| 316 | | IV | 3.4 | | 35.4 | | | | 9.5 | 4.5 | | | | <u> </u> | |
| 317 | | IV | | 1686 | 27.5 | | | | | 5.5 | | | | | |
| 318 | | IV | 1 | 3080 | | 1 | 11.8 | | | 5.9 | | | | | |
| 319 | | IV | 744 | | | | 10.7 | | | 4.7 | | | | | |
| 320 | | | 1 | 3679 | | 33.6 | | | 11.6 | | | · · | | | |
| WE IV 321 | 165 | IA | 1 | 3080 | | 30.7 | | 14.0 | | 5.7 | | | | | |
| 322 | | IV | 1 | 1480 | | | 15.6 | | | 4.5 | | | | | |
| B 323 | 167 | IA | | 3179 | | 59.5 | | | | 7.6 | | \vdash | | - | |
| 324 | | IV | | 1785 | 32.6 | | 4.9 | | 8.7 | 4.3 | | | | 10.7 | |
| 325 | 169 | IV | | 2782 | 31.9 | | | | | 4.3 | | | | - | |
| 326 | | IV | 0.04 | | 29.8 | 1 | | | | 11.0 | | $\vdash\vdash\vdash$ | | | |
| 327 | | IV | | 1468 | 25.4 | | 5.1 | | 20.9 | 9.1 | | \vdash | | | |
| 328 | | IV | | 2728 | | 82.8 | | •32.5 | | | | - | | | |
| 329 | | IV | | 1989 | | | | | 22.5 | 10.5 | | \vdash | | | |
| 330 | | IV | 0.01 | | | 91.1 | | - | 27.1 | 12.6 | | \vdash | | 21.150 | 17 22 |
| 331 | 176 | I | 1.8 | | 12.1 | | 1 | 6.2 | 5.7 | 2.5 | | $\vdash \vdash$ | | 31.431 | 17.33 |
| ne IVa 332 | | I | 4.5 | | | 16.1 | | | 5.3 | 2.4 | | \vdash | - | | |
| B 333 | | II | 6954 | 6954 | | 1 | 1 | 7.7 | 7.1 | 3.1 | | | | | |
| 334 | | II | 9.8 | 1 | 27.7 | | 16.2 | | 8.9 | 3.9 | | | | | |
| 335 | | II | 9930 | 9930 | 27.5 | | | 9.6 | 7.5 | 3.9 | | \vdash | | | |
| 336 | | IV | 803 | 8928 | 25.9 | | | | | 3.9 | | - | | | _ |
| B 337 | | IV | 20 | 704 | 32.2 | | | | 11.2 | 5.5 | 0.5 | 8.5 | 21. | 0 | |
| 338 | 200 | IV | 223 | 1944 | 36.5 | 29.1 | 17.0 | 13.3 | 10.7 | 5.4 | 0.76 | 8.5 1.01 | 21. 0.9 | 58 | 1 |
| | | | | | | | | | | | | | | | |

| | | | | | LOGICAL NO _ | | | | 158_231 | F. | | | | | | |
|------|-----|----------------|-------|--------|-----------------|----------|----------|----------|---------|--------|------------------|---------|------|----------|---------|---------|
| | | | COR | e HOLE | - 100 _ | 1100-1 | • | | | | IItah | | | | | -, |
| | | | LAN | D STAT | TUS . SUF | REACE | | | | | | | | AL CLA | SSIFICA | ATION |
| | | | | | 8010 | | | | | | | | | | EGNAT | |
| | | | | | y 24, | | | | | | | | V | - | VE | RY |
| | | | | | | | | | | | | | IV | WXXX | CXX | СН |
| | | | TOPS | s: SU | RFACE IN | | | | | | DATUN | 1 (msl; | ш | - V///// | 77 | OD |
| | | | | | | ACHUTE | | | | | - | | П | - (///// | //- | EAK |
| | | | | | | | Y OIL SH | IALE ZON | VE | | | | Ī | | VE | RY |
| | | | cor | RES | DOL | JGLAS CF | REEK | POF | | . 2 | analvs | es | | 1 | | EAK |
| | - | | | VIS | PERMEA | BILITY | POROS. | | | GALS / | analys verage | ď | % | GRAV | GRAV. | s34/s32 |
| | No. | ample umber | DEPTH | CLASS | BEFORE | AFTER | % | | WATER | | % vol | | SULF | OIL. | OIL | RATIO |
| | ••• | 339 | 201 | IV | 6.0 | 1349 | 36.2 | 30.7 | 17.7 | 14.0 | 11.3 | 5.7 | | | | |
| | | 340 | 202 | IV | 76 | 1746 | 29.8 | 48.3 | 20.1 | 16.4 | 14.6 | 6.6 | | | | |
| | | 341 | 203 | IA | 605 | 2778 | 27.0 | 26.3 | 43.0 | 8.2 | 7.2 | 3.3 | | | | |
| | | 342 | 204_ | IV | 635 | 3769 | 35.0 | 25.1 | 23.8 | 10.6 | 8.9 | 4.3 | | | | |
| | | 343 | 205 _ | IV | 1944 | 2166 | 31.4 | 28.6 | 12.4 | 11.0 | 9.1 | 4.5 | | | | |
| | | 344 | 206_ | IV | 1289 | 3874 | 34.7 | 21.9 | 24.2 | 9.2 | 7.7 | 3.7 | | | | |
| , | | 345 | 207 | IV | 417 | 3130 | 34.1 | 25.2 | 19.0 | 10.1 | 8.7 | 4.1 | | | | |
| Bone | V | 346 | 208_ | IV | 1408 | 4364 | 32.0 | 30.0 | 3.7 | 11.1 | 9.7 | 4.5 | | | | |
| | B | 347 | 209 | IV | 521 | 5450 | 27.1 | 36.1 | 11.0 | 12.6 | 9.9 | 5.1 | | | | |
| | | 348 | 210 | IV | 1840 | 3130 | 35.6 | 30.6 | 22.4 | 13.1 | 11.3 | 5.2 | | | | 11.6 |
| | | 349 | 211 | IV | 1091 | 5957 | 32.8 | 28.0 | 18.3 | 11.1 | 9.3 | 4.5 | | | | |
| | | 350 | 212 | IA | 330 | 5455 | 30.6 | 39.3 | 2.6 | 14.5 | 12.1 | 5.9 | | | | |
| | | 351 | 213 | IV | 57 | 3130 | 32.2 | 41.0 | 3.7 | 15.9 | 13.3 | 6.4 | | | | |
| | | 352 | 214 | IV | 110 | 2166 | 31.8 | 48.4 | 6.6 | 17.8 | 15.5 | 7.2 | | | | |
| | | 353 | 215 | IV | 57 | 3769 | 28.3 | 54.8 | | 18.3 | | 7.4 | | | | |
| | | 354 | 216 | IV | 664 | 3769 | 30.7 | 35.9 | 2.6 | 13.5 | 11.1 | 5.5 | | | | |
| | | 355 | 217 | IV | 188 | 3130 | 30.3 | | | 14.0 | 11.7 | 5.7 | | | | |
| | | 356 | 218 | IV | | 3878 | 22.4 | | | 16.2 | 12.1 | 6.5 | | | | |
| | | 357 | 219 | IV | 104 | | 22.1 | | | 16.4 | | | | | | |
| | | 358 | 220 | IV | 1 | | 27.7 | | | 16.4 | 14.3 | 6.6 | | | | |
| | | 359 | 221 | | 2782 | | 32.0 | | 16.5 | 3.1 | 2.6 | 1.3 | | | | |
| | | 360 | 222 | III | 3477 | 3566 | 1 | 1 | | | | 1.6 | | | | |
| | | | | | | | 31.02 | | | 12.67 | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | zone. | Ш | | | 27.06 | | 9,43 | 12.42 | 2 | 45546 | BO/A | | | |
| | | | / | | | | | | | | | ,,,, | -7 | | | |
| | | | zone. | TV | | | 31.63 | | 10.73 | 17.33 | | 35,060 | n | | | |
| | | | 7 | | | | | | | | | , | | | | |
| | | | nme. | 7 | | | 31.02 | | 14.01 | 12.67 | 7 | 49 671 | н | | | |
| | | | 7 | | | | | | | | | 130,277 | - 11 | | | |
| | | | | | | | | | | | | , | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | 1 | | 1 | | | | | | | | | | 1 | 1 |

| | | | OGICAL | | | | T. 76 | 350 0 | on 6 1 | / | 10/0 | DNT | 0554 | TR. 17 \ |
|------------------|---------|--------|----------|----------|----------|--|-------|----------------|--------|-----------|-------|----------------|--------|----------------------------------|
| | COR | E HOLE | NO | PRS-2 | , _ | | | v. Utal | | L.M. (. | 1767 | FNL, | 2558 | TMT) |
| | LAN | D STAT | US : SUF | REACE S | | | , | State | | | VISUA | AL CLA | SSIFIC | ATION |
| | | | 770 | | ROUND | | | H 282 | | | | SIMPR | | |
| | | | у 27. | | COMPLE | | | | | | V | | VE | RY |
| | | | RFACE IN | D | glas C | | TOP | | DATUM | 1 (mel) | IV | ***** | XXI | СН |
| | 10. | J. 30 | | ACHUTE | | | | _ | DATON | 1 (11151) | ш | <i>V</i> ///// | M | OD |
| | | | | | Y OIL SH | ALE 701 | | - | | - | П | | WE | AK |
| | - | | | | | ALE ZUN | | rface) | | | I | | | RY |
| | со | RES | 000 | JGLAS CF | IEEK | POR | | 12 | analys | es _ | | 0000 | | |
| Sample | DEPTH | | PERMEA | | POROS. | SATUR | ATION | GALS / | verage | d - | % | | | s ³⁴ /s ³² |
| Sample Number | DEPTH . | CLASS | BEFORE | | % | | WATER | TON | % vol | % wt . | SULF | OIL. | OIL | RATIO |
| 361 | E 62. | II | 87 | 142 | 28.6 | 30.7 | 7.0 | 10.4 | 8.8 | | 0.73 | 7:70 | 7 6.9 | 5 API 31 |
| 362 | 63 . | III | 533 | 853 | 35.5 | 25.0 | 10.7 | 11.1 | 8.9 | 4.5 | | | | |
| 363 | 64 . | III | 1.4 | 21 | 26.2 | 47.7 | 5.0 | 14.2 | 12.6 | 5.7 | | | | |
| 364 | 66 . | - | 11 | 156 | 33.6 | 30.3 | 24.3 | 12.1 | 10.3 | 4.9 | | | | |
| 365 | 67 | - | 1022 | 1448 | 39.3 | 23.4 | 33.7 | 11.1 | 9.3 | 4.5 | | | | |
| 366 | 68 . | III | 434 | 1904 | 30.0 | 41.3 | 24.3 | 16.4 | 12.4 | 6.6 | | | | |
| 367 | 69 . | IV | | 1885 | 29.2 | 69.2 | 4.1 | 27.7 | 20.3 | 11.2 | | | | |
| 368 | 75 . | III | 1.3 | 16 | 22.7 | 54.2 | 8.4 | 15.4 | 12.4 | 6.2 | | 70.7 | - 00 | , |
| 369 | 76 | III | 1.5 | 29 | 24.3 | 51.5 | 23.4 | 15.3 | 12.5 | 6.2 | 0.39 | 0.99 | 0.9 | 18 |
| 370 | 77 . | III | 75 | 463 | 28.9 | 29.7 | 21.1 | 5.40. | 8.6 | 4.1 | | | | |
| 371 | 78 | III | 3.1 | 90 | 31.0 | 53.9 | 14.8 | 19.2 | 16.7 | 7.7 | | | | |
| 372 | 79 . | III | 0.90 | 2. | 7 31.0 | 32.3 | 9.0 | 12.0 | 10.0 | 4.8 | | | | |
| 373 | 80 . | TIT | 0.4 | | 23.6 | 74.2 | 3.4 | 20.1 | 17.5 | 8.1 | | | | |
| 374 | E 81 | III | 341 | 1567 | 29.1 | 46.1 | 6.9 | 15.8 | 13.5 | 6.4 | | | | |
| 375 | C122 | - | 0.45 | | 25.7 | 71.3 | 5.8 | 20.1 | 18.3 | 8.1 | | | | |
| 376 | 123 | IV | 0.90 | 1220 | 27.4 | 76.7 | 4.8 | 23.7 | 21.1 | 9.5 | | | | |
| 377 | 126 | II | 699 | 704 | 25.6 | 13.1 | 34.9 | 3.8 | 3.5 | 1.6 | | | | |
| 378 | 127 | II | 81 | 96 | 20.4 | 18.6 | 10.3 | 4.3 | 3.8 | 1.8 | | | | |
| 379 | 131 . | - | 2.8 | | 16.3 | | | | 6.0 | | | | | |
| 380 | 132 | II | 113 | 330 | | 42.8 | 16.5 | 7.2 | 7.0 | 2.9 | | | | |
| 381 | 136 | II | 1.8 | 275 | | 71.4 | 4.2 | 23.3 | 20.2 | 9.3 | | | | |
| 382 | 137 | II | 26 | 40 | 34.4 | | | 6.0 | 5.6 | 2.4 | | | | |
| 383 | 172 | - | 0.16 | | 19.1 | 37.7 | 15.7 | 7.4 | 7.2 | 3.0 | | | | |
| 384 | 173 | - | 0.30 | | | | | 7.4 | 7.2 | 3.0 | | | | |
| 385 | 174 | - | 0.30 | | | | | 7.7 | 7.4 | 3.1 | | | | |
| 386 | 175 | I | 0.90 | | | 26.9 | | 6.7 | 6.1 | 2.7 | | | | |
| 387 | 176 | I | 32 | 78 | 22.2 | | | 8.1 | 7.4 | 3.3 | | | | |
| 388 | 177 | I | 7. | | 22.3 | 33.1 | 13.5 | 8.1 | 7.4 | 3.3 | | | | |
| 389 | 178 | II | 0.60 | | 20.5 | 32.6 | | 7.4 | 6.7 | 3.0 | - | | | |
| 390 | c179 . | II | 0.30 | 528 | 12.2 | The Additional Control of the Contro | | 7.2 | 7.5 | 2.9 | | | - | |
| 391 | B192 | III | 203 | 992 | 35.2 | | 17.9 | - | | 5.2 | | 12 0 | 10 | 0 |
| 392 | 193 . | III | 165 | 1706 | 36.5 | | 27.4 | 15.6 | | | 0.43 | 5,97 | 4 19 | 35 |
| 393 | 194 | III | 185 | 853 | 34.4 | 36.1 | 23.2 | | | 5.9 | | | | |
| 394 | | III | 487 | 3278 | 33.0 | | 26.0 | and the second | 12.9 | 6.1 | | | | \vdash |
| 395 | 196 | ш | 127 | 2325 | 31.4 | 49.0 | 20.1 | 17.5 | 15.2 | 7.1 | | | | |
| 396 | | III | 615 | 3675 | 34.6 | | | 15.9 | | 6.4 | | | - | |
| 397 | 198 | III | 0.60 | 2325 | 27.7 | 64.7 | 7.2 | 20.8 | 17.8 | 8.5 | | | - | |
| | | - | | | | | | | - | | | | | |

| 4 | | | LOGICAL NO | | | | S_23E | | | | | | | |
|------------------|---------------------|--------|---------------|-------------|--------------|----------|--------|------|--------|---------|------|--|--------------|---------|
| | COR | E HOLE | - NO | 11111-2 | | | h Coun | | n h | | - | | | -, |
| | LAN | D STAT | rus : sur | BEACE | | | | | | | | | SSIFICA | ATION |
| | | | i: <u>770</u> | | | | | | | | | | EGNAT | |
| | | | | | | | | | | | V | AND DESCRIPTION OF THE PERSONS NAMED IN COLUMN TWO IS NOT THE PERSONS NAMED IN COLUMN TWO IS NAMED IN COLUMN T | VE | RY |
| | | | | | | | | | | | IV | W 270 | XX | СН |
| | TOPS | S: SU | RFACE IN | | | | | | | 1 (msl) | 量 | KANNY | 7 | OD |
| | | | PAF | RACHUTE | CREEK | | | | | | 田田 | ///// | - | AK |
| | | | | | IY OIL SH | IALE ZON | IE | | | | 一 | | ·: VE | RY |
| | cor | RES | DOU | JGLAS CF | REEK | | | | | | | | .: WE | AK |
| | | VIS | PERMEA | BILITY | POROS. | SATUR | RE | a | verage | i \ | % | GRAV | GRAV | s34/s32 |
| Sample Number | DEPTH | CLASS | BEFORE | AFTER | % | OIL. | WATER | TON | 10v % | % wt | SULF | OII. | OIL | RATIO |
| 398 | 199 | III | 156 | 2781 | 30.7 | 41.4 | 8.8 | 15.4 | 12.6 | 6.2 | | | | |
| 399 | 200 | | | 952 | 27.4 | | | 8.0 | 7.1 | | | | | |
| 400 | 201 | III | 364 | 1061 | 33.8 | | | 9.0 | | | | | | |
| 401 | 202 | III | | 4370 | 27.8 | | | 11.2 | 10.2 | 4.5 | | | | |
| 402 | 203 | III | | 182 | 22.1 | | | | 7.9 | | | | | |
| 403 | 204 | | | 813 | 32.1 | | 19.3 | | | 4.7 | | | | |
| 404 | 205 | | | 2182 | 33.8 | | | 9.5 | 7.9 | | | | | |
| 405 | 206 | | | 2782 | 31.3 | | 23.6 | 8.3 | 7.1 | | | | | |
| 406 | 207 | | | 1319 | 27.8 | | | 5.9 | 5.0 | 2.4 | | | | |
| 407 | 208 | | | 3179 | 30.9 | | | 5.7 | 5.2 | 2.3 | | | | |
| 408 | 209 | | | 3378 | 35.2 | | | 7.6 | 6.6 | 3.1 | | | | |
| 409 | 210 | | | 1408 | 26.2 | 14.5 | 19.4 | 4.1 | 3.8 | | | | | |
| 410 | 211 | | | 1508 | 32.8 | | 24.0 | 6.2 | 5.4 | 2.5 | | | | |
| | | | 330 | | | | | | | | | | | |
| 411 412 | 213 | | | 344 5456 | 32.3 36.1 | 9.0 | | 3.4 | 2.9 | 1.4 | | | | - |
| | 215 | | | 2981 | | | | 12.4 | | | | | | |
| 413 | | | | | 33.7 | | | 4.3 | 3.9 | | | | | _ |
| 414 | 216 | | | 1091 | 22.9 | | | 7.1 | 6.2 | 2.9 | - | | | |
| 415 | 252 <u>B2</u> 53 | | | 1147 | 24.3 | | | 5.5 | 4.9 | 2.2 | | | | |
| 416 | P253 | 111 | 803 | 1041 | 25.2 | 12.7 | 23.4 | 3.4 | 3.2 | 1.4 | | | | |
| | - | - | | | | | | | | | - | | | |
| | - | - | | | | | | | | | _ | | | |
| | | - | | | | | | | | | | | | |
| | - | - | - | | | | | | | | - | | _ | |
| | | - | - | - | | | | | | | - | | | |
| | - | | - | | | | | | | | | | | |
| | | - | | | | | | | | | | | | |
| | | | | | | | | | | | | | - | |
| | | | | | | | | | | - | | | | |
| | | | | | | | | | | | | | | |
| | - | - | | | _ | | | | | | | | | |
| | | - | | | | | | | | | - | | | |
| | | | | | | | | | - | | | | - | - |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | - | |
| 3 | | | | | | | | | | | | | | - |
| | | | | | | | 16.0 | | | | | | | |
| | | | | | | | | | | | | | | |

| | | UTA | H GEO | LOGICAL | AND MIN | ERAL SU | RVEY | | | | | | | | | |
|------|--------|--------|--------|------------------|----------|-------------------------|---------|----------|--------|--------|---------|-------|--------|--------|----------------------------------|------|
| | | COR | E HOLE | NO _ | PRS-3 | , | SW SE | 32-14 | S-23E | S.L.M. | (196 | 3 FEL | , 683 | FSL | <u> </u> | |
| | | | | | | _1 | Uintah | Count | y, Uta | h | , | | | | _ | |
| | 1 | LAN | D STAT | rus : sui | RFACE S | State | N | IINERALS | Sta- | te | | VISU | AL CLA | SSIFIC | ATION | |
| | | ELE | VATION | 738 | 7 | ROUND | тот | AL DEPTI | H 242 | | | CLAS | S IMPR | - | | |
| | | | | ly 30, | | | | | | | | V | | | RY | |
| | | | | RFACE IN | - | uglas (| | | | DATUM | 1 (msl) | IV | | RI | СН | |
| | | | | PAF | RACHUTE | CREEK | | | _ | | | Ш | | M | OD | |
| | | | | N | IAHOGAN | Y OIL SH | ALE ZON | IE | - | | | II | | | EAK | |
| | | | | | JGLAS CF | | | | face) | | | I | | | ERY | |
| | 7 | coi | RES | | | | POR | E | ,21 | analys | es | | GRAV | GRAV | . 34/ 32 | |
| | Sample | DEPTH | VIS | PERMEA BEFORE | ABILITY | POROS. | | ATION | GALS / | verage | | % | OIL. | RET | s ³⁴ /s ³² | |
| | Number | - | - | | | | | WATER | TON | | % wt | SULF | OII. | OIL | RATIO | |
| | 417 | 22 | - | 664 | 952 | 31.7 | 10.1 | | 3.6 | 3.2 | 1.5 | | | - | - | |
| | 418 | E 23 - | III | 714 | 1120 | 32.2 | 45.9 | | 15.4 | 14.9 | 6.2 | | | | | |
| | 419 | 24 _ | III | 14 | 87 | 31.9 | 21.3 | 41.4 | 7.7 | 6.8 | 3.1 | | 9.7 | 22 | O AP | ł |
| | 420 | 25 _ | III | 229 | 509 | 31.9 | 22.3 | 28.8 | 8.2 | 7.1 | 3.3 | 0.33 | 1.00 | 2 0. | 0 AP | |
| | 421 | 26 _ | | | 1750 | 26.4 | 13.6 | | 4.1 | 3.6 | 1.7 | | | | | |
| | 422 | 27 _ | III | 40 | 850 | 29.7 | 32.3 | 38.1 | 10.6 | 9.6 | 4.2 | - | - | | - | |
| | 423 | 28 _ | IV | 307 | 1590 | 32.1 | 31.1 | | | 10.0 | 4.6 | | · | - | | |
| | 424 | 29 _ | IV | 67 | 382 | 27.3 | 66.6 | | 20.2 | 18.3 | 8.1 | | | | | |
| Bone | I 425 | 30 _ | IV | 0.54 | 780 | 27.8 | 25.9 | | 16.8 | 14.9 | 6.8 | | | | | |
| | 420 | 31 _ | IV | 0.10 | | 24.0 | 59.6 | | 15.9 | 14.4 | 6.4 | | | | | |
| | 427 | 32 . | IV | | 3440 | 23.0 | 77.4 | 9.1 | 20.2 | 17.9 | 8.1 | | | | | |
| | 428 | 33 . | IV | 700 | 1520 | 29.4 | 30.2 | | 11.1 | 8.9 | 4.4 | | - | | | |
| | 429 | 34 - | IV | 880 | 2220 | 33.7 | 25.2 | 18.4 | 10.6 | 8.5 | 4.2 | | - | - | - | |
| | 430 | 35 - | V | 685 | 2020 | 29.7 | 34.4 | 4.0 | 12.5 | 10.1 | 5.0 | | | | | |
| | 431 | 36 | 7 | 290 | 2120 | 30.2 | 48.0 | 7.6 | 17.8 | 14.5 | 7.1 | | | | - | |
| | 432 | 37 | V | | 1350 | 29.7 | 64.7 | 6.7 | 23.1 | 19.2 | 9.2 | | | | | l |
| | 433 | 38 | V | | 2225 | 30.8 | | | 26.9 | | 10.8 | | | | | |
| | 434 | 39 . | V | | | 29.7 | | | 22.6 | | 9.0 | | | | | |
| | 435 | 40 _ | V | | 515 | | | 15.9 | | | | | | | - | |
| | 436 | E41 - | V | | | 26.8 | | | | | 9.0 | | | | | |
| _ | 437 | P43 | | 0.12 | 5.5 | metal library currentum | | | | | 6.2 | | | | 20' 75 | 110 |
| | 438 | 46 . | I | 0.46 | 4.9 | | | | 8.2 | 7.9 | 3.3 | | | | 28.77 | 1/5. |
| | 439 | 47 - | III | 1 | 90 | 18.7 | | 110 | 11.1 | 10.7 | 4.4 | | | | | |
| _ | 440 | D63 | II | | 5.2 | | | | | | 4.2 | - | | - | - | |
| - | 441 | C85 | | 1675 | 1440 | 32.2 | | 52.6 | 6.2 | | 2.5 | | 9.7 | 21. | 5 | |
| | 442 | 86 . | IA | 18 | 1185 | 30.6 | | | | | 6.6 | 0.35 | 2:70 | 2 0.9 | 25 | |
| | 443 | 87 | IV | 8.7 | 371 | 33.4 | | | 15.9 | | 6.4 | | - | | | |
| Bone | II 444 | 88 . | IV | 3.4 | 104 | | | | 16.8 | | 6.8 | | | | | |
| / | | 89 . | IV | | 2579 | | 34.0 | | 12.0 | | 5.9 | | | | - | |
| | 446 | 90 _ | IV | 7.5 | 788 | 30.4 | | | 16.3 | 14.2 | 6.6 | | | | | |
| | 447 | 91 . | IV | 2.9 | 101 | | | 15.5 | 18.3 | | 7.4 | | | | - | |
| _ | 448 | 92 | IV | 2.4 | 353 | | 75.8 | | 22.6 | | 9.1 | - | - | | - | |
| | 449 | 97 . | III | 1 | 47 | 28.4 | | | 10.6 | | 4.3 | | | | _ | |
| | 450 | 113 | IA | 0.02 | 0.19 | 25.7 | | | 5.5 | 5.0 | 2.2 | Gali | - | | - | |
| | 451 | 117 | IV | | 46 | 24.2 | | • | 9.1 | 8.1 | 3.7 | | _ | - | - | |
| | 452 | 118 | IA | 0.09 | | 27.1 | | 14.0 | | 14.1 | 6.4 | | | - | - | |
| | 453 | 129 . | III | 1.1 | 307 | 24.8 | 37.3 | 27.3 | 10.6 | 9.4 | 4.3 | _ | | | - | |

| | - | | | | | | | | | | | | | | |
|------------------|---------|--------|----------|----------------------|----------|--------------------------------|--------|---------------------|--------|---------|--------------------|-----------------------|----------------|----------------------------------|--|
| | | | | | ERAL SU | | 0017 | | | | | | | | |
| | COR | E HOLE | NO _ | PRS-3 | | 32-14S-23E Uintah County, Utah | | | | | | | | | |
| | LAN | D STAT | US : SUI | RFACE | | MINERALS | | | | | | VISUAL CLASSIFICATION | | | |
| | | | | | | ND TOTAL DEPTH 242 | | | | | CLASS IMPREGNATION | | | | |
| | SPUI | D: | | | COMPLE | LETE: | | | | | | VERY RICH | | | |
| | TOP | S: SUI | RFACE IN | ١ | | TOP DATUM (m | | | | 1 (msl) | IV | - KYYYY | 7 7 | СН | |
| | | | PAF | RACHUTE | CREEK | | | | | | 프 | <i>\\\\\\</i> | - | DD | |
| | | | ·N | IAHOGAN | Y OIL SH | SHALE ZONE | | | | | 一 | | ·: VE | RY | |
| | СО | RES | | JGLAS CF | | POE | | 2 | | | | | | | |
| Sample | DEBIN | VIS | PERMEA | BILITY | POROS. | SATUR | RATION | GALS / | verage | a l | % | GRAV | | s ³⁴ /s ³² | |
| Sample Number | DEPTH - | | | AFTER | | | WATER | TON | % vol | | SULF | OII. | OIL | RATIO | |
| 454 | | | | 38 | | 49.8 | | 10.2 | | | | | | | |
| 455 | 131 | | 0.09 | And the second lives | - | 54.1 | | 13.0 | | | | | | | |
| 456 | 153 B | | 206 | 428 | 33.4 | | 28.7 | 11.8 | 9.8 | 4.8 | | | | | |
| 457 458 | 154 | | | 1455 1115 | | 50.0 32.1 | 10.6 | 14,4 15.9 8.6 | 7.7 | 3.5 | | | | - | |
| 450 | 199 %. | 111 | 9.1 | 1117 | 24.0 | Jean | 2.5 | 0.0 | | 3.5 | | | | | |
| fact of | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | _ | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | - | |
| 55 | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | . /- | | | | | | |
| | | | | | | | | | | | | | | | |
| | | - | | | | | | | | | | | | - | |
| | | - | | | | | - | | | | | | | - | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |

441-455